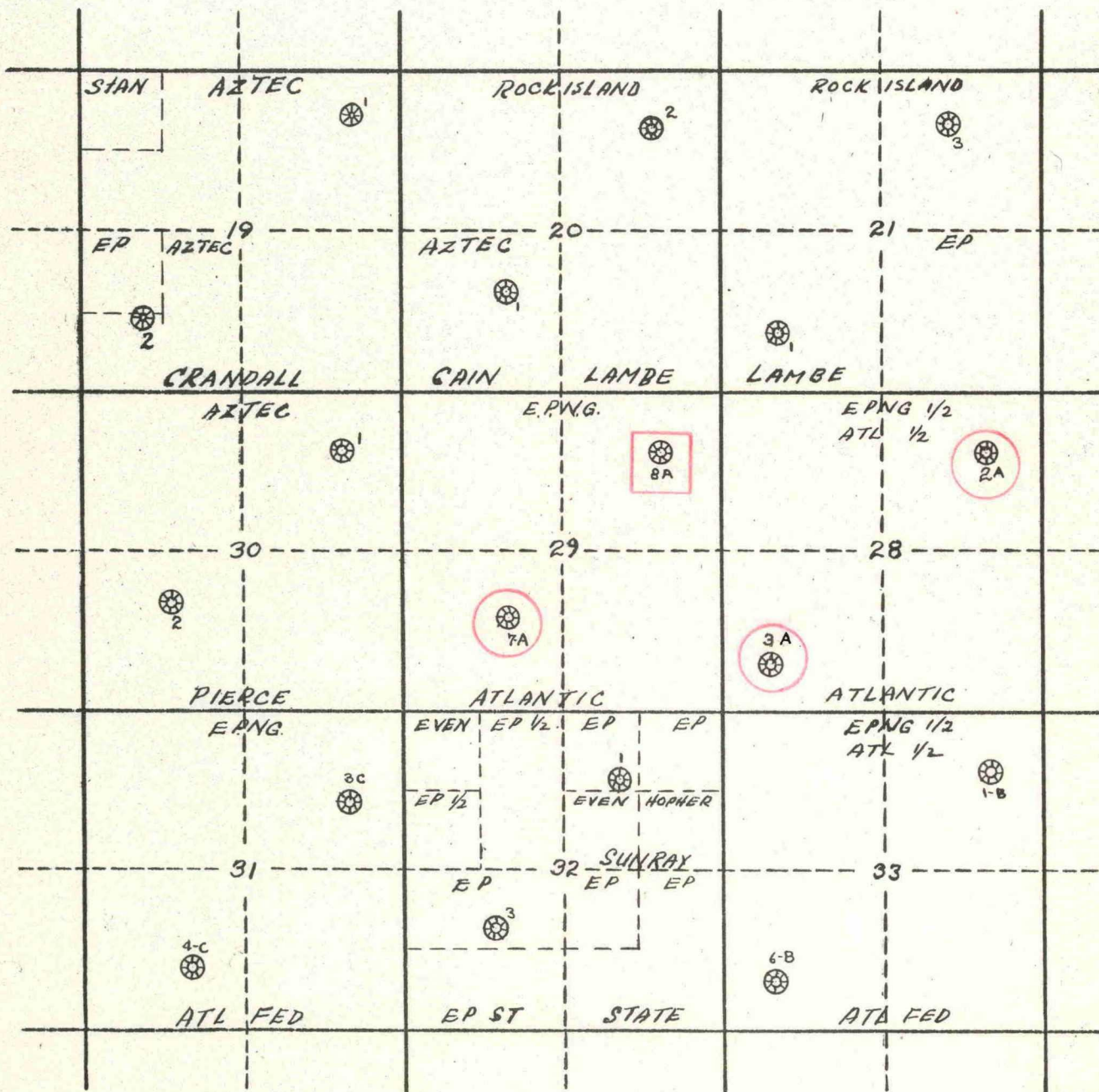


SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 10 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Atlantic A 8

Location: 990 fr. N, 987 fr. E lines, A Sec. 29 T. 31 N., R. 11 W

TD: 5145 Casing: 7" @ 4310' Tubing: 2" @ 5042'

Completed: June 6, 1955 First Delivery: June 27, 1955

Pay Zone: Open Hole Interval: 4358 - 5075 or Perforations:

Stimulation: Sand - Oil Frac.

SIPC: 1030 SIPT: 1034 DAYS SI: 11

I. P. Test: 7158 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1305 MCF, Date Tested: 1956

Well put on Test 5/18/57

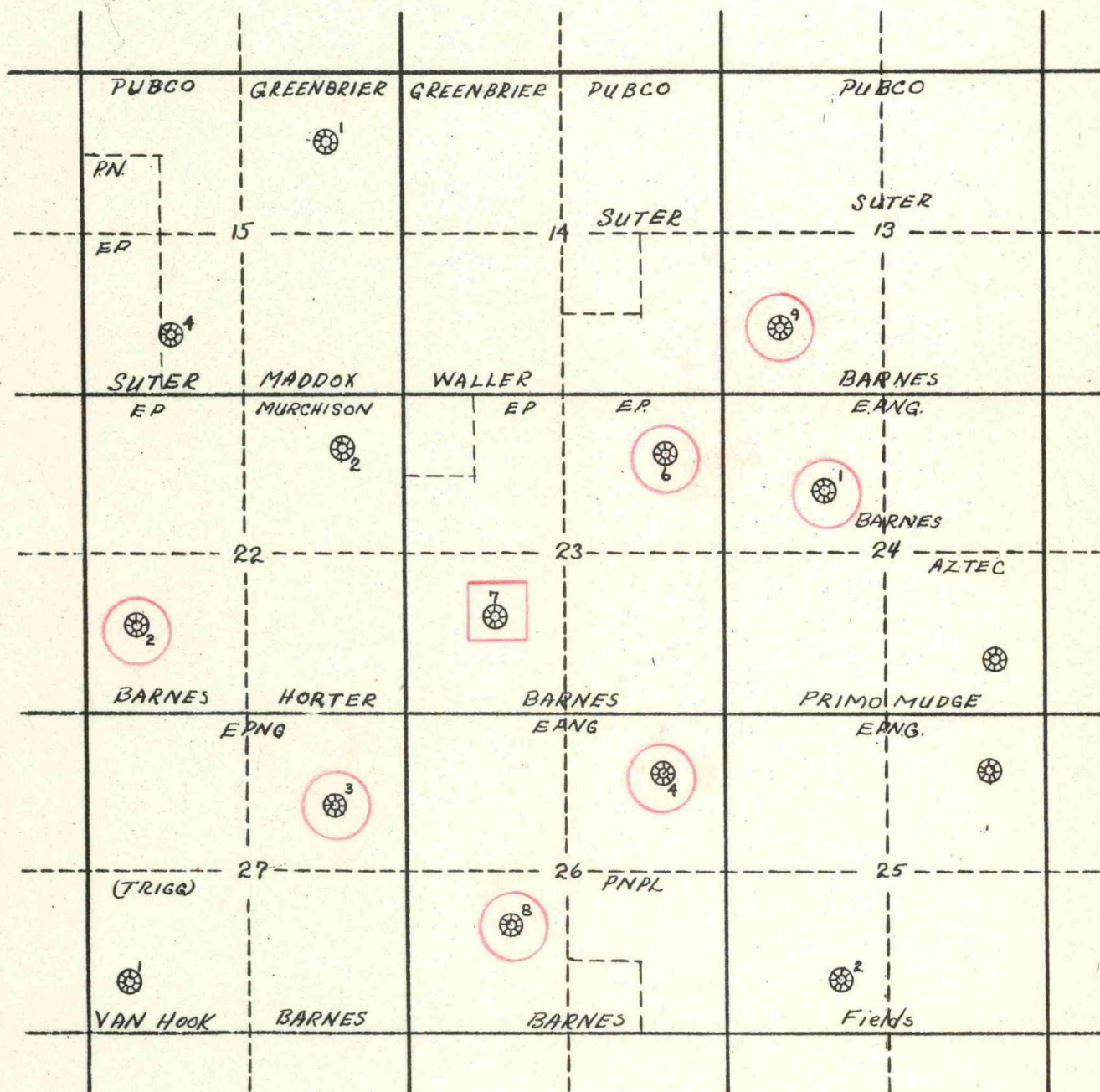
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Atlantic 7-A	29-31-10	1,111	1956
Atlantic 3 A	28-31-10	1,141	1956
Atlantic 2 A	28-31-10	361	1956

SAN JUAN COUNTY NEW MEXICO

BLANCO MV

TOWNSHIP 32 N RANGE 11 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Barnes 7

Location: 1632 fr. S, 1500 fr. W lines, K Sec. 23 T. 32 N., R. 11 W

TD: 5511 Casing: 7" @ 4823' Tubing: 2" @ 5436'

Completed: October 21, 1954 First Delivery: October 25, 1954

Pay Zone: Open Hole Interval: 4880 - 5511 or Perforations:

Stimulation: Sand - Oil Frac.

SIPC: 1047 SIPT: 1048 DAYS SI: 9

I. P. Test: 5190 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1308 MCF, Date Tested: 1956

Well put on Test 5/2/57

WELLS ON SAME BASIC LEASE

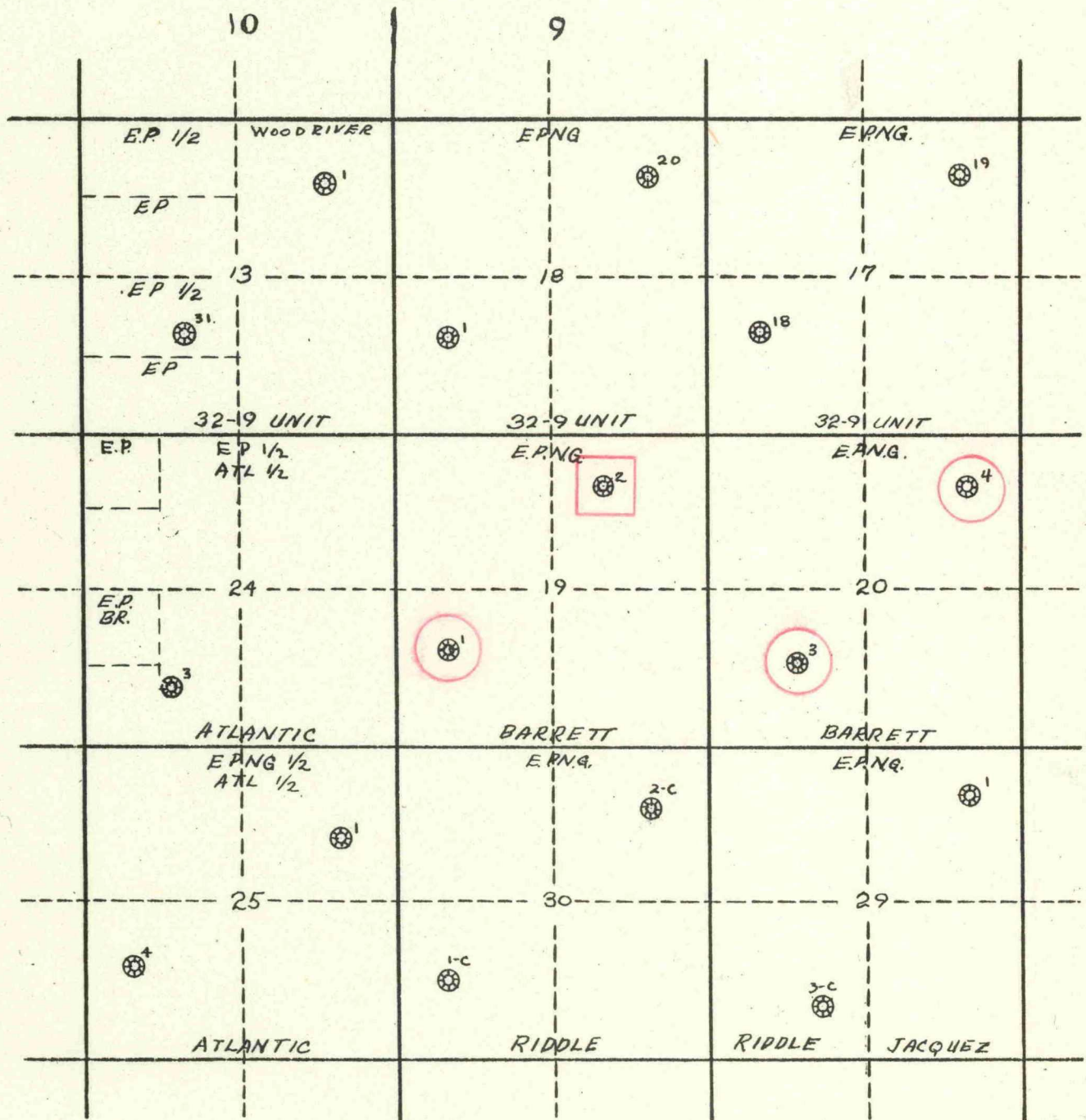
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Barnes 9	13-32-11	381	1957
Barnes 2	22-32-11	270	1957
Barnes 6	23-32-11	6,458	1957
Barnes 1	24-32-11	166	1957
Barnes 3	27-32-11	379	1957
Barnes 8	26-32-11	694	1957
Barnes 4	26-32-11	531	1957

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 9-10 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Barrett 2

Location: 790 fr. N, 1750 fr. E lines, B Sec. 19 T. 31 N., R. 9 W

TD: 5740' Casing: 7" @ 5081' Tubing: 2" @ 5652'

Completed: April 1, 1954 First Delivery: April 6, 1954

Pay Zone: Open Hole Interval: 5122 - 5740 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 1015 SIPT: 1014 DAYS SI: 7

