

Oil Conservation Commission
1937-1957

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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF)
GULF OIL CORPORATION AND WESTERN)
OIL FIELDS, INC. FOR A COMPULSORY)
POOLING ORDER AS TO GAS IN THE)
BLINEBRY AND TUBB GAS POOLS UNDER)
THE SE/4 SECTION 30, TOWNSHIP 22)
SOUTH, RANGE 38 EAST, LEA COUNTY,)
NEW MEXICO.)

No. 1262

A P P L I C A T I O N

Come now Applicants, Gulf Oil Corporation, hereinafter called Gulf, and Western Oil Fields, Inc., hereinafter called Western, and show to the Commission:

1. Gulf is the owner and holder of an oil and gas lease dated April 3, 1944, from Allen M. Drinkard covering among other lands the W/2 SE/4 of Section 30, Township 22 South, Range 38 East, Lea County, New Mexico, and is also the owner and holder of an oil and gas lease dated April 3, 1944, from Allen M. Drinkard covering among other lands the SE/4 SE/4 of said Section 30, each of said leases providing for a royalty of 1/8th of 8/8ths on oil and gas.

2. Western is the owner and holder of an oil and gas lease dated March 11, 1950, from Allen M. Drinkard and others covering among other lands the NE/4 SE/4 of said Section 30, said lease providing for a royalty of 3/16ths of 8/8ths on oil and gas.

3. Allen M. Drinkard is the sole owner of all of the oil and gas royalties provided in said leases.

4. As of July 6, 1956, Gulf and Western in order to protect their correlative rights and comply with Order R-610 and R-586 of the Commission entered into two gas pooling agreements covering the SE/4 of said Section 30. In one agreement Gulf and Western pooled all of their interests in said tract as to gas to be developed and produced from gas wells within the vertical limits of the Blinebry Gas Pool in order to form a pooled proration unit to be known as Drinkard "B" Blinebry Gas Unit No. 1 to be operated by Gulf. In the other agreement Gulf and Western pooled all of

1 their interest in said tract as to gas to be developed and produced
2 from gas wells within the vertical limits of the Tubb Gas Pool in
3 order to form a pooled proration unit to be known as the Western
4 Oil Fields-A.M. Drinkard "A" Tubb Gas Unit No. 1, to be operated
5 by Western. Each of said agreements provided for the allocation
6 of the dry gas and associated liquid hydrocarbons produced from
7 said gas pools among the present or future owners of leasehold or
8 royalty interests in the proportion that the acreage interest of
9 each bears to the entire acreage in the SE/4 of said Section 30.

10 5. Allen M. Drinkard has refused to consent to or ratify the
11 pooling agreements.

12 6. On or about September 15, 1956, Gulf recompleted as a gas
13 well in the Blinebry Gas Pool its well known as the Drinkard "B"
14 Well No. 1 located 660 feet from the east line and 660 feet from the
15 south line of said Section 30 and, because of the refusal of Allen
16 M. Drinkard to consent to the pooling agreements, applied for and ob-
17 tained from the Commission approval of non-standard gas proration
18 unit comprising Gulf's above described 120 acres in the SE/4 of
19 said Section 30.

20 7. Western is receiving no part of the gas production from
21 either the Blinebry or Tubb Gas Pools which would be allocated to
22 it under the pooling agreements and Western will suffer great
23 economic loss if it is required to drill and complete a well or
24 wells on its 40 acre tract in order to obtain its just and equitable
25 share of the production from the Blinebry and Tubb Gas Pools, the
26 Commission having heretofore established a 160 acre proration unit
27 for each of said pools. One well on the SE/4 of said Section 30
28 will efficiently drain all of the gas underlying and properly
29 belonging to said tract in each of the Blinebry and Tubb Gas Pools,
30 as is found by the Commission in its Orders R-586 and R-610.

31 8. Under the pooling agreements, Western will pay its fair
32 share of the cost of recompleting Gulf's above described Blinebry

1 gas well and Gulf will contribute its fair share of the cost to be
2 incurred by Western in recompleting its Western Oil Fields-A. M.
3 Drinkard No. 1 Well in the Tubb Gas Pool, Western's present well
4 being located 660 feet from the east line and 1980 feet from the
5 south line of said Section 30. Gulf and Western must each secure
6 their equitable share of the gas from each of said pools allocated
7 to the SE/4 of said Section 30 in order to prevent drainage by
8 surrounding wells.

9 9. The royalty interest of Allen M. Drinkard will not be ad-
10 versely affected by the compulsory pooling of all of his royalties
11 in the respective units provided by the pooling agreements.

12 10. In order to protect the correlative rights of the Appli-
13 cants herein and to avoid the drilling of unnecessary wells, it is
14 necessary that the royalty interests under the above described oil
15 and gas leases be pooled by Commission order.

16 WHEREFORE APPLICANTS REQUEST that the Commission enter its
17 order pooling all interests underlying the SE/4 of Section 30,
18 Township 22 South, Range 38 East, Lea County, New Mexico, within
19 the vertical limits of the Blinebry Gas Pool and within the
20 vertical limits of the Tubb Gas Pool.

