

AMERADA PETROLEUM CORPORATION

DRILL-STEM TEST DATA
BAGLEY PERMO-PENN ZONE

BEFORE THE
OIL FIELD VALUATION COMMISSION
SANTA FE, NEW MEXICO
EXHIBIT No. 7
CASE 1226

Caudle #2 (#2) DST 8565-8717'. 4-hr test. Gas to surface in 4 min, mud and distillate. 8 min. Flowed 41.40 bbls distillate in 4 hrs. Gas volume 6,850 Mcf/day. FFP 1575#. BUP 3050#.

Caudle #3 (#1) DST 8665-8722' - Gas to surface in 3 min, oil in 16 min. F 79.96 BO/4 hrs. Gas volume 1,672 Mcf/day. FFP 840#. BUP 2770#.

Caudle #4 (#1) DST 8644-8765'. Gas to surface in 6 min, distillate in 2 hrs 5 min. F 10.61 bbls dist/4 hrs. Gas volume 2,543 Mcf/day. FFP 1350#. BUP 2785#.

Caudle #7 (#1) DST 8585-8665' - Gas to surface in 3 min, distillate in 10 min. F 37.62 bbls dist/4 hrs. Gas volume 6965 Mcf/day. FFP 1970#. BUP 3060#.

Chambers #2 (#1) DST 8665-8723' - 4 hrs test - no show.

Mathers #1 (#2) DST 8610-8675', gas to surface in 3 min, volume diminished from 71 Mcf/day to 36 Mcf/day at end of 4 hr. test. Rec. no oil or water. FFP 100#. BUP 855#.

Mathers #2 (#1) DST 8645-8715'. Gas to surface in 4 min, oil in 35 min. F 89.16 bbls, dist. in 4 hrs, gas volume 802 Mcf/day. FFP 1150#.

Mathers #3 (#1) DST 8644-8725', no show - 4-hr. test.

Mathers "A" #2 (#1) DST 8615-8670' - gas to surface in 3 min. Distillate in 31 min. F 26.58 bbls dist/4 hrs. Gas volume 3436 Mcf/day. FFP 1100#. BUP 2950#.

Simmons #1 (#1) DST 8675-8726', gas to surface in 6 min, volume diminished from 138 Mcf/day to 67 Mcf/day at end of 4-hr. test. FFP 0#, BUP 1230#.

State BT "A" #2 (#1) DST 8580-8771', no show in 4-hr. test.

State BT "I" #1 (#1) DST 8585-8771', no show in 4-hr. test.

State BT "K" #1 (#1) DST 8586-8672', gas to surface in 3 min, distillate in 6 min. F 35.92 bbls dist/4 hrs, gas volume 5420 Mcf/day. FFP 1630#, BUP 2970#.

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DRILL-STEM TEST DATA
BAGLEY 9800' ZONE

Caudle #2 (#11) DST 9764-9830', gas to surface in 6 min, mud and dist. in 1 hr, 50 min. F 8 bbls dist/4 hrs. Gas volume 1628 Mcf/day. FFP 765#, BUP 3580#.

Caudle #4 (#6) DST 9830-9955', gas to surface in 1 hr, 5 min. Volume too small to measure. FFP 220#, BUP 305#.

Caudle #5 (#4) DST 9731-9860', gas to surface in 5 min. Distillate in 1 hr, 20 min. F 13 bbls dist/4 hrs. Gas volume 1958 Mcf/day. FFP 780#, BUP 3375#.

Caudle #7 (#5) DST 9768-9892', gas to surface in 4 min. Gas volume 1064 Mcf/day. FFP 505#, BUP 3555#.

Chambers #2 (#6) DST 9714-9805'. Gas to surface in 1 hr. Gas volume too small to measure, oil show. FFP 245#, BUP 340#.

Mathers #1 (#7) DST 9769-9835', gas to surface in 50 min. Gas volume too small to measure. FFP 100#, BUP 665#.

Mathers "A" #1 (#5) DST 9753-9853', gas to surface in 4 min. Distillate in 55 min. F 40 bbls dist/4 hrs. Gas volume 3192 Mcf-day. FFP 860#, BUP 3070#.

(#6) 9853-9960', gas to surface in 7 min. Gas volume 550 Mcf/day. Rec. 210' oil, 360' mud, 30% oil cut, 720' mud, 2% oil cut, 90' salt water. FFP 2375#.

Mathers "A" #2 (#5) DST 9801-9900', gas to surface in 65 min, gas volume 4 Mcf/day. FFP 250#, BUP 1190#.

State BT "C" #3 (#5) DST 9725-9814'. Gas to surface in 16 min, volume 321 Mcf/day, increasing to 406 Mcf/day in 4 hrs. Rec. 420' dist. FFP 2250#.

State BT "K" #1 (#6) DST 9800-9880', gas to surface in 6 min, distillate in 2 hrs, 9 min. F 11.56 bbls dist/4 hrs. Gas volume 562 Mcf/day increasing to 1216 Mcf/day in 4 hrs. Rec. 120' salt water. FFP 675#, BUP 3550#.

State BT "M" #1 (#6) DST 9765-9840', gas to surface in 8 min. Gas volume 362 Mcf/day increasing to 611 Mcf/day in 4 hrs. FFP 310#, BUP 3360#.

State BT "N" #1 (#4) DST 9731-9831', gas to surface in 3 min, distillate in 28 min. F 25.41 bbls dist/4 hrs. Gas volume 3736 Mcf/day. FFP 940#, BUP 3345#.