I. P. Test: 5100 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1128 MCF, Date Tested: 1957

Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

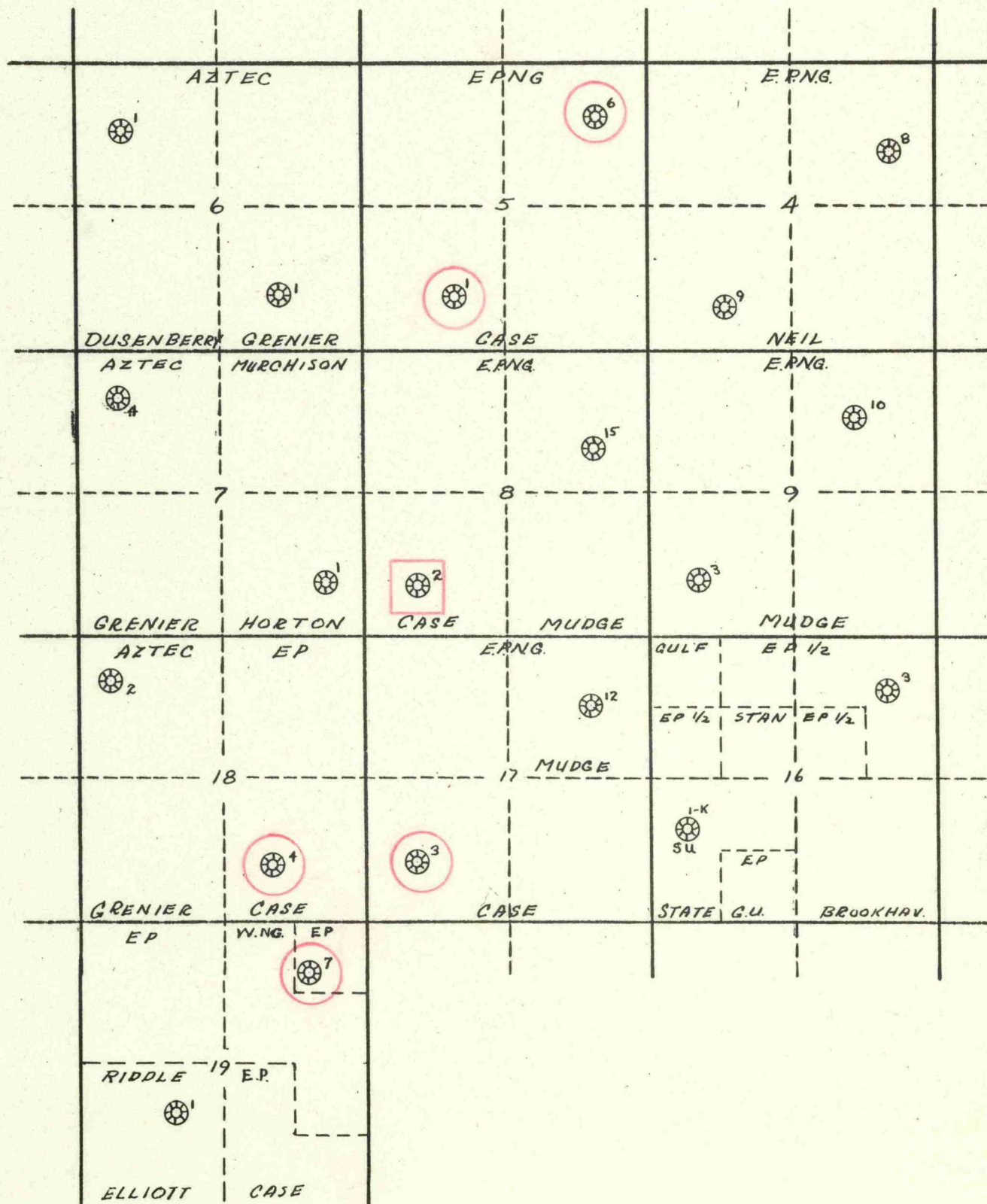
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Barrett 1	19-31-9	1,095	1956
Barrett 3	20-31-9	585	1956
Barrett 4	20-31-9	282	1956

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N. RANGE 11 W



~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Case 2

Location: 990 fr. S, 990 fr. W lines, M Sec. 8 T. 31 N., R. 11 W

TD: 5285' Casing: 7" @ 4985' Tubing: 2" @ 5244'

Completed: April 13, 1955 First Delivery: May 5, 1957

Pay Zone: Open Hole Interval: 4985 - 5275 or Perforations:

Stimulation: Sand - Oil Frac.

SIPC: 1044 SIPT: 1045 DAYS SI: 8

I. P. Test: 6264 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 748 MCF, Date Tested: 1956

Well put on Test 5/2/57

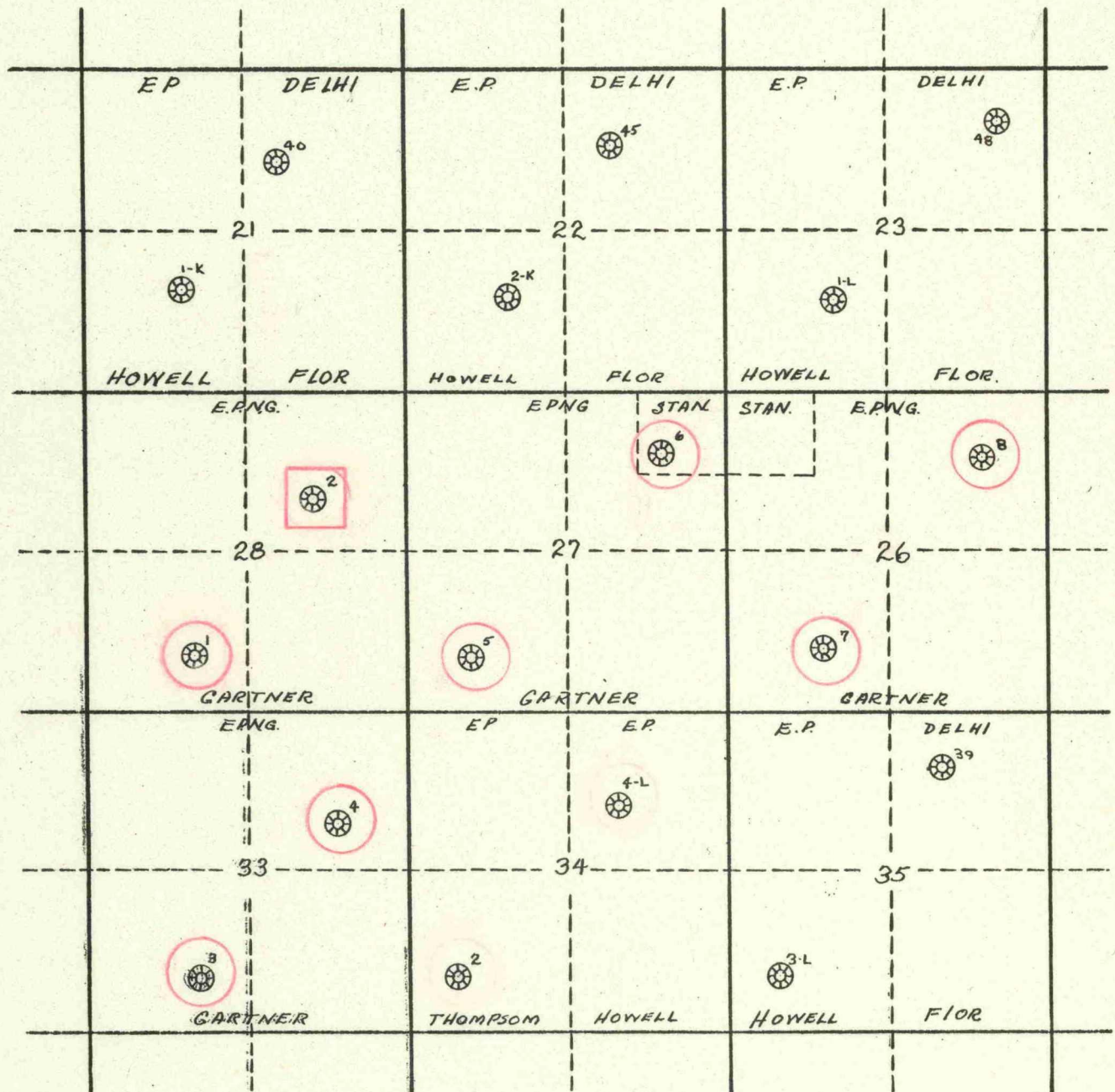
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Case 1	5-31-11	213	1957
Case 6	5-31-11	272	1957
Case 4	18-31-11	153	1957
Case 3	17-31-11	104	1957
Case 7	19-31-11	606	1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30 N RANGE 8 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Gartner 2

Location: 1650 fr. N, 1500 fr. E lines, G Sec. 28 T. 30 N., R. 8 W

TD: 5361' Casing: 7" @ 4528' Tubing: 2" @ 4679'

Completed: October 10, 1951 First Delivery: March 24, 1952

Pay Zone: Open Hole Interval: 4555 - 5424 or Perforations:

Stimulations: Shot

SIPC: 975 SIPT: 1024 DAYS SI: 3

I. P. Test: 4640 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1065 MCF, Date Tested: 1956

Well put on Test 5/18/57

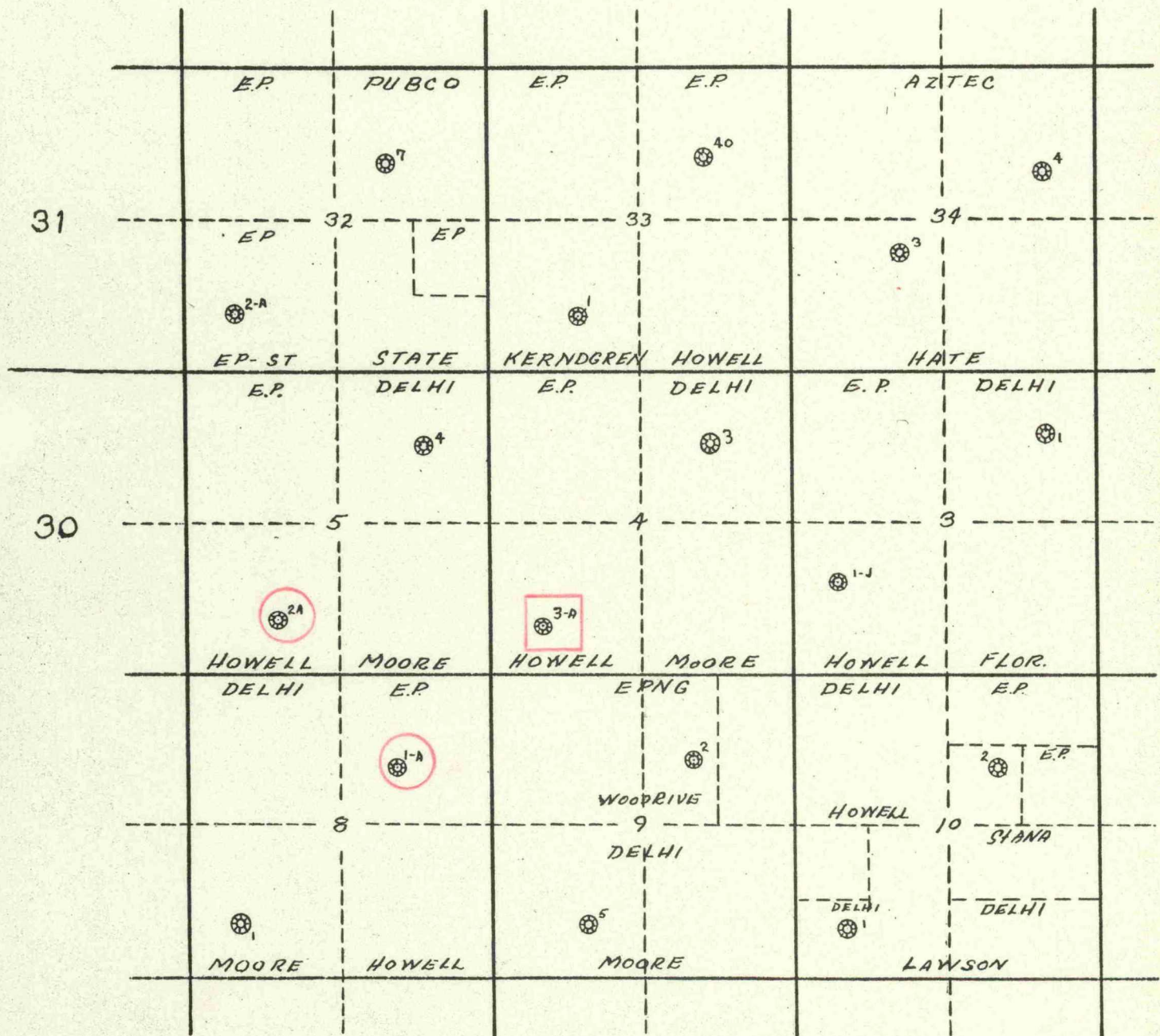
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Gartner 1	28-30-8	2,008	1956
Gartner 5	27-30-8	2,095	1956
Gartner 6	27-30-8	471	1956
Gartner 7	26-30-8	1,404	1956
Gartner 8	26-30-8	511	1956
Gartner 3	33-30-8	2,422	1956
Gartner 4	33-30-8	1,879	1956

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30-31 N RANGE 8 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Howell A 3

Location: 880 fr. S, 890 fr. W lines, M Sec. 4 T. 30 N., R. 8 W

TD: 5404 Casing: 7" @ 4763' Tubing: 2" @ 5237'

Completed: July 30, 1951 First Delivery: August 29, 1951

Pay Zone: Open Hole Interval: 4858 - 5378 or Perforations:

Stimulation : Shot with 1050 quarts from 4858' to 5378'.

