

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 1203
Order No. R-977

APPLICATION OF STANOLIND OIL AND
GAS COMPANY FOR AN ORDER GRANTING
AUTHORITY TO EFFECT AN OIL-GAS DUAL
COMPLETION IN THE BLINEBRY OIL POOL
AND THE TUBB GAS POOL FOR ITS STATE
"S" NO. 3 WELL IN THE SW/4 NW/4 OF
SECTION 32, TOWNSHIP 22 SOUTH, RANGE
38 EAST, NMPM, LEA COUNTY, NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 10 o'clock a.m. on January 30, 1957, at Hobbs, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the New Mexico Oil Conservation Commission, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 23rd day of April, 1957, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner Daniel S. Nutter, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That the applicant is the owner and operator of the State "S" No. 3 Well, located 1980 feet from the North line and 660 feet from the West line of Section 32, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico.

(3) That the applicant was authorized by Commission Order DC-372 dated November 16, 1956, to effect a gas-gas dual completion in the Blinebry Gas Pool and Tubb Gas Pool for the said State "S" No. 3 Well, but that upon actual dual completion oil rather than gas was obtained in the Blinebry formation.

(4) That the applicant now proposes to effect an oil-gas dual completion in the Blinebry Oil Pool and Tubb Gas Pool, for the said State "S" No. 3 Well to be produced through parallel strings of tubing.

(5) That the proposed dual completion will not cause waste or impair correlative rights.

(6) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant, Stanolind Oil and Gas Company, be and the same is hereby authorized to effect an oil-gas dual completion for its State "S" No. 3 Well in the SW/4 NW/4 of Section 32, Township 22 South, Range 38 East, NMPM, Lea County, New Mexico, both of said zones to be produced through parallel strings of tubing.

PROVIDED HOWEVER, That upon the actual dual completion of said subject well, applicant shall submit to the district office of the Commission in which the subject well is located, Form C-103, Form C-104, Form C-110 and Form C-122, outlining the information required on these forms by existing Rules and Regulations.

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well bore either within or outside the casing of gas, oil and gas, or oil produced from the separate strata, and

PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata and further be equipped with all necessary connections required to permit the recording meters to be installed and used at any time as may be required by the Commission or its representatives in order that natural gas, or oil and gas from each separate stratum may be accurately measured and the gas-oil ratio thereof determined and

PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests and packer leakage tests upon completion and annually thereafter during the First-Half GOR Test Period for the Blinbry Oil Pool commencing in the year 1958, and upon completion of remedial work or whenever the packer is disturbed, but not excluding other tests or determinations at any convenient time and in such manner as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of offset operators, if any there be, at their election, and the results of each test properly attested to by the applicant herein, and all witnesses, and shall be filed with the Commission within fifteen days after the completion of such tests and further that applicant shall file with the Commission in duplicate a packer-setting affidavit, which affidavit shall be due within fifteen days of the dual completion or whenever the packer is disturbed.

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata and a special report of production gas-oil ratio and reservoir pressure determination of each producing zone or stratum immediately following completion.

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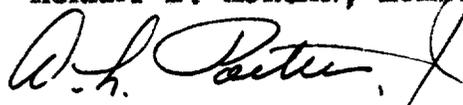
IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste or protection of correlative rights. Upon failure of applicant to comply with any requirement of this order after proper notice and hearing, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


EDWIN L. MECHEM, Chairman


MURRAY E. MORGAN, Member


A. L. PORTER, Jr., Member & Secretary

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