21 Respectfully submitted,

22 GULF OIL CORPORATION

23 By CAMPBELL & RUSSELL

24 By Lawrence M. Campbell
25 Attorneys
26 Roswell, New Mexico

27 WESTERN OIL FIELDS, INC.

28 By REESE, McCORMICK, LUSK & PAINE

29 By Geo. L. Reese
30 Attorneys
31 Carlsbad, New Mexico

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No. 1262

CERTIFICATE

COMES NOW Jack M. Campbell, one of the attorneys for Applicants, and certifies to the Oil Conservation Commission of the State of New Mexico that on the 24th day of May, 1957, he mailed a copy of the Application in this case to Allen M. Drinkard, Post Office Box 45, Unice, New Mexico, which is the last known address of Mr. Drinkard.



Jack M. Campbell
For: CAMPBELL & RUSSELL
One of the attorneys for
APPLICANTS.

Case 106

NEW MEXICO OIL CONSERVATION COMMISSION
Well Location and Acreage Dedication Plat

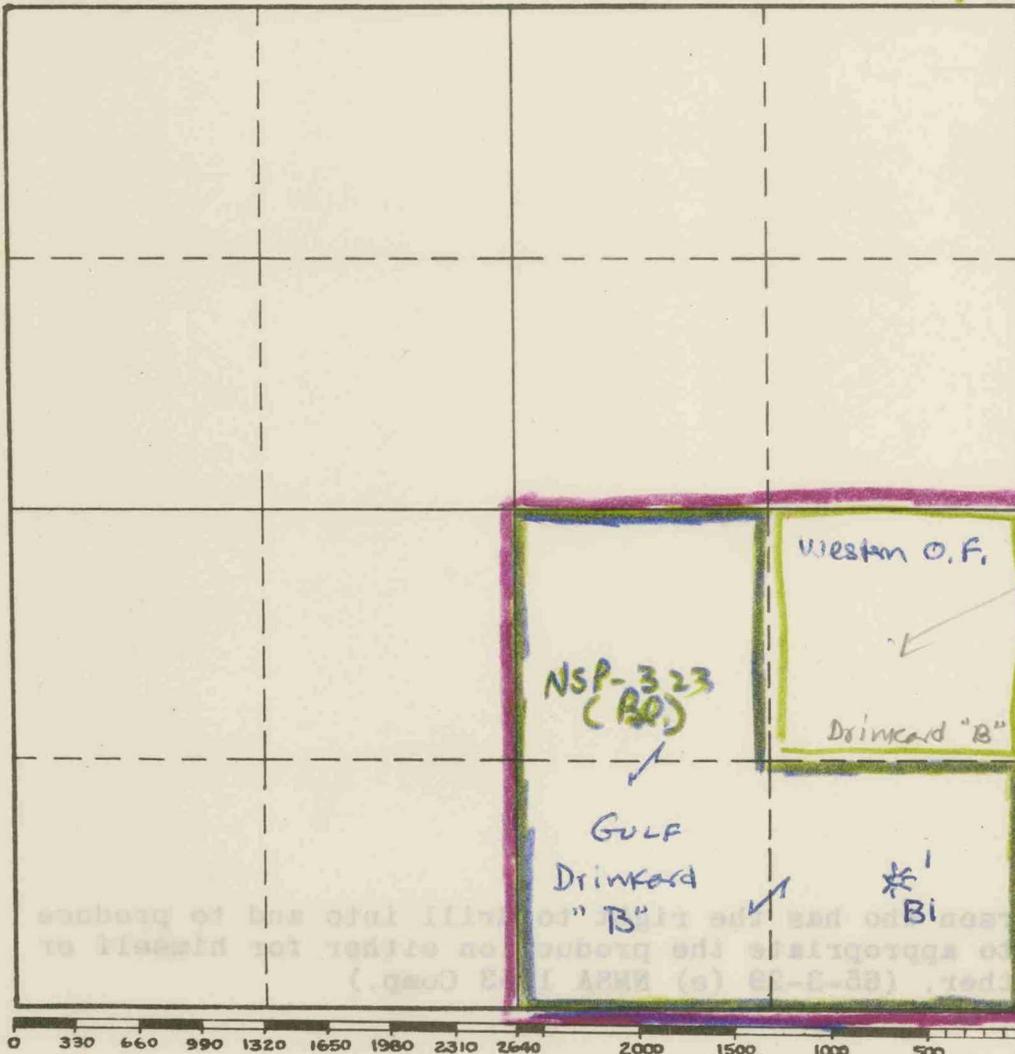
Section A. Date _____

Operator GULF OIL Corp Lease Drinkard "B"
Well No. 1 Unit Letter P Section 30 Township 22S Range 38E NMPM
Located 660 Feet From South Line, 660 Feet From East Line
County Lea G. L. Elevation _____ Dedicated Acreage 120 Acres
Name of Producing Formation _____ Pool Blinbry

1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below?
Yes _____ No _____.
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes _____ No _____. If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description
	<u>DESIRE FORCE Pool of 574 N 160Ac for Blinbry & Tubbs</u>
	<u>120 Ac. Now Dedicated in Blinbry</u>
	<u>Well in Tubbs Not Completed Yet</u>

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

(Operator)

(Representative)

Address Western O.F. Under PC-29/
has authority to drill in Tubbs-Drinkard but has not done it

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor.

Certificate No. _____
the reverse side)