SIPC: 1088 SIPT: 1088 DAYS SI: 34

I. P. Test: 3970 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 587 MCF, Date Tested: 1956

Well put on Test - Not shut in yet.

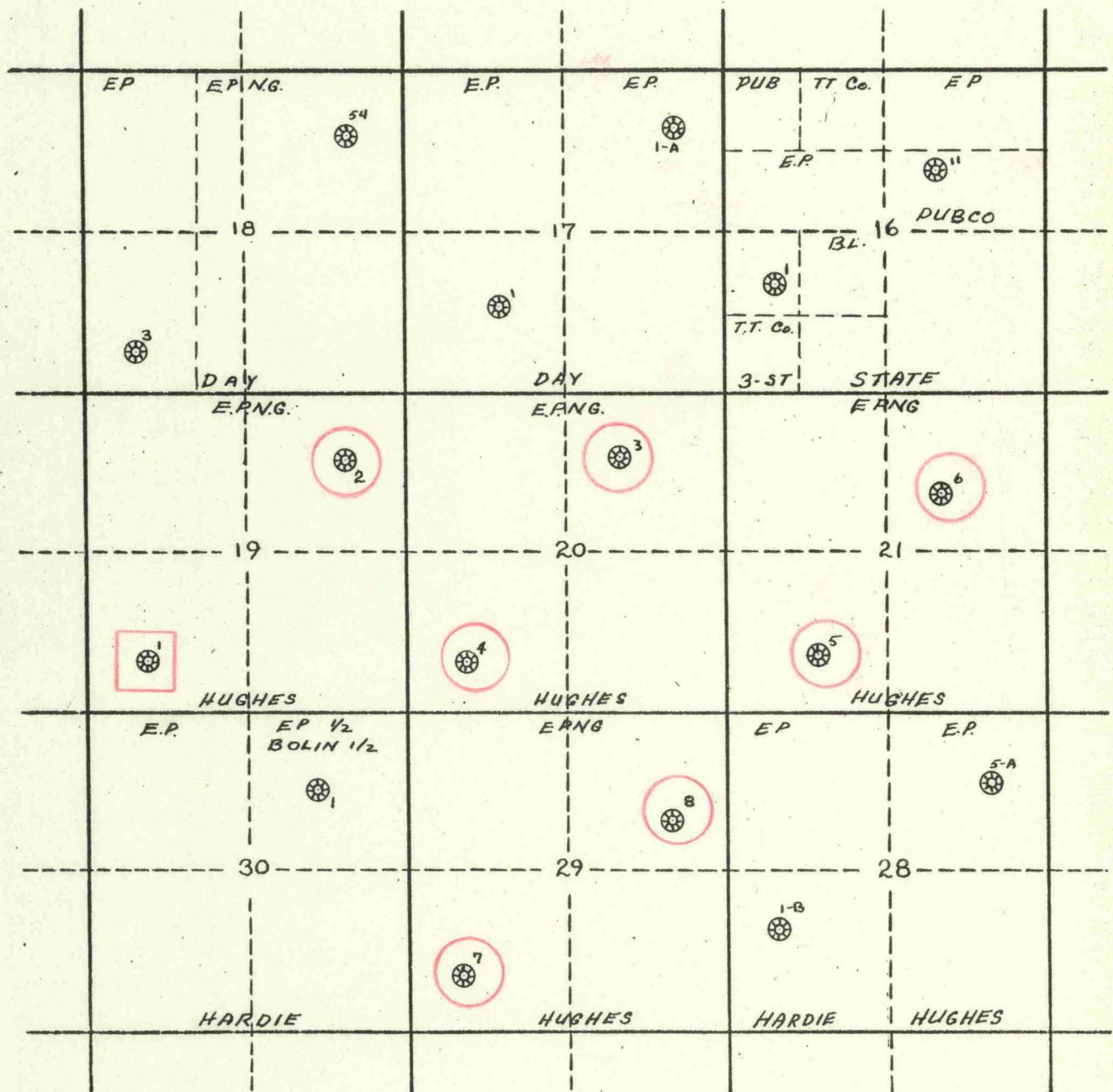
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Howell 2 A	5-30-8	427	1956
Howell 1 A	8-30-8	884	1956

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 29 N RANGE 8 W.



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Hughes #1

Location: 990 fr. S, 990 fr. W lines, Sec. 19 T. 29 N., R. 8 W

TD: 5,505 Casing: 7" @ 5,146 Tubing: 2" @ 5,240

Completed: April 10, 1951 First Delivery: May 8, 1952

Pay Zone: Open Hole Interval: 5,146 to 5,505 or Perforations:

Stimulation: Shot W/ 1,150 qts. S.N.G. 5,303 to 5,505

SIPC: 990 SIPT: 987 DAYS SI: 7

I. P. Test: 3,500 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 555 MCF, Date Tested: 1956

Well put on Test 5/18/57

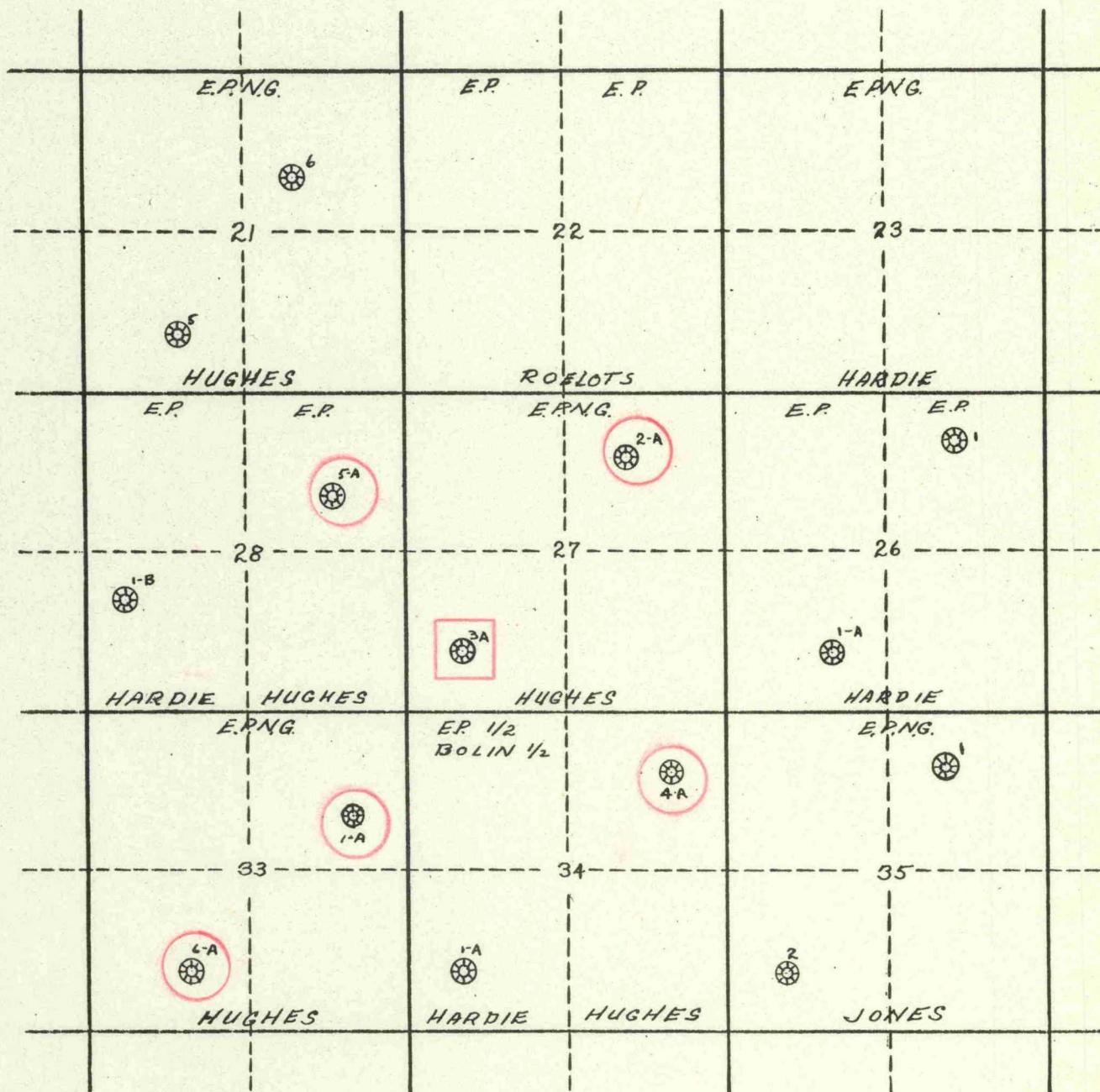
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Hughes 2	19-29-8	411	1956
Hughes 3	20-29-8	1,003	1956
Hughes 4	20-29-8	799	1956
Hughes 5	21-29-8	372	1956
Hughes 6	21-29-8	386	1956
Hughes 7	29-29-8	59	1956
Hughes 8	29-29-8	438	1956

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 29 N RANGE 8 W

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Hughes A 3

Location: 990 fr. S, 990 fr. W lines, M Sec. 27 T. 29 N., R. 8 W

TD: 5317 Casing: 7" @ 4535 Tubing: 2" @ 5182'

Completed: June 30, 1953 First Delivery: October 14, 1953

Pay Zone: Open Hole Interval: 4588 - 5253 or Perforations:

Stimulation: Shot with 1785 quarts from 4587' - 5317'.

SIPC: 1077 SIPT: 1062 DAYS SI: 10

I. P. Test: 6458 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1118 MCF, Date Tested: 1956

Well put on Test 5/18/57

WELLS ON SAME BASIC LEASE

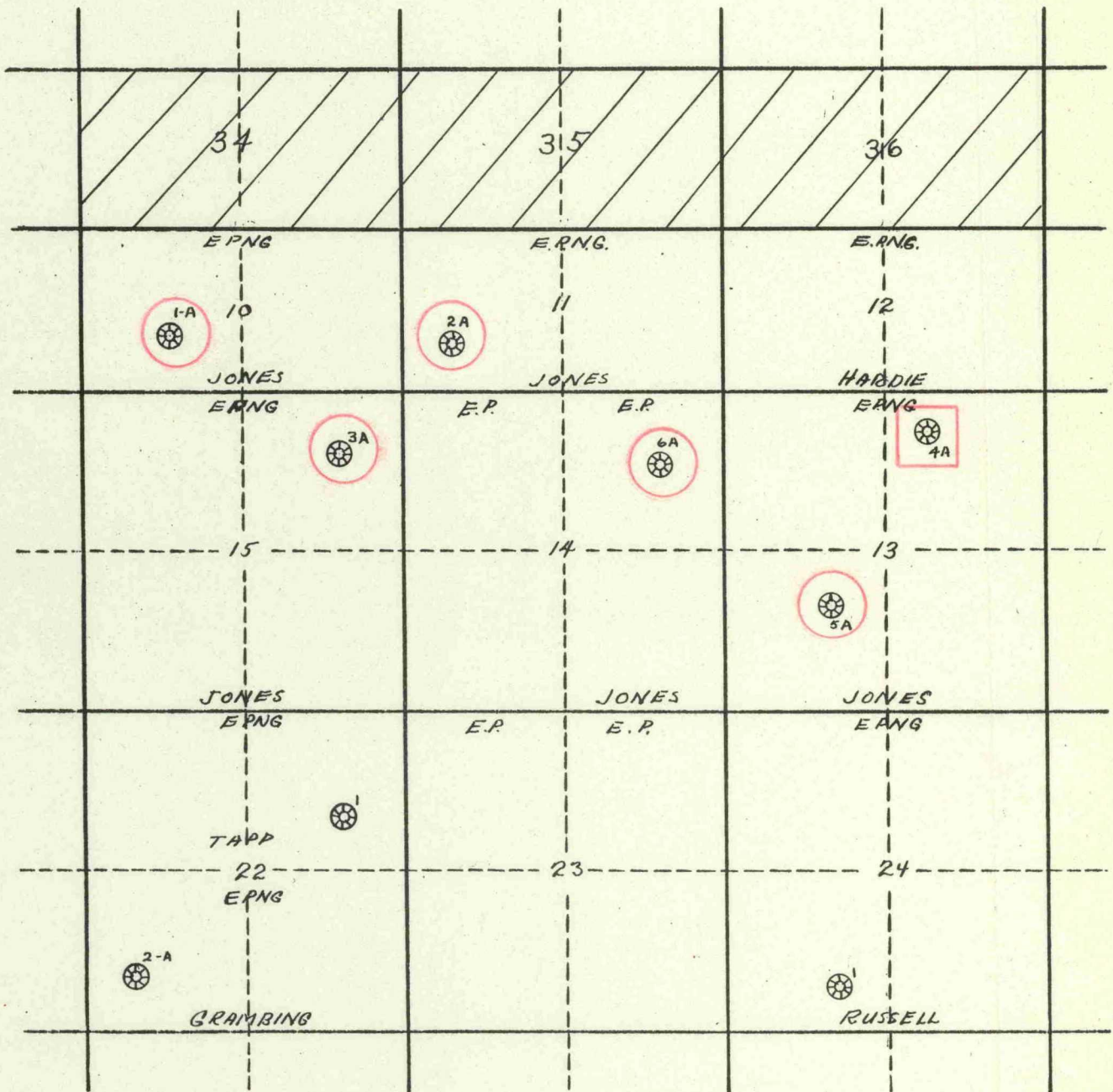
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Hughes 5 A	28-29-8	837	1956
Hughes 2 A	27-29-8	899	1956
Hughes 1 A	33-29-8	1,205	1956
Hughes 6 A	33-29-8	311	1956
Hughes 4 A	34-29-8	632	1956

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO MV

TOWNSHIP 28 N RANGE 8 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Jones A 4

Location: 990 fr. N, 1830 fr. E lines, B Sec. 13 T. 28 N., R. 8 W

TD: 5340 Casing: 5.5" @ 5360' Tubing: 2" @ 5262'

Completed: May 2, 1956 First Delivery: June 4, 1956

Pay Zone: Open Hole Interval: 4656 - 5313 or Perforations:

Stimulation: Sand Water Frac.

