NORTHWEST PRODUCTION CORPORATION ALBUQUERQUE, NEW MEXICO September 17, 1956 | 11 2:50 Ta. 72 211

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Cil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter

Gentlemen:

vation Commission for tentative approval to complete Northwest Production Corporation's Well'W'1-7 in the Pictured Cliffs, Mesaverde and Dakota formations. Copy of this request is attached for your ready reference.

It is respectfully requested that this matter be brought before the New Mexico Oil Conservation Commission at the regular monthly hearing to be held October 17, 1956.

Very truly yours,

NORTHWEST PRODUCTION CORPORATION

W. R. Johnston, Manager Production Operations

WRJ/RP/nt

In triplicate Mr. Emory Arnold, Aztec, N.M. U.S.G.S., Farmington, N.M. Delhi-Taylor Oil Corp., Dallas, Texas Lowry Oil Co., Albuquerque, N.M. Atlantic Refining Co., Dallas, Texas

NORTHWEST PRODUCTION CORPORATION

ALBUQUERQUE, NEW MEXICO

September 13, 1956

REPLY TO:
520 SIMMS BUILDING
ALBUQUERQUE, NEW MEXICO

Oil Conservation Commission State of New Mexico 120 East Chaco Aztec, New Mexico

Attention: Mr. Emory Arnold

Gentlemen:

Rorthwest Production Corporation requests tentative approval to complete well "W" 1-7 in the Pictured Cliffs, Messwerde and Bakota formations.

Rio Arriba County, New Mexico. The well is located within the boundaries of the South Blanco Pictured Cliffs gas pool and is classified as a wildcat for both the Messverde and Dakota formations.

As indicated on the attached ownership plat, owners of mineral rights to offset acreage are:

The Atlantic Refining Company, Box 2819, Dallas, Texas.

Delhi-Taylor Oil Corporation, 823 Corrigan Tower, Dallas, Texas.

Lowry Oil Company, Box 8008, Albuquerque, Bew Mexico.

Copy of this application has been furnished each of these operators by registered mail.

Well "W" 1-7 has been drilled to a total depth of 7623' with 7-5/8" OD casing cemented at 3294.61' and $5\frac{1}{2}$ " OD casing cemented at 7614.96'. The $5\frac{1}{2}$ " casing was perforated from 7432-42, 7470-80, 7504-24, 7566-76 and 7598-7607. The Dakota formation was fractured through the perforation and an open hole section from 7615-23.

Our procedure for completing the well to produce the three formations would be as follows:

1. Set a temporary bridge plug at 53%0', selectively perforate the $5\frac{1}{2}$ " casing and fracture the Messverde formation in two zones.

- 2. Set a temporary bridge plug at 3195', cut and recover the $5\frac{1}{2}$ " casing above the bridge plug. Squeeze cement the top of the $5\frac{1}{2}$ " liner with 100 ax regular. Pressure up and test the $5\frac{1}{2}$ " x 7-5/8" casing-casing annulus.
- 3. Perforate the 7-5/8" casing and fracture the Pictured Cliffs forms-
- 4. Brill out temporary bridge plugs and clean out to total depth.
- 5. Set Baker packer on vire line above the Dukota formation at approximately 7430'.
- 6. Run 2-7/8 OD BUE tubing set at approximately 7435' with anchor type packer set above the Mesaverde formation at approximately 4778'. An Otis side-door choke will be run below the anchor packer at approximately 4808'.
- 7. $1\frac{1}{4}$ OD non-upset tubing will be run inside the 2-7/8" tubing and set in the side door choke at 4808' with a pack-off to separate the $1\frac{1}{4}$ " tubing from the $1\frac{1}{4}$ " x 2-7/8" tubing-tubing annulus, thereby allowing the Dakota formation to flow through the $1\frac{1}{4}$ " tubing and the Mesaverde to flow through the $1\frac{1}{4}$ " x 2-7/8" tubing-tubing annulus.
- 8. A second string of 1_{8}^{-} 00 non-upset tubing will be run inside the $2-7/8^{\circ}$ tubing x $7-5/8^{\circ}$ casing annulus to a depth of approximately 3060' to produce the Pictured Cliffs formation.
- 9. It is planned to use a dual-string tree which is so arranged to obtain pressures on all three formations.

The completion of well "W" 1-7 in the manner outlined will permit Morthwest Production Corporation to produce the three formations from one well, thereby effecting a considerable reduction in drilling costs. Tests after fracture of the Dakota formation in this well indicate that it would not be practical from an economic standpoint to produce the "W" 1-7 well from the Dakota formation only.

Yours very truly,

Commence of Southern St.

HORTHWEST PRODUCTION CORPORATION

W. R. Johnston, Manager Production Operations

WEJ:RP:ph In triplicate Enclosures

CC to: The Atlantic Refining Company Delhi-Taylor Oil Corporation Lowry Oil Company U. S. Geological Survey - Farmington R 6 W

R 5 W

Pubco	Lowry	NWP	N W P 2 - 5 O		
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Lowry		N W P	NWP		
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Lowry		Delhi & Atlantic	Delhi & Atlantic		
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LOCATION AND OWNERSHIP PLAT FOR

"W" WELL I-7 IN SECTION 7 OF

T 26 N AND R 5 W WITH WORKING

INTEREST RIGHTS TO BASE OF

DAKOTA FORMATION

NORTHWEST PRODUCTION CORPORATION ALBUQUERQUE, NEW MEXICO

APPLICATION FOR TRIPLE GAS COMPLETION OF "W" WELL I-7 IN PICTURED CLIFFS, MESAVERDE AND DAKOTA FORMATIONS

RIO ARRIBA COUNTY NEW MEXICO

CONTRACT # 152

DRAWN: W.H. MCGAHEY

APPROVED: RAY PHILLIPS

SCALE I" = 3000'

DATE: 9-13-56

OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

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Cases 1161 and 1162 Northern Froduction

R 6 W

R 5 W

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PICTURED CLIFFS DATA: TOP OF PICTURED CLIFES - 3060" POTTOM OF PICTURED CLIFFS - 3092' 14" Non-Upset API tubing 7 % Casing 5½" Liner 2%" Tubing MESAVERDE DATA: TOP OF MESAVERDE - 4808' BOTTOM OF MESAVERDE - 5336' Lane Wells BOCU Packer Otis Type F Side Door Choke with Mandrel Pack Off Below Choke Only 2" Tubing DAKOTA DATA: 10P OF DAKOTA - 7442' BOTTOM OF DAKOTA - 7625' Baker Model DA Production Packer NORTHWEST PRODUCTION CORPORATION ALBUQUERQUE, NEW MEXICO PROPOSED TRIPLE GAS COMPLETION OF "W" WELL 1-7 IN SECTION 7 T 26 N AND R 5 W OF PICTURED CLIFFS. MESAVERDE AND DAKOTA FORMATIONS RIO ARRIBA COUNTY CONTRACT # 152 NEW MEXICO

APPROVED . W.R JOHNSTON

SCALE 1/6" = 1"

DATE 10 -12-56