



ALICE PADDOCK NO. 3 (Bl Oil - Tubb Gas)

Abandon: Blinebry & Recondition Tubb Gas

Location: 660<sup>9</sup> FS&EL Sec. 1-22S-37E, Lea County, New Mexico.

Compl: 8-26-46 Tubb Gas

11-3-56 Blinebry

IP: "F" 30 bo + 1400 MCF Tubb

"F" 39 bo + 38 bw Blinebry

Cum. Prod: 1811 MMCF Tubb Gas thru 12-31-63

21,603 bo thru 12-31-63 Blinebry Oil

Present Status: "F" 0 Gas - Tubb

"F" 7 bo 3 bw Blinebry

SUGGESTED PROCEDURE

1. Kill well with no bloc.
2. Pull short and long strings of tubing.
3. Run Baker Model CB milling tool with DCs on tubing, mill out and retrieve Model "D" packer at 5980<sup>9</sup>.
4. If possible, fish tail pipe from Model "D" packer set at 6100<sup>9</sup>. Inspect the packing assembly to determine whether or not the Model "D" packer can be used for production purposes again.
  - a. Providing packer can be used, run in hole with tubing open ended and wash down below bottom of Tubb Gas perfs at 6250<sup>9</sup>. POH & run tbg w/receptacle seal assembly and tail pipe.
  - b. If packer cannot be used again, mill out and retrieve Model "D" packer at 6100<sup>9</sup> with Baker Model CC or CB milling tool, type depending on whether tail pipe is recovered. Then run in hole with tubing open ended and wash down below bottom of Tubb Gas perforations at 6250<sup>9</sup>. POH and run in hole with retrievable packer to be used for acidizing as specified in Step No. 5.
5. After determining the usability of the Model "D" packer and washing down to the bottom of the Tubb perforations, acidize the Tubb Gas zone as follows: Spot 500 gals 15% NEA across perfs and let soak on perforations. Then squeeze remaining acid into formation.
6. Swab and test.
7. Run one (1) joint 2-3/8<sup>00</sup> tubing on short string side (Blinebry) and shut in.
8. Place Tubb Gas zone on production and run packer leakage test as required.

PMC:ptg  
Hobbs, N.M.  
8-21-64

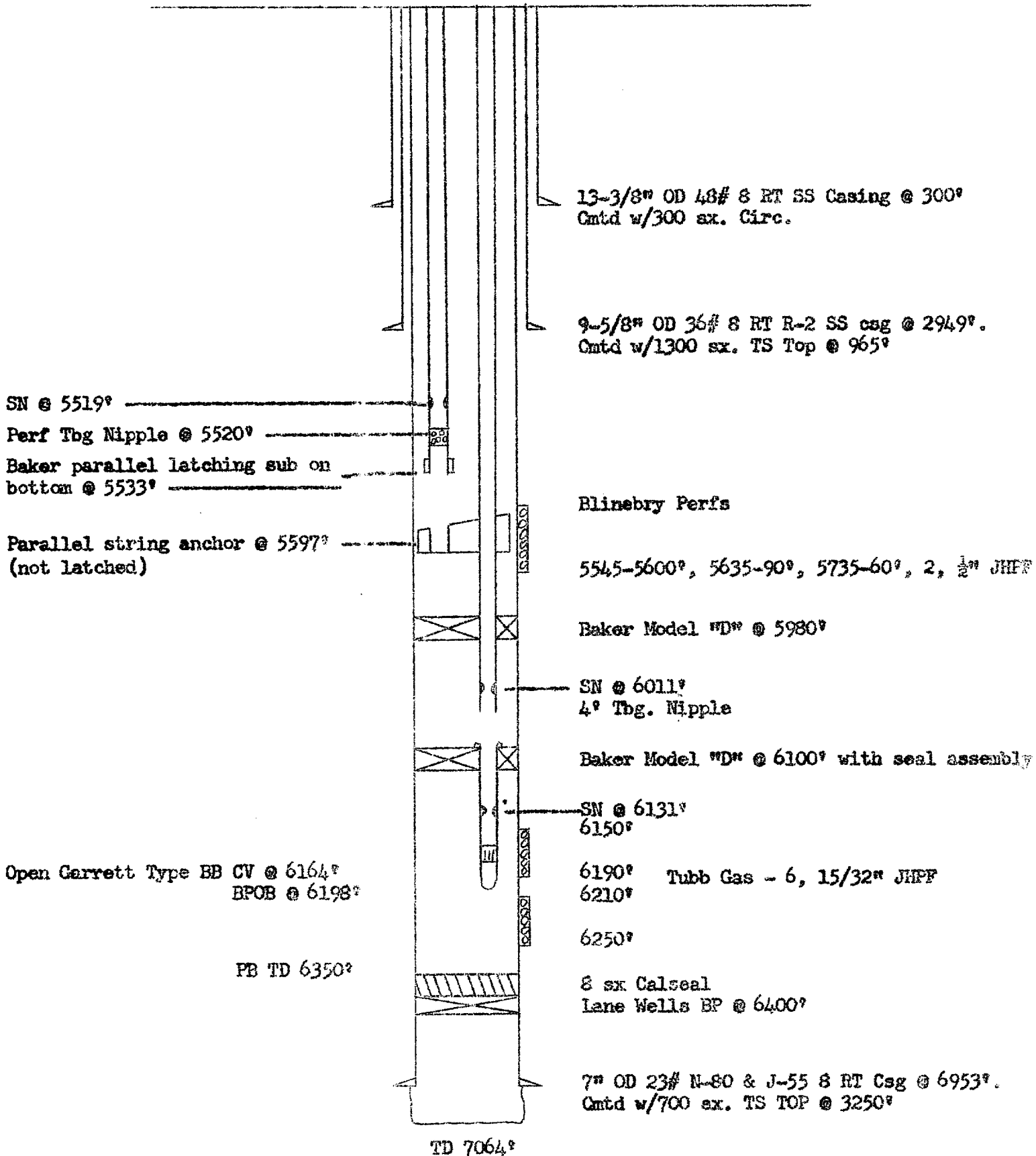
ALICE PADDOCK NO. 3 (Bl Oil - Tubb Gas)