SIPC: 1072 SIPT: 1062 DAYS SI: 14

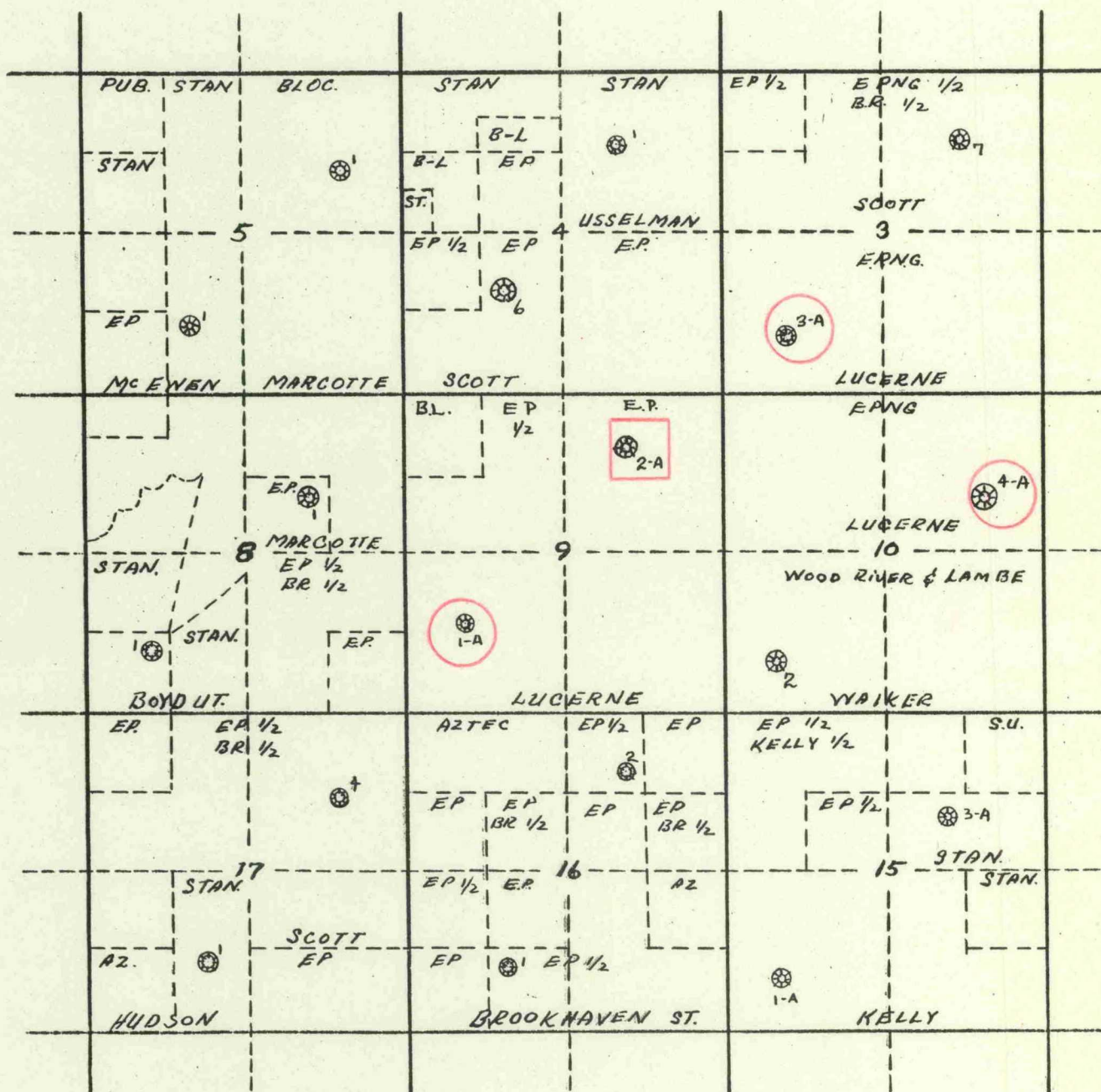
I. P. Test: 12,650 MCF, 3 Hrs. Choke: 5558 MCF AOF thru tubing or casing

Current Deliverability: 857 MCF, Date Tested: 1957

Well put on Test 4/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Jones 1 A	10-28-8	79	1957
Jones 2 A	11-28-8	611	1957
Jones 3 A	15-28-8	1,170	1957
Jones 6 A	14-28-8	1,778	1957
Jones 5 A	13-28-8	1,193	1957

TOWNSHIP 31 N RANGE 10 W

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Lucerne A 2

Location: 890 fr. N, 1650 fr. E lines, B Sec. 9 T. 31 N., R. 10 W

TD: 5360 Casing: 7" @ 4655' Tubing: 2" @ 5271'

Completed: September 16, 1954 First Delivery: October 18, 1954

Pay Zone: Open Hole Interval: 4670 - 5360 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 1010 SIPT: 1006 DAYS SI: 7

I. P. Test: 3848 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 873 MCF, Date Tested: 1956

Well put on Test 5/18/57

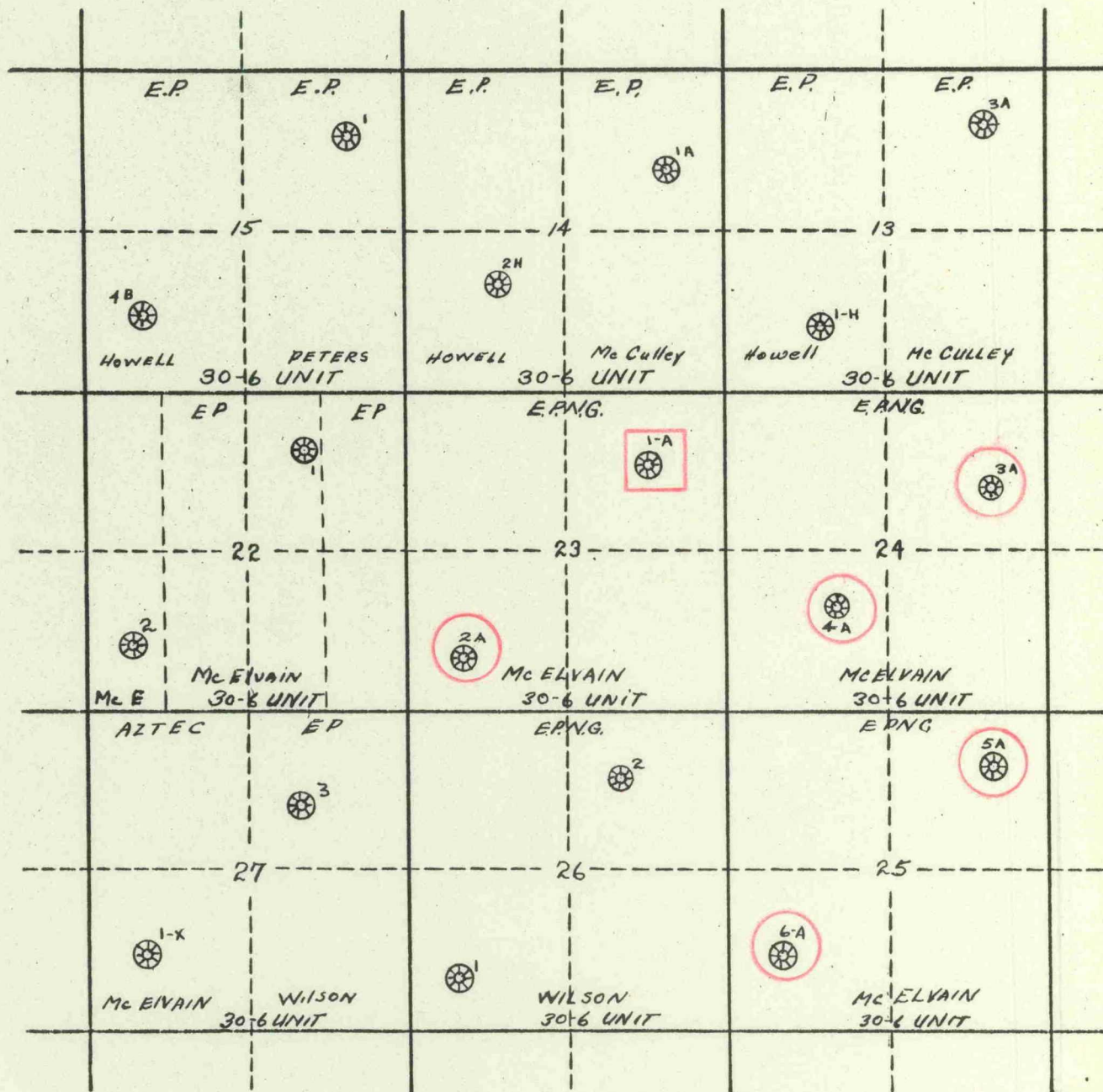
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Lucerne 3 A	3-31-10	1,097	1956
Lucerne 1 A	9-31-10	1,678	1957
Lucerne 4 A	10-31-10	970	1956

RIO ARRIDA COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30 N RANGE 7 W



~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. (SJU 30-6) McElvain A 1

Location: 1190 fr. N, 1190 fr. E lines, A Sec. 23 T. 30 N., R. 7 W

TD: 5485 Casing: 5" @ 4792 Tubing: 2" @ 5400

Completed: April 2, 1953 First Delivery: August 11, 1953

Pay Zone: Open Hole Interval: 4914 - 5485 or Perforations:

Stimulation : Shot with 500 quarts from 5150 to 5485

SIPC: 1127 SIPT: 1126 DAYS SI: 11

I. P. Test: 3780 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1054 MCF, Date Tested: 1956

Well put on Test 5/18/57

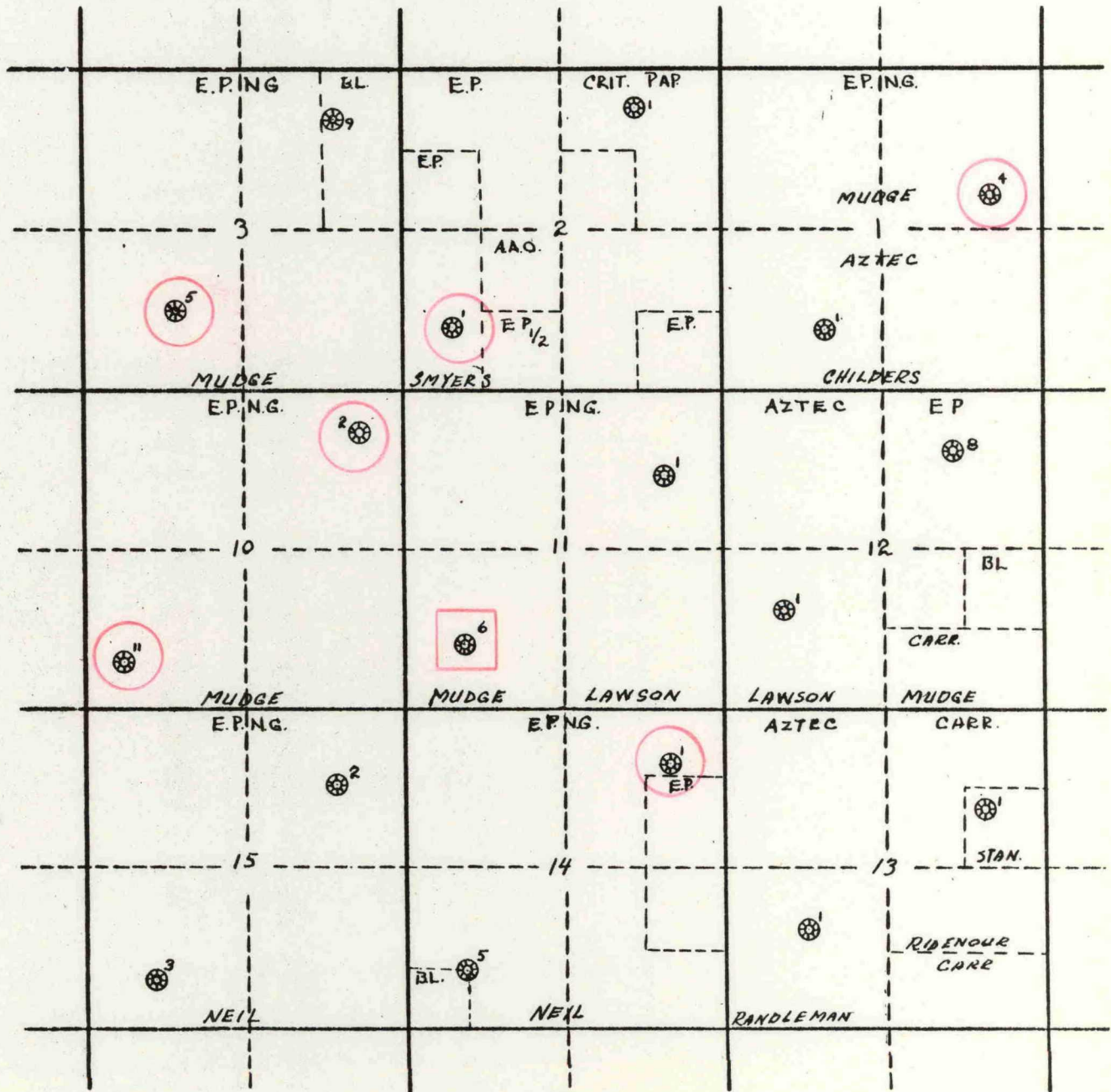
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
McElvain 2 A	23-30-7	158	1956
McElvain 3 A	24-30-7	180	1956
McElvain 4 A	24-30-7	336	1956
McElvain 5 A	25-30-7	359	1956
McElvain 6 A	25-30-7	114	1956

