

STANOLIND OIL AND GAS COMPANY

Roswell, New Mexico
December 26, 1956

File: E-1045-986.510 x 380.1

Subject: Application for Hearing to Obtain
Approval of Exception to Rule 112A
for Stanolind's Blinebry (oil)
Tubb (gas) Dual Completion at
State "S" No. 3.

New Mexico Oil Conservation Commission (3)
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Stanolind Oil and Gas Company herewith respectfully requests an examiner hearing before the New Mexico Oil Conservation Commission to obtain an exception to Statewide Rule 112A for their State "S" No. 3, located 1980' from the north line and 660' from the west line of Section 32, T-22-S, R-38-E, Lea County, New Mexico. In support of this application the following facts are submitted:

1. Exhibit "A" attached shows the location of all wells on Stanolind's 120 acre State "S" Lease and all offset wells on offset leases.

2. This well has already been dually completed. A notice of intention to dually complete this well as a Blinebry-Tubb gas dual completion was submitted by Stanolind on Form C-102 dated November 13, 1956, and was approved by the Commission on November 27, 1956. During the dual completion of this well it was found that the Blinebry zone was productive of oil rather than gas. Exhibit "B" attached shows the dual completion procedure followed and the results obtained. Two intervals in the Tubb zone were perforated and the combined capacity of these intervals was 4500 MCFPD. A 65' interval in the Blinebry tested 231 BOPD flowing with a GOR of 3830 after being acidized with 3000 gallons and a 6000 gallon acid frac.

3. The Tubb gas zone is currently shut-in pending Commission approval of the oil-over-gas dual.

4. By copy of this letter all offset operators are being notified of Stanolind's request for a hearing.

Respectfully submitted,

STANOLIND OIL AND GAS COMPANY

C. L. Kelley
C. L. Kelley
District Superintendent

/js
Attachments

Case #1202

Examiner

11/21/57

11/21/57

before

282

Send copy to Mike Kelley on 1/21/57

DC-372
Cancelled
1/21/57

New Mexico Oil Conservation Commission
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cc: Gulf Oil Corporation
P. O. Box 2167
Hobbs, New Mexico

Cities Service Oil Company
P. O. Box 97
Hobbs, New Mexico

The Texas Company
Petroleum Life Building
Midland, Texas

/js

E. Gann
GULF

Cowden
GULF

3355
● 4084
6925 T.D.
6815 T.P.(L. Dr.)
F 13/13 1/2" ch + 124 mcfpd
2-21-47
-1785 T. Glo.
-2700 T. Tubbs

3373
● 4 4382
6951 T.D.
6785 T.P.(Dr.)
F 7/40/12/64" ch.
8-25-47

3389
● 3351
6925 T.D.
6855 T.P.(L. Dr.)
F 9/36, 30/64" ch.
+ 2105 T. Rus.
+ 915 T.C.C.
+ 795 T. Yates
+ 677 T.S.A.
-1808 T. Glo.
-2781 T. Tubbs

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WESTERN OIL FIELD, INC.

Ellra Gann
GULF

Higgins
GULF

3354
● 4078
6925 T.D.
6815 T.P.(U. Dr.)
180/0.39/64" ch.
8-1-45
-1791 T. Glo.
-2706 T. Tubbs

3381
● 1-A-5549
6955 T.D.
6900 T.P.(L. Dr.)
F 84/34" ch.
1-29-52

3336
● 3885
7002 T.D.
6910 T.P.(L. Dr.)
F 7/38/3 Hr.
9-1-45
-1794 T. Glo.

3384
● 3437
7003 T.D.
6925 T.P.(L. Dr.)
F 7/41/12 Hrs.
3/4" ch.
7-19-45
-1821 T. Glo.
-2736 T. Tubbs

GULF

A. H. Blinebry
TEXAS CO.

Watkins
GULF

3380
● 3927
6911 T.D.
6430 T.P.(U. Dr.)
F 374/20 3/4" W.
11 Hr./1" ch.
12-19-45
-1820 T. Glo.

3390
● 5-4241
7110 T.D.
7114 T.P.(L. Dr.)
F 885/38 3/4" ch.
4-29-47
-1770 T. Glo.

