

PROCEDURE
HINTON #10 DUAL COMPLETION

1. Pull tubing and clean out to 6200'.
2. Run Dowell spinner survey to 6200' to check for any possible casing leaks and to accurately locate all perforations.
3. If plug at total depth is found to be leaking, a new bridge plug will be set at 6200'.
4. With salt water in hole perforate opposite Tubb Section @ 6036-6077' and 6090-6108'. Measurements are from Electric Log indicating zero is 8' above ground level.
5. Baker production packer will be set on a wire line @ 5750' and 5400'.
6. Tubing will be re-run with dual zone flow tube in top packer. Choke permitting parallel flow will be installed in flow tube before running tubing.
7. After setting tubing in packers, Tubb zone will be treated and swabbed into production.
8. Choke will be pulled and a cross-over choke re-run.
9. Blinberry section will be treated and swabbed into production through tubing. Tubb will produce through tubing casing annulus.

BEFORE THE
OIL AND GAS COMMISSION
SANTA FE, NEW MEXICO
Permit EXHIBIT No. 2
CASE 1210