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 W RANGE 11 N



~~EPNG PRESSURE BUILD-UP TEST~~

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Mudge #6

Location: 1,033 fr. S, 869 fr. W lines, M Sec. 11 T. 31 N., R. 11 W

TD: 5,059 Casing: 7" @ 4,280 Tubing: 2" @ 4,972

Completed: September 29, 1953 First Delivery: November 13, 1953

Pay Zone: Open Hole Interval: 4,312 to 5,059 or Perforations: _____

Stimulation: Shot w/ 1,800 qts. S.N.G. from 4,369 to 5,059

SIPC: 1,085 SIPT: 1,082 DAYS SI: 16

I. P. Test: 6,544 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 676 MCF, Date Tested: 1956

Well put on Test 5/2/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Mudge 5	3-31-11	724	1957
Mudge 2	10-31-11	- 0 - *	1956
Mudge 11	10-31-11	188	1957
Mudge 4	1-31-11	1,546	1957
Smyers 1	2-31-11	1,354	1957
Neil 1	14-31-11	608	1957

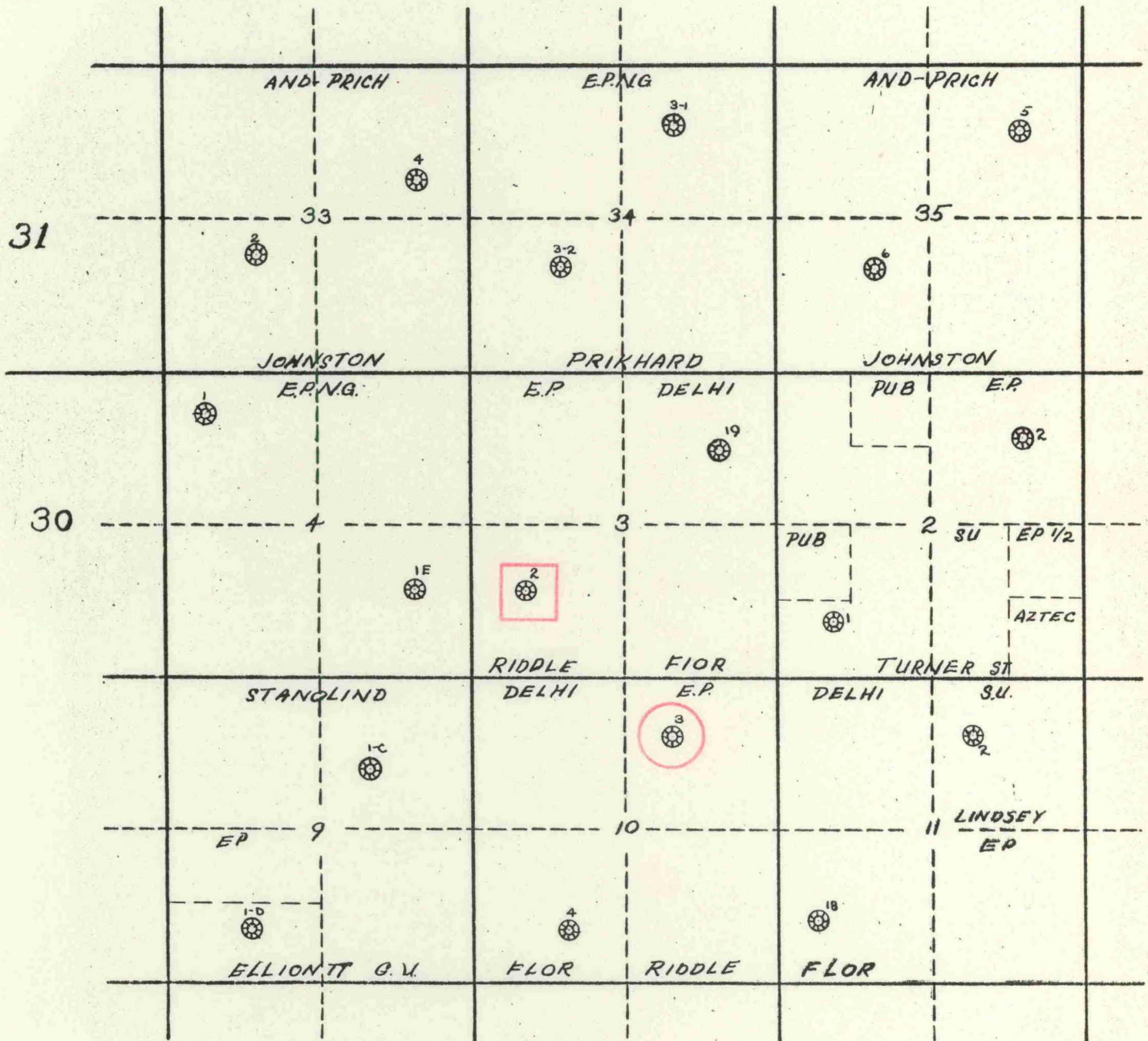
* Well caved in.

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 30-31 N RANGE 9 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Riddle 2

Location: 1650 fr. S, 990 fr. W lines, L Sec. 3 T. 30 N., R. 9 W

TD: 5203 Casing: 7" @ 4507 Tubing: 2" @ 5130

Completed: July 16, 1953 First Delivery: August 13, 1953

Pay Zone: Open Hole Interval: 4531 - 5171 or Perforations:

Stimulation: Shot with 1615 quarts from 4553 - 5203

SIPC: 1074 SIPT: 1074 DAYS SI: 22

I. P. Test: 3690 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 333 MCF, Date Tested: 1956

Well put on Test 5/17/57

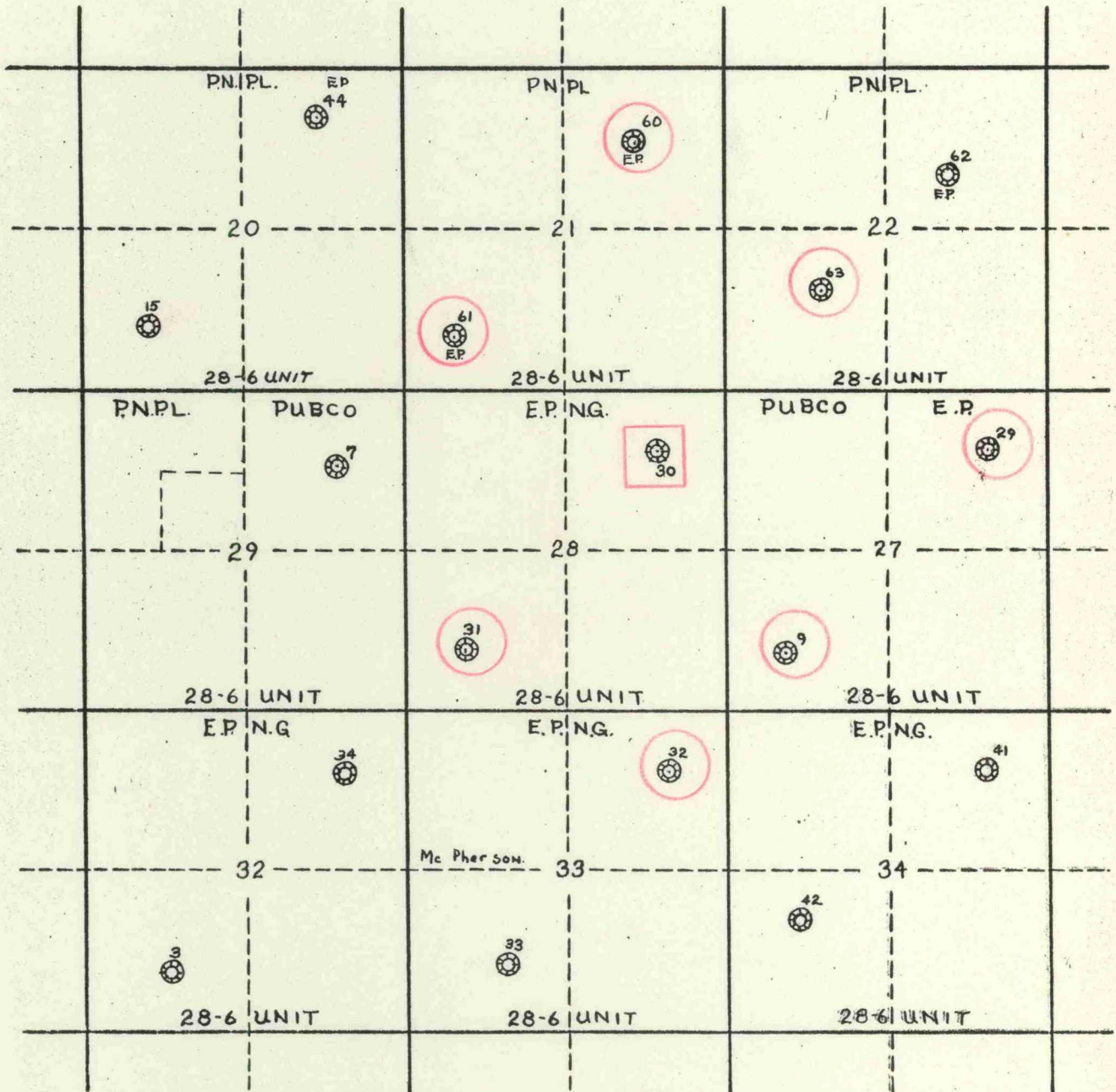
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Riddle 3	10-30-9	949	1956

RIO ARRIBA COUNTY NEW MEXICO

BLANCO MV

TOWNSHIP 28 N RANGE 6 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. SJU 28-6 No. 30

Location: 890 fr. N, 1090 fr. E lines, A Sec. 28 T. 28 N., R. 6 W

TD: 5620 Casing: 7" @ 5620 Tubing: 2" @ 5495

Completed: November 21, 1955 First Delivery: January 13, 1956

Pay Zone: Open Hole Interval: 4964 - 5592 or Perforations:

Stimulation : Aqua Frac. 4964 - 5084; 5470 - 5578

SIPC: 1087 SIPT: 1081 DAYS SI: 13

I. P. Test: 5637 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1000 MCF, Date Tested: 1956

Well Put on Test 5/18/57

WELLS ON SAME BASIC LEASE

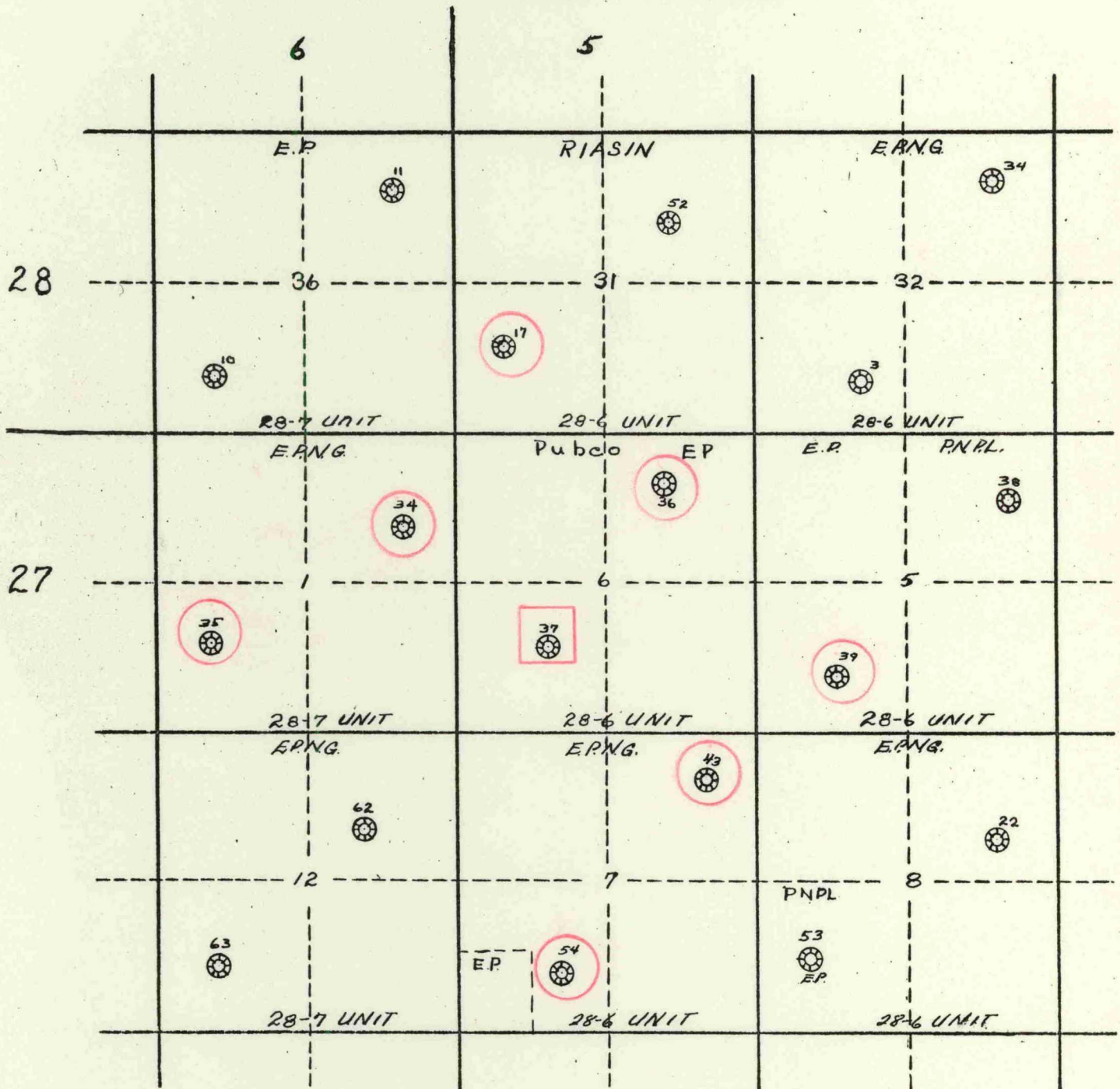
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
San Juan Unit 28-6 #60	21-28-6	1,324	1957
San Juan Unit 28-6 #61	21-28-6	2,560	1957
San Juan Unit 28-6 #63	22-28-6	1,356	1956
San Juan Unit 28-6 #31	28-28-6	440	1956
San Juan Unit 28-6 # 9	27-28-6	166	1956
San Juan Unit 28-6 #32	33-28-6	163	1956

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 27-28N RANGE 6-5-W.