3407
● 3841
7368 T.D.
6990 T.P.
F 8/63/12 Hr.
3/4" ch.
9-15-45
-1803 T. Glo.
-2718 T. Tubbs

3393
● 3855
7000 T.D.
6910 T.P.(L. Dr.)
F 7/41/2 1/2 Hrs.
1" ch.
9-15-45
-1812 T. Glo.

T
22
S

3363
● 3858
7225 T.D.
6865 T.P.(U. Dr.)
F 38/8 3/4" W. 1" ch.
12-6-45
+ 753 T. Yates
+ 677 T.S.A.
-1791 T. Glo.
-2747 T. Tubbs

3383
● 4039
6910 T.D.
6885 T.P.(U. Dr.)
F 189/20 3/4" ch.
8-19-46
-560 T.S.A.
-1801 T. Glo.
-2727 T. Tubbs

3400
● 3892
6910 T.D.
6900 T.P.(L. Dr.)
F 38.5/16 3/4" ch.
11-14-45
+ 2020 T. Rus.
+ 780 T. Yates
+ 450 T.S.A.
-1810 T. Glo.
-2755 T. Tubbs

3395
● 3762
7400 T.D.
6915 T.P.(L. Dr.)
F 7/48/19 Hr.
17/64" ch.
5-24-45
+ 2095 T. Rus.
+ 915 T.C.C.
+ 795 T. Yates
+ 655 T.S.A.
-1800 T. Glo.
-2750 T. Tubbs

GULF

W. H. Scarborough
GULF

3375
● 4269
7111 T.D.
6900 T.P.(L. Dr.)
F 89/7 Hrs./hienced/1 1/2" ch.
9-19-47
-1791 T. Glo.
-2717 T. Tubbs

"P"
CITIES SERVICE

3394
● 4123
6983 T.D.
6896 T.P.(L. Dr.)
F 7/38/16 Hrs.
42/64" ch. (Drink)
12-10-46
-1841 T. Glo.

3401
● 4237
6984 T.D.
6895 T.P.(L. Dr.)
F 7/22 Hrs./14 3/4" ch.
4-16-47
-1785 T. Glo.
-2719 T. Tubbs

CITIES SERVICE

Pl. 43517
80 Ac.
(200 Ac.)

3485
● 4409
8063 T.D.
7125 T.P.
6881 T.P.(L. Dr.)
F 92 44/16 3/4" ch.
7-1-47
-3960 B. Per. T. Det.
-3985 T. Gr. W.

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EXHIBIT "A"

ELEVATION 3372' DF

STANOLINE OIL AND GAS COMPANY
STATE "S" NO. 3
1980' FNL X 660' FNL Sec. 32, T-22-S, R-38-E

9 5/8" CSA 2981'
W/700 SX.

Tubb Gas
Production

Blinebry Oil
Production

BLINEBRY 5550
Perf. MARKER
5545

4.

5610

3.

TUBB 6020' MARKER

Perf.
6050 2-B.
6115

Perf.
6205
6223 2-A
6250
6270

PBD 6340
1.

7" CSA 6866' W/600 SX.

T.D. 7111

DUAL COMPLETION PROCEDURE

1. Set Retainer @ 6346 & Squeeze Drinkard with 350 SX. @ 3000# PBD 6340'.
- 2-A Perf. Tubb 6205-23 and 6250-70. With Pkr. set @ 6115. Acid thru tbg. w/2500 gal followed by 5000 gal Acidfrac. Set Retrievable Bridge Plug @ 6175.
- 2-B Perf 6050-6115. With Pkr @ 6030, Acid thru tbg with 2500 gal followed by 5000 gal Acid frac.
3. Set Production packer @ 5980. Fan tbg w/side door choke, tail pipe & Dual Completion Equipment. Backed tbg off at Safety Joint & Test Blinebry.
4. Set Retrievable bridge plug @ 5650. Perf. 5545-5610. With Pkr @ 5510 Acid thru tubing w/3000 gal followed by 6000 gal Acid frac.

Pulled Pkr & Bridge Plug & tst. 11-23-56 IPF 4500 MCFPD 3/4" ch IPF 400#.

Pulled Pkr & Bridge Plug & Pst. 12-12-56 IPF 231 B3/24 hrs. to wtr. 205 MCFPD TPF 350.

EXHIBIT "B"