

CASE 1172:

Application of Magnolia Petroleum Company for an order granting exception to paragraph 2 of the Special Rules and Regulations of the Dean Permo-Pennsylvanian Pool as set forth in Order R-892 and further for an extension of the horizontal limits of the Dean Permo-Pennsylvanian Pool. Applicant, in the above-styled cause, seeks an order granting the establishment of an 80-acre non-standard proration unit comprising the NE/4 SE/4 of Section 27, and the NW/4 SW/4 of Section 26, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico; said acreage to be dedicated to its Cone No. 1 Well, located in the NW/4 SW/4 of said Section 26 and further applicant requests the extension of the horizontal limits of the Dean Permo-Pennsylvanian Pool to include the SE/4 of said Section 27.

CASE 1173:

Application of Skelly Oil Company for an order granting approval of its proposed Sombero Unit, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order granting approval of its proposed Sombero Unit containing 640 acres comprising the E/2 of Section 11 and the W/2 of Section 12, Township 16 South, Range 33 East, Lea County, New Mexico. The unit consists entirely of State of New Mexico lands.

CASE 1174:

Application of the Oil Conservation Commission upon its own motion for an order granting exception to Rule 502 I (a) of the Commission Statewide Rules and Regulations for all wells in the Caprock-Queen Pool, Chaves and Lea Counties, New Mexico. Applicant, in the above-styled cause, seeks an order granting exception to Rule 502 I (a) in permitting production greater than 125% of the daily allowable for all wells in the Caprock-Queen Pool.

CASE 1175:

Southeastern New Mexico nomenclature case calling for the creation of new pools and the extension of and deletion of certain areas from existing pools in Lea and Eddy Counties, New Mexico:

- (a) Create a new pool for Pennsylvanian production, designated as the Anderson-Pennsylvanian Gas Pool, and described as:

TOWNSHIP 17 SOUTH, RANGE 30 EAST  
Section 18: NW/4

- (b) Create a new pool for Pennsylvanian production, designated as the Duffield-Pennsylvanian Gas Pool, and described as:

TOWNSHIP 16 SOUTH, RANGE 27 EAST  
Section 21: SW/4

DOCKET: REGULAR HEARING NOVEMBER 13, 1956

Oil Conservation Commission 9:00 a.m., Mabry Hall, State Capitol, Santa Fe

- ALLOWABLE:
- (1) Consideration of the oil allowable for December, 1956.
  - (2) Consideration of the allowable production of gas from designated pools in Lea County, New Mexico, for December, 1956, and also presentation of purchasers' nominations for the 6-month period beginning January 1, 1957; also consideration of the gas allowable for December, 1956, for the prorated pools in San Juan and Rio Arriba Counties, New Mexico.

NEW CASES

CASE 727: (Readvertisement) Application of the Oil Conservation Commission upon its own motion as provided for in Order R-610-C, to hear testimony and receive evidence regarding the amending, revising or abrogating existing Rules and Regulations of the Oil Conservation Commission, and/or promulgating rules and regulations relating to gas pool delineation, gas proration and other related matters affecting or concerning the Blinebry Gas Pool, Blinebry Oil Pool and Terry-Blinebry Oil Pool.

CASE 861: (Readvertisement) Application of El Paso Natural Gas Company for an order amending the well spacing and drilling unit provisions of Commission Order R-639 and establishment of gas proration units and allocation of gas production in the Crosby-Devonian Gas Pool, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order amending the Special Rules and Regulations for the Crosby-Devonian Gas Pool as set forth in Order R-639 insofar as well spacing and drilling unit provisions and the wells to be excepted thereto. Applicant further seeks to establish standard gas proration units consisting of not less than 632 acres nor more than 648 acres and further seeks to establish the allocation of gas production in the proportion that the acreage assigned to each well multiplied by its well-head pressure after 72 hours shut-in bears to the sum of said product for all wells and proration units in the Crosby-Devonian Gas Pool or in accordance with such other method for allocating production as the Commission shall deem necessary and proper.

CASE 1102: (Rehearing) Application of the Ohio Oil Company for rehearing in Case 1102, Order R-892 which established pool rules for the Dean Permo-Pennsylvanian and Dean-Devonian Pools, Lea County, New Mexico. Applicant, in the above-styled cause, seeks reconsideration by the Commission of the spacing and allowable provisions for the Dean Permo-Pennsylvanian Pool with particular attention to the allowable for existing wells on 40-acre tracts. Applicant contends that such wells should retain the normal 40-acre allowable rather than one-half of the normal 80-acre allowable as established by Order R-892.