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. STU 28-6 No. 37

Location: 1650 fr. S, 1650 fr. W lines, K Sec. 6 T. 27 N., R. 6 W

TD: 5165' Casing: 5.5" @ 5165 Tubing: 2" @ 5062

Completed: October 21, 1955 First Delivery: December 8, 1955

Pay Zone: Open Hole Interval: 4454 - 5143 or Perforations:

Stimulation: Sand Water Frac.

SIPC: 1095 SIPT: 1092 DAYS SI: 9

I. P. Test: 4742 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1332 MCF, Date Tested: 1956

Well put on Test 4/18/57

WELLS ON SAME BASIC LEASE

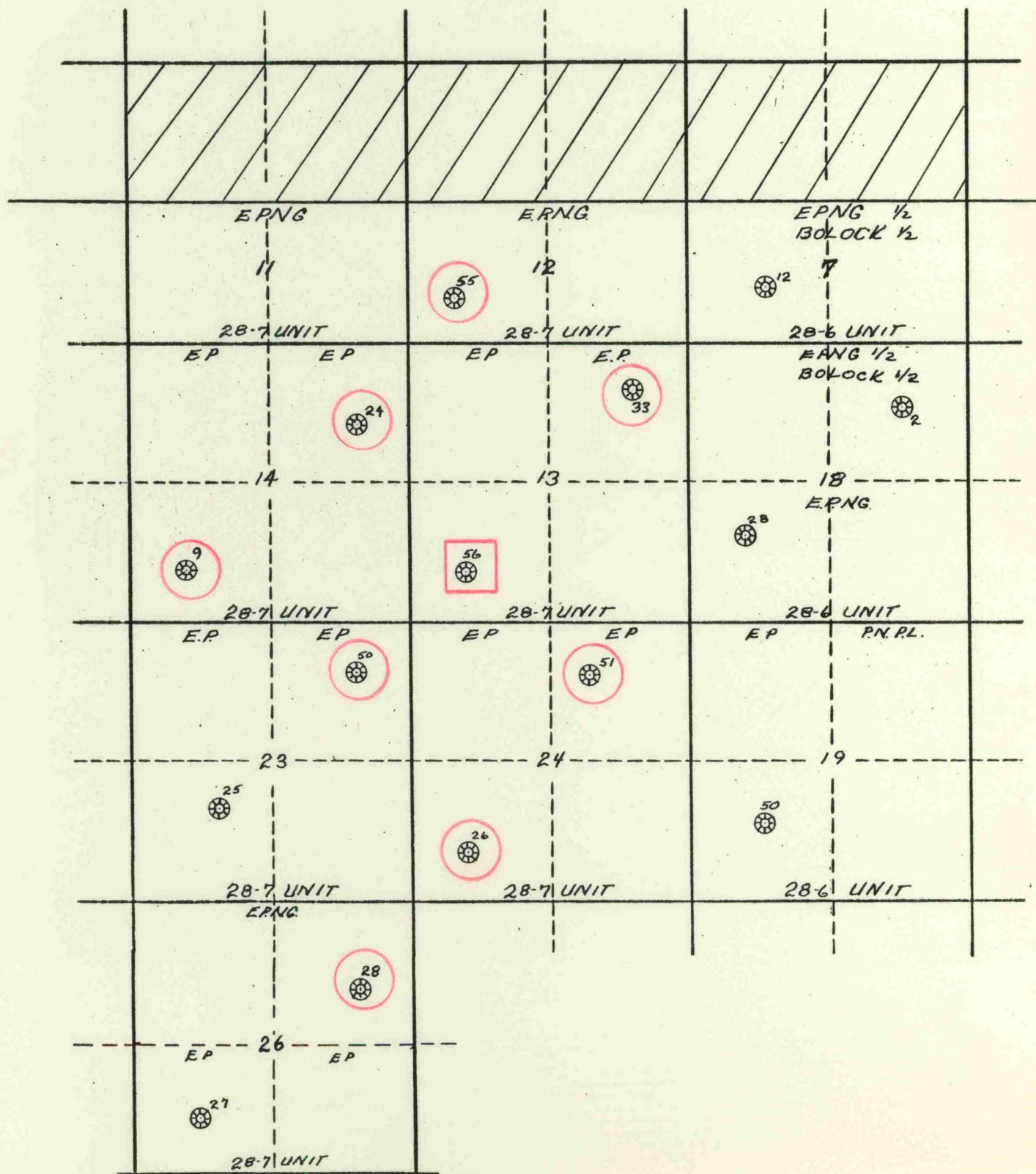
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
San Juan Unit 28-6 #34	1-27-6	706	1956
San Juan Unit 28-6 #35	1-27-6	502	1957
San Juan Unit 28-6 #36	6-27-5	953	1957
San Juan Unit 28-6 #39	5-27-5	1,499	1956
San Juan Unit 28-6 #43	7-27-5	543	1957
San Juan Unit 28-6 #54	7-27-6	1,855	1956

Proration Department
June 11, 1957

RIO ARRIBA COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 28 N RANGE 6-7 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. San Juan Unit 28-7 No. 56

Location: 980 fr. S, 1000 fr. W lines, M Sec. 13 T. 28 N., R. 7 W

TD: 5755 Casing: 5.5" @ 5755 Tubing: 2" @ 5671

Completed: May 31, 1956 First Delivery: August 30, 1956

Pay Zone: Open Hole Interval: 5072 - 5164 or Perforations:

Stimulation: Sand Water Frac.

SIPC: 1076 SIPT: 1060 DAYS SI: 8

I. P. Test: 8059 MCF, 3 Hrs. Choke: 4497 MCF AOF thru tubing or casing

Current Deliverability: 1175 MCF, Date Tested: 1956

Well put on Test 4/18/57

WELLS ON SAME BASIC LEASE

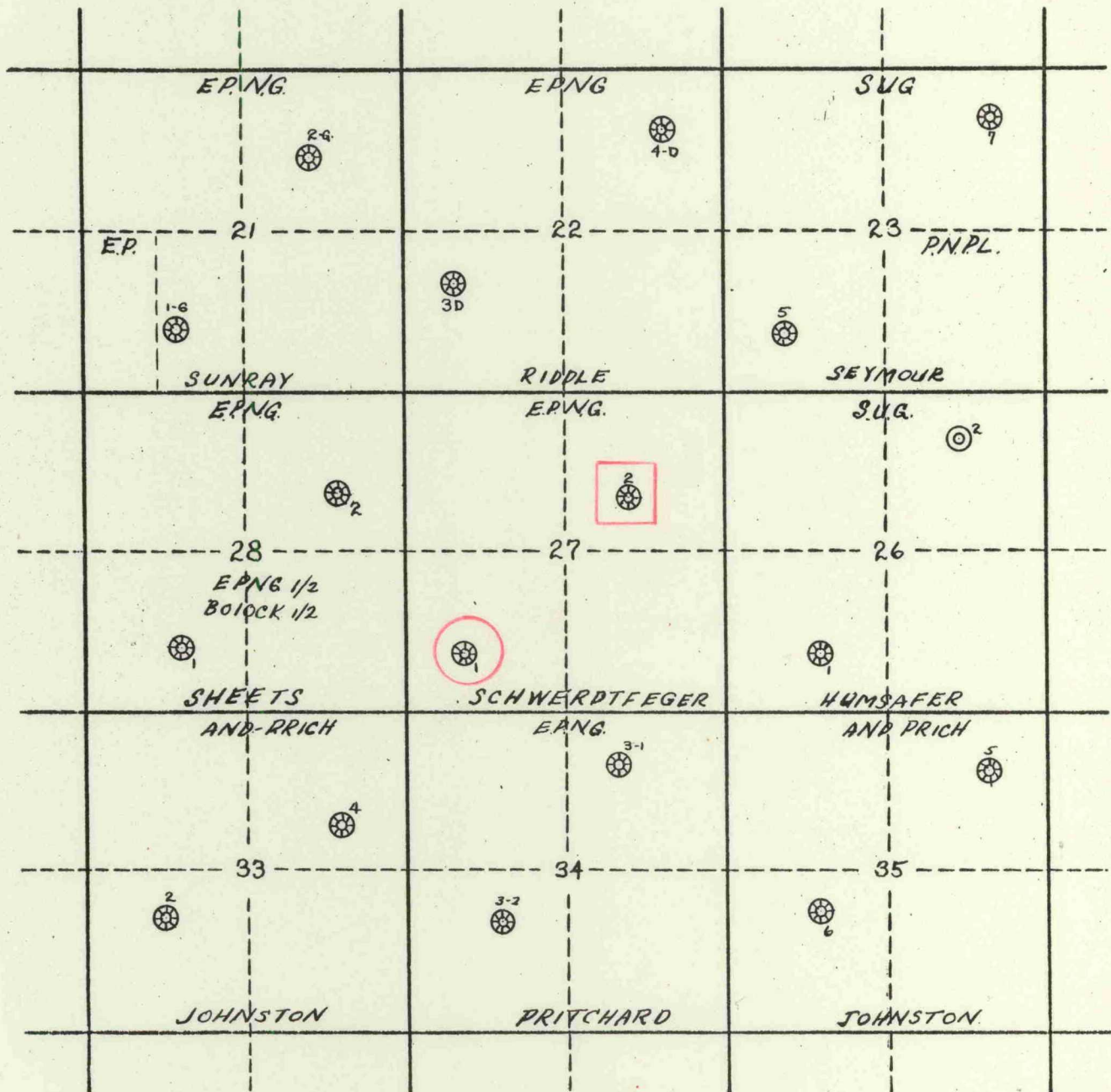
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
San Juan Unit 28-7 #55	12-28-7	3,336	1957
San Juan Unit 28-7 # 9	14-28-7	18	1957
San Juan Unit 28-7 #24	14-28-7	244	1957
San Juan Unit 28-7 #33	13-28-7	753	1957
San Juan Unit 28-7 #50	23-28-7	531	1957
San Juan Unit 28-7 #51	24-28-7	878	1957
San Juan Unit 28-7 #26	24-28-7	135	1957
San Juan Unit 28-7 #28	26-28-7	376	1957

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 9 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M. V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Schwerdtfeger 2

Location: 1650 fr. E, 1750 fr. N lines, G Sec. 27 T. 31 N., R. 9 W

TD: 5510' Casing: 7" @ 4663 Tubing: 2" @ 5492

Completed: July 11, 1952 First Delivery: August 3, 1952

Pay Zone: Open Hole Interval: 4847 - 5468 or Perforations:

