

1955	DAYS	NO. PROD. DAYS	TOP	TEXAS	N. MEXICO	MONTHLY ALLOW.		
	PER		DAILY	CALENDAR	DAILY	TEXAS	NEW MEXICO	
	MO.		ALLOW.	DAY ALLOW.	ALLOW.			
February	28	16	93	53	48	1484 1488	1344	
March	31	18	93	54	48	1674	1488	
April	30	17	93	53	48	1590	1440	
May	31	16	93	48	48	1488	1488	
June	30	15	93	47	48	1410	1440	
July	31	15	93	45	48	1395	1488	
August	31	15	93	45	48	1395	1488	
September	30	15	93	47	48	1410	1440	
October	31	16	93	48	48	1488	1488	
November	30	16	93	50	48	1500	1440	
December	31	17	93	51	48	1581	1488	
<u>334</u>				11 Mo. Total:	547	528	16419	16032
Avg:				49.7	48	1492	1457	

*weighted ave Texas 49.2
N. Mex 48*

1956				weighted ave	Texas 47.2	N. Mex 48	
January	31	17	93	51	48	1581	1488
February	29	16	93	51	48	1479	1392
March	31	17	93	51	48	1581	1488
April	30	16	93	50	48	1500	1440
May	31	16	93	48	48	1488	1488
June	30	15	93	47	48	1410	1440
July	31	16	93	48	48	1488	1488
August	31	16	93	48	48	1488	1488
September	30	15	93	47	49	1410	1470
October	31	15	93	45	49	1395	1519
November	30	15	93	47	49	1450	1470
<u>335</u>							
11 Mo. Total:				533	531	16270	16171
Avg:				48.5	48.3	1479	1470

*weighted ave Texas 48.6
N. Mex 48.3*

PRODUCING DAYS
MASON (DELAWARE) FIELD
LOVING COUNTY, TEXAS

<u>MONTH</u>	<u>1955</u>	<u>1956</u>
Jan. 31	18 41	31 1741
Feb. 28	16 41	29 1641
Mar. 31	18 41	31 1741
Apr. 30	17 39	30 1640
May 31	16 37	31 1639
June 30	15 37	30 1538
July 31	15 39	31 1638
Aug. 31	15 37	31 1537
Sept. 30	15 31	30 1537
Oct. 31	16 40	31 1531
Nov. 30	16 40	30 1539
Dec. 31	17 41	31 1640

1954

1955 JUL 1 AM

MAIN OFFICE

EXHIBIT "A"

PRORATION SCHEDULE LISTED BELOW IS EFFECTIVE
AUGUST 1, 1956, 7 A.M., UNTIL FURTHER ORDERED

(8-522) MASON, NORTH (DELAWARE SAND) FIELD - LOVING COUNTY - 4055'

Disc. 7-1-52

Ratio: 2000-1

Allocation: 75% Acreage - 25% Per Well
40 Acre Units - 20 Acre Tolerance
PWT: 93

Spacing: 330-1320
Casing: 350'

OPERATOR & LEASE	WELL NO	ACRG	TOP OF PAY	GOR MCF-1	ACRG ALLOW	PER WELL ALLOW	TOTAL ALLOW	LEASE ALLOW
GULF OIL CORPORATION								
TXL "BG"	1	40	4036		70	23	93	
04116	2	40	4039				75 #	
	3	40	4050	2.47			77 #	
	4	40	4027		70	23	93	
	5	40	3995				52 #	
	6	40	3975				45 #	
	7	40	4005		70	23	93	
	8	40	3982				42 #	
	9	40	3961		70	23	93	
	10	40	4016		70	23	93	
	11	40	4058				36 #	
	12	40	4014		70	23	93	885
GRARIDGE CORPORATION								
TXL "N"	1	40	4082		70	23	93	
04117	2	40	4057		70	23	93	
	3	40	4082		70	23	93	
	4	40	4105		70	23	93	372
NORTHERN PUMP COMPANY								
Kyle, Minnie	1	40	3963		70	23	93	
04118	2	40	3964				44 #	137
OHIO OIL COMPANY, THE								
Kyle, Minnie "A"	1	40	4055				25 #	
04119	2	40	3966				93	
	3	40	3986		70	23	93	
	4	40	4021		70	23	93	
	5	40	4030		70	23	93	
	6	40	4015	2.38			75 #	
	7	40	4033				55 #	
	8	40	3989				37 #	
	9	40	4012				37 #	
	10	40	4028		70	23	93	
	11	40	4033				20 #	
	12	40	4000				55 #	769
Kyle, Minnie "B"	1	40	4072	2.32			80 *	
04120	2	40	4034				93	
	3	40	4100	2.21			84 *	257
Kyle, Minnie "C"	1	40	3956				93	
04121	2	40	3959				55 #	
	3	40	3958		70	23	93	
	4	40	3950		70	23	93	334
Kyle, Minnie "D"	1	40	4092		70	23	93	
04122	4	40	4129				73 #	166

EXHIBIT "A"
PRORATION SCHEDULE, MASON, NORTH (DELAWARE) (CONTINUED)

OPERATOR & LEASE	WELL NO	ACRG	TOP OF PAY	GOR MCF-1	ACRG ALLOW	PER WELL ALLOW	TOTAL ALLOW	LEASE ALLOW
OHIO OIL COMPANY, THE (CONTINUED)								
Kyle, Minnie "F" 04123	1	40	4025	2.55	70	23	93	
	2	40	3984				55 #	
	3	40	4010		70	23	93	241
TXL A/C #1 04124	1	40	4094				15 #	15
TXL A/C #2 04125	1	40	3988		70	23	93	
	2	40	3990		70	23	93	
	3	40	3958		70	23	93	
	4	40	3976		70	23	93	372
TXL OIL CORPORATION, THE								
Loving Fee 04126	1	40	4059		70	23	93	
	2	40	4054		70	23	93	
	3	40	4072		70	23	93	
	4	40	4044		70	23	93	372
FIELD TOTAL:	51			MER: 93 Barrels			3920	3920