TH = 9'

CH = 7'

Gr. Elev - 3358'

AUG 20 AM 7 55



NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

HOBBS OFFICE O. C. C.  
JUN 4 3 33 PM '64

PACKER-SETTING AFFIDAVIT  
(Dual Completions)

R-1000

Case # 1242

STATE OF New Mexico )  
County of Lea ) ss

G. W. Osborn, being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Gulf Oil Corporation in the capacity of Production Foreman and as such is its authorized agent.

That on June 2, 19 64, he personally supervised the setting of a Baker Model D production packer in Gulf Oil Corporation's  
(Make and Type of Packer) (Operator)

Alice Paddock Well No. 3, located in Unit  
(lease)  
Letter P, Section 1, Township 22S, Range 37E, NMPM,  
Lea County, New Mexico.

That said packer was set at a subsurface depth of 5980 feet, said depth measurement having been furnished by Lane Wells.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluids across the packer.

*W. H. ...  
Lea Co.*

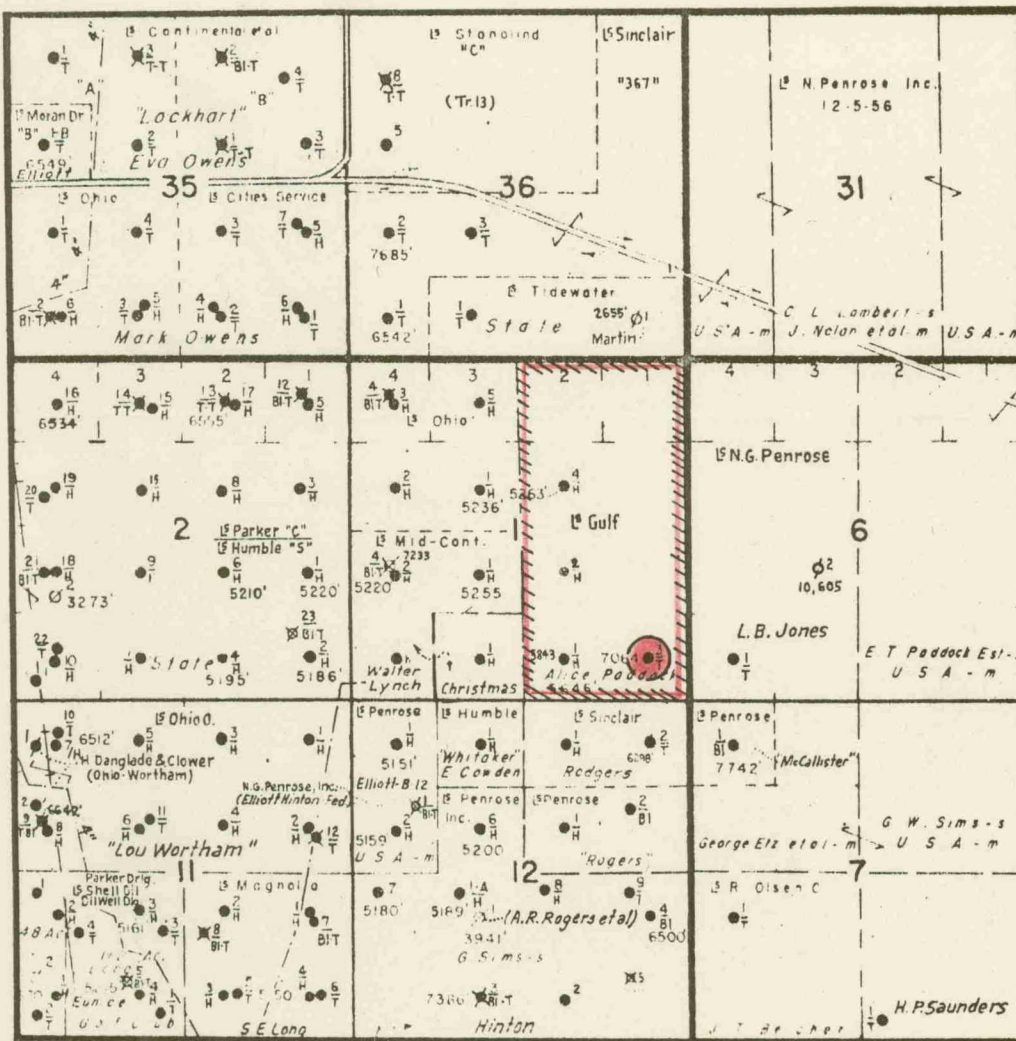
Gulf Oil Corporation  
(Company)

G. W. Osborn  
(its Agent)




Subscribed and sworn to before me this the 2nd day of June, AD, 19 64.

Walter ...  
Notary Public in and for the County of Lea, New Mexico.

My Commission Expires MY COMMISSION EXPIRES AUGUST 21, 1965



GULF'S ALICE PADDOCK LEASE  
LEA COUNTY, NEW MEXICO

- Legend
-  Blinbery Oil Unit 40 Ac.
  -  Tubb Gas Unit 160 Ac.
  -  Proposed Oil over Gas Dual completion

GULF OIL CORPORATION  
CASE NO.

SCALE 1"=3,000'  
MARCH 22, 1957