Stimulations: Shot

SIPC: 1107 SIPT: 1107 DAYS SI: 23

I. P. Test: 4420 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1434 MCF, Date Tested: 1956

Well put on Test 5/17/57

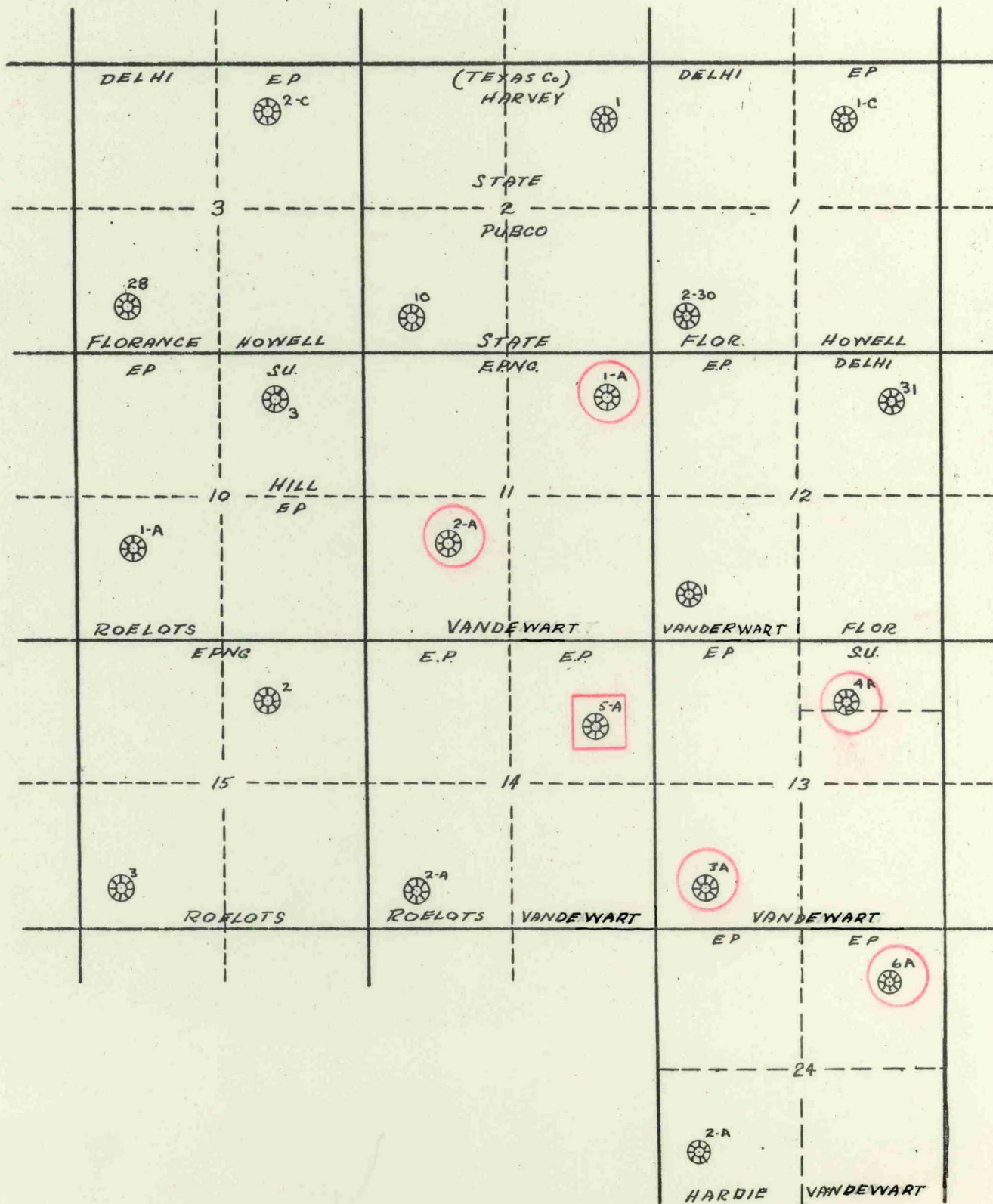
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Schwerdtfeger 1	27-31-9	2,291	1956

SAN JUAN COUNTY NEW MEXICO

BLANCO M.Y.

TOWNSHIP 29 N RANGE 8 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Vanderwart #5-A

Location: 1,650 N. fr. N, 990 fr. E lines, H Sec. 14 T. 29 N., R. 8 W

TD: 5,776 Casing: 7" @ 5,027 Tubing: 2" @ 5,630

Completed: May 25, 1953 First Delivery: October 15, 1953

Pay Zone: Open Hole Interval: 5,061 to 5,756 or Perforations:

Stimulation : Shot w/ 1690 qts S.N.G. from 5,135 to 5,775

SIPC: 1,070 SIPT: 1,064 DAYS SI: 9

I. P. Test: 4,400 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1,109 MCF, Date Tested: 1956

Well put on Test - Not shut-in yet.

WELLS ON SAME BASIC LEASE

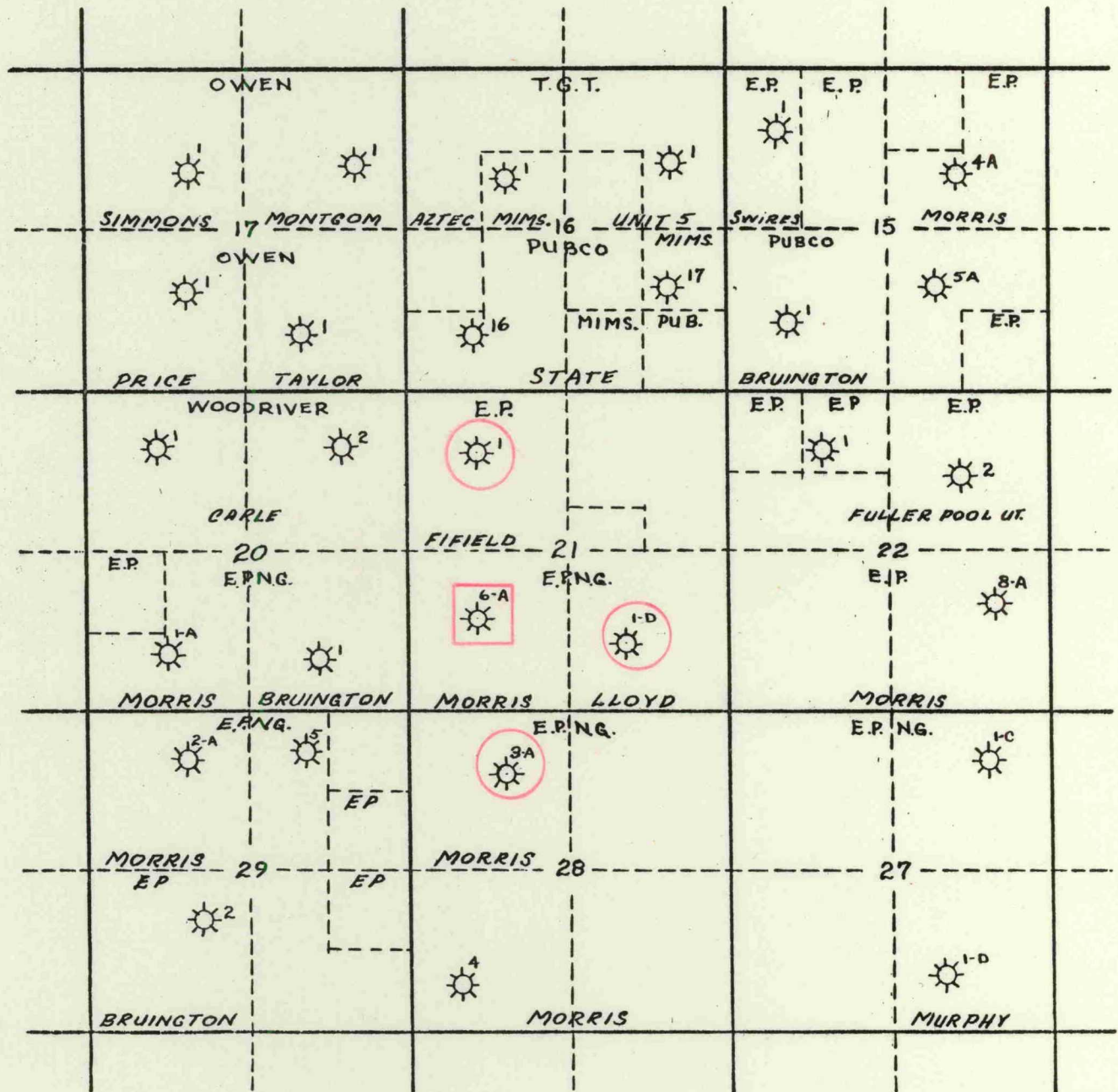
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Vanderwort 1 A	11-29-8	696	1956
Vanderwort 2 A	11-29-8	1,116	1956
Vanderwort 3 A	13-29-8	241	1956
Vanderwort 4 A	13-29-8	222	1956
Vanderwort 6 A	24-29-8	158	1956

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

AZTEC P.C.

TOWNSHIP 30 N RANGE 11 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA AZTEC PICTURED CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Morris A-6

Location: 1,550 fr. N, 990 fr. W lines, L Sec. 21 T. 30 N., R. 11 W

TD: 2,197 Casing: 7" @ 2,152 Tubing: 1-1/4" @ 2,139

Completed: March 7, 1956 First Delivery: May 4, 1956

Pay Zone: Open Hole Interval: 2,152 to 2,197 or Perforations:

Stimulation : Water fract. P.C. from 2,152 to 2,197

SIPC: 611 SIPT: 611 DAYS SI:

I. P. Test: 802 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 294 MCF, Date Tested: 1956

Well put on test - Not shut-in yet.

WELLS ON SAME BASIC LEASE

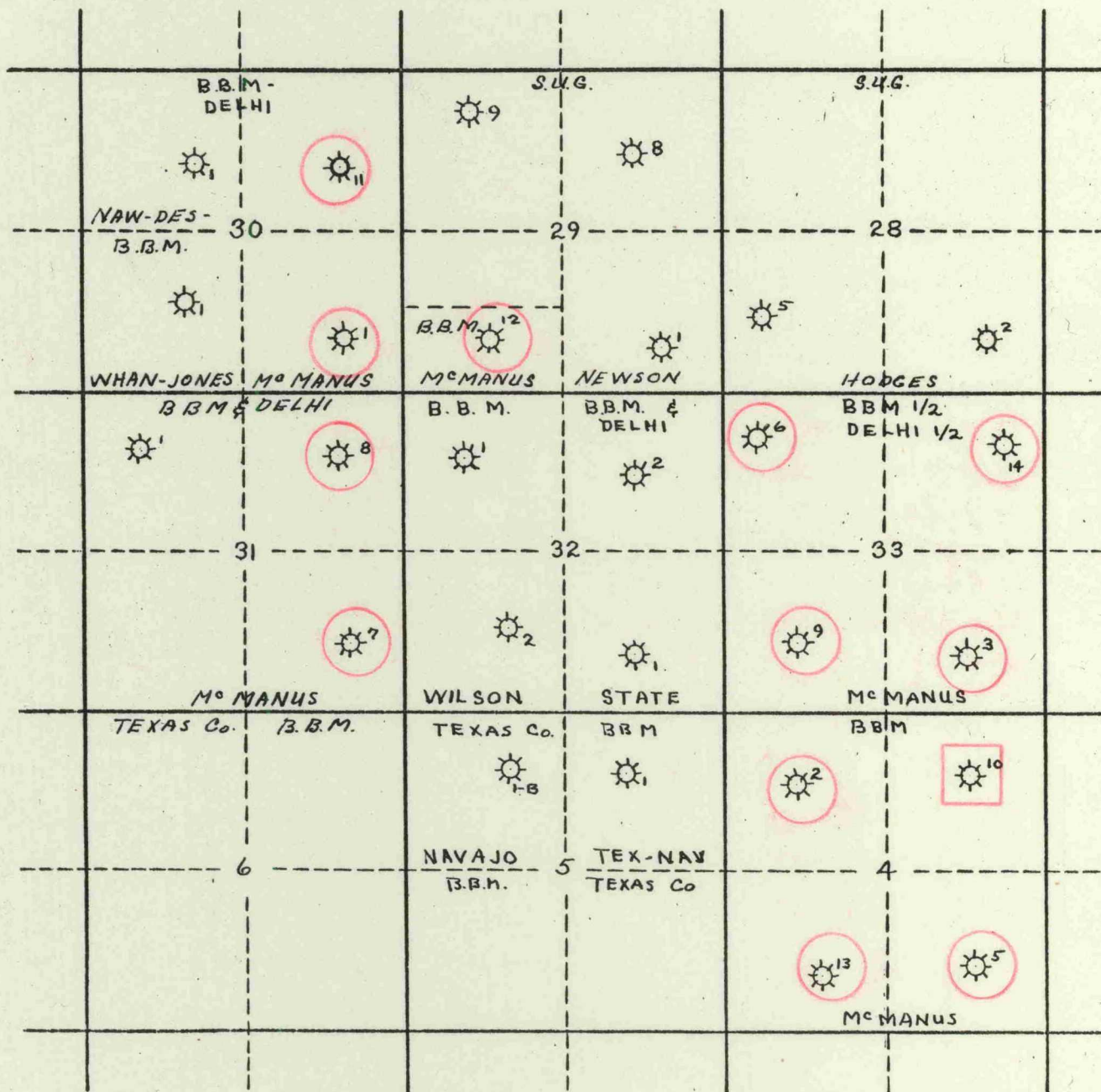
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Fifield 1	21-30-11	177	1956
Lloyd 1 D	21-30-11	9	1956
Morris 3 A	28-30-11	95	1956

SAN JUAN

COUNTY NEW MEXICO

BALLARD

TOWNSHIP 25-26 N RANGE 8 W.



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BALLARD P. C. POOL

Date: June 11, 1957

TEST WELL: Operator: Benson-Montin Well Name & No. McManus 10

Location: 1059 fr. N, 1154 fr. E lines, A Sec. 4 T. 25 N., R. 8 W

TD: 2418 Casing: 5.5" @ 2361 Tubing: 1" @ 2393-98

Completed: June 21, 1955 First Delivery: September 13, 1955

Pay Zone: Open Hole Interval: 2356 - 2418 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 662 SIPT: 662 DAYS SI: 8

I. P. Test: 2506 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 1010 MCF, Date Tested: 1957

Well put on Test 4/9/57

WELLS ON SAME BASIC LEASE

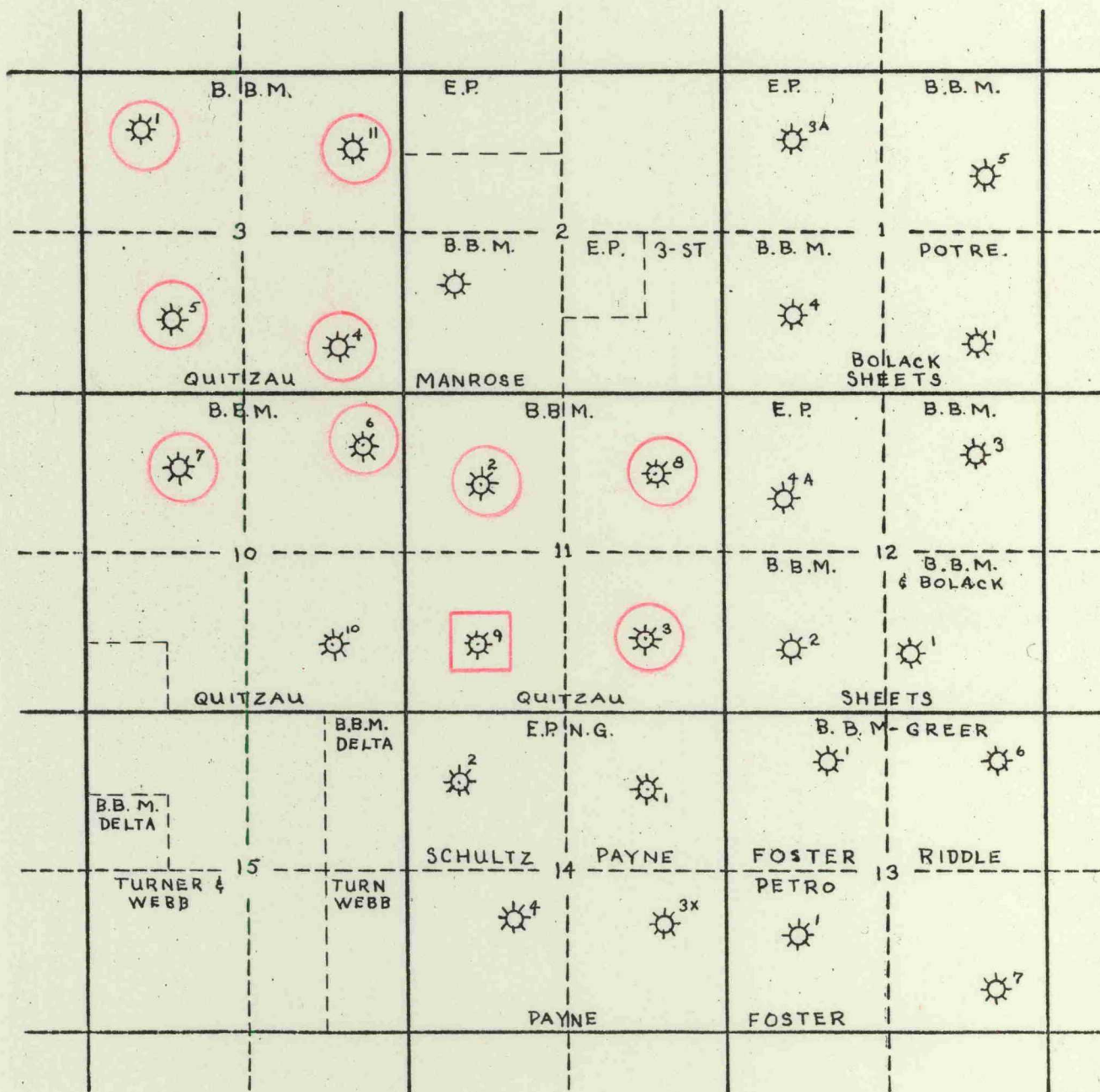
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
McManus 1	30-26-8	336	1957
McManus 11	30-26-8	550	1957
McManus 12	29-26-8	371	1957
McManus 7	31-26-8	102	1957
McManus 8	31-26-8	223	1957
McManus 9	33-26-8	807	1957
McManus 6	33-26-8	79	1957
McManus 3	33-26-8	169	1957
McManus 14	33-26-8	142	1957
McManus 13	4-25-8	282	1957
McManus 2	4-25-8	443	1957
McManus 5	4-25-8	636	1957

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BALLARD POOL

TOWNSHIP 25 N. RANGE 8 W.



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BALLARD P.C. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Quitzaú 9

Location: 1171 fr. S, 1242 fr. W lines, K Sec. 11 T. 25 N., R. 8 W

TD: 2663 Casing: 5.5 @ 2618 Tubing: 1" @ 2631

Completed: January 6, 1956 First Delivery: March 12, 1956

Pay Zone: Open Hole Interval: 2613 - 2663 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 608 SIPT: 609 DAYS SI: 9

I. P. Test: 6217 MCF, 3 Hrs. Choke: 4462 MCF AOF thru tubing or casing

Current Deliverability: 553 MCF, Date Tested: 1957

Well put on Test - 4/10/57

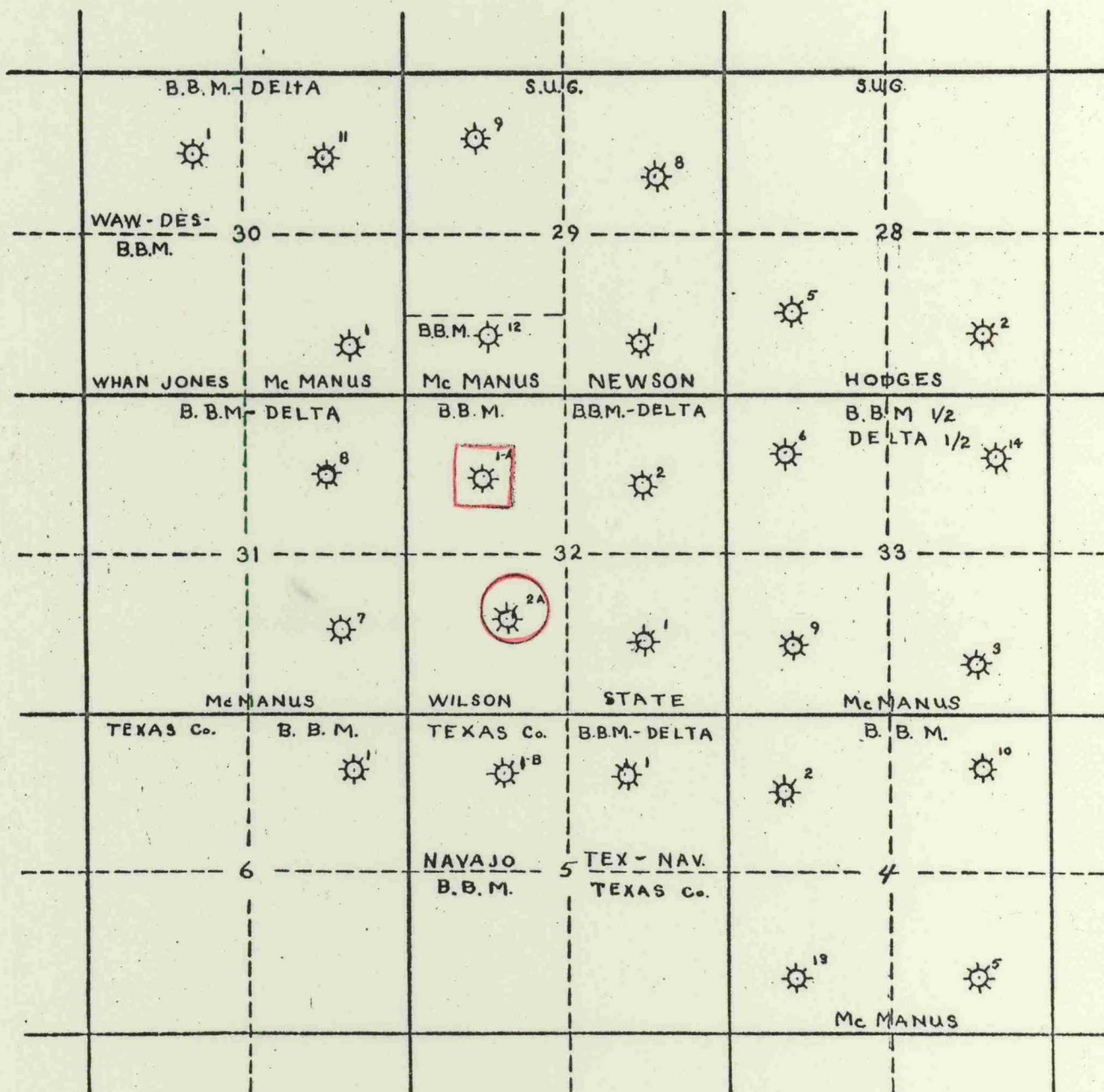
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Quitzaú 1	3-25-8	232	1957
Quitzaú 4	3-25-8	994	1957
Quitzaú 5	3-25-8	1,794	1957
Quitzaú 11	3-25-8	847	1957
Quitzaú 6	10-25-8	2,079	1956
Quitzaú 7	10-25-8	325	1957
Quitzaú 10	10-25-8	576	1957
Quitzaú 2	11-25-8	996	1957
Quitzaú 3	11-25-8	1,014	1957
Quitzaú 8	11-25-8	253	1957

SAN JUAN COUNTY NEW MEXICO

BALLARD POOL

TOWNSHIP 25-26 N. RANGE 8 W.



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BALLARD P. C. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Wilson A 1

Location: 1296 fr. N, 1298 fr. W lines, F Sec. 32 T. 26 N., R. 8 W

TD: 2128 Casing: 5.5" @ 2050 Tubing: 1" @ 2113-18

Completed: August 15, 1954 First Delivery: April 25, 1955

Pay Zone: Open Hole Interval: 2046 - 2128 or Perforations:

Stimulation : Sand - Oil Frac.

SIPC: 612 SIPT: 613 DAYS SI: 44

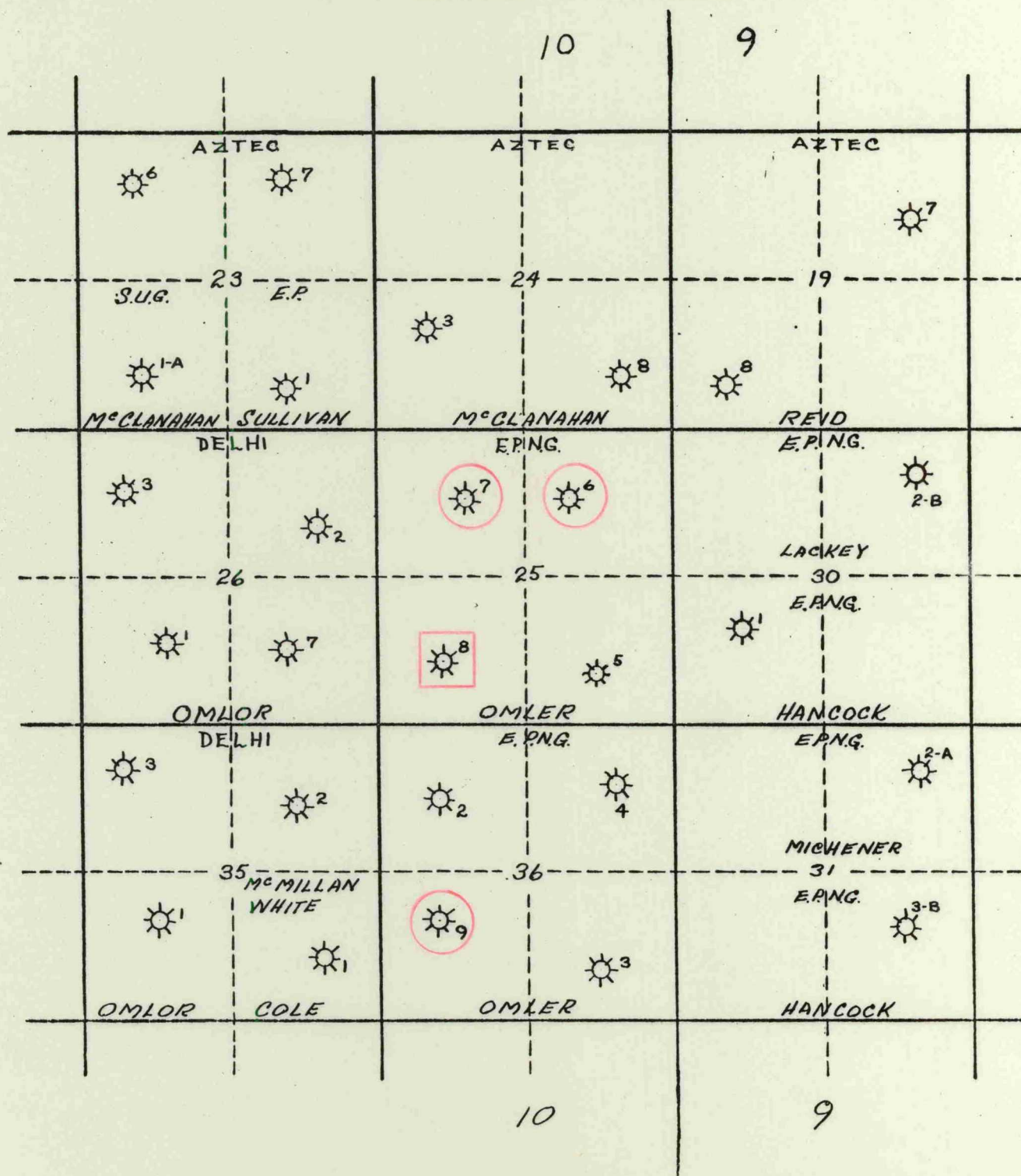
I. P. Test: 3490 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 833 MCF, Date Tested: 1956

Well put on Test 4/9/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Wilson 2 A	32-26-8	487	1957

TOWNSHIP 28 N RANGE 9-10 W

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA FULCHER KUTZ PICTURED CLIFFPOOL

Date: June 12, 1957.

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Omler 8

Location: 1,100 fr. S, 1,100 fr. W lines, M Sec. 25 T. 28 N., R. 10 W

TD: 1,960 Casing: 5-1/2" @ 1,905 Tubing: 1" @ 1,910

Completed: December 3, 1954 First Delivery: January 24, 1955

Pay Zone: Open Hole Interval: 1,905 to 1,960 or Perforations:

Stimulation : Sand Oil Frac.

SIPC: 608 SIPT: 609 DAYS SI: 7

I. P. Test: 2,113 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 173 MCF, Date Tested: 1956

Well put to Test - Not shut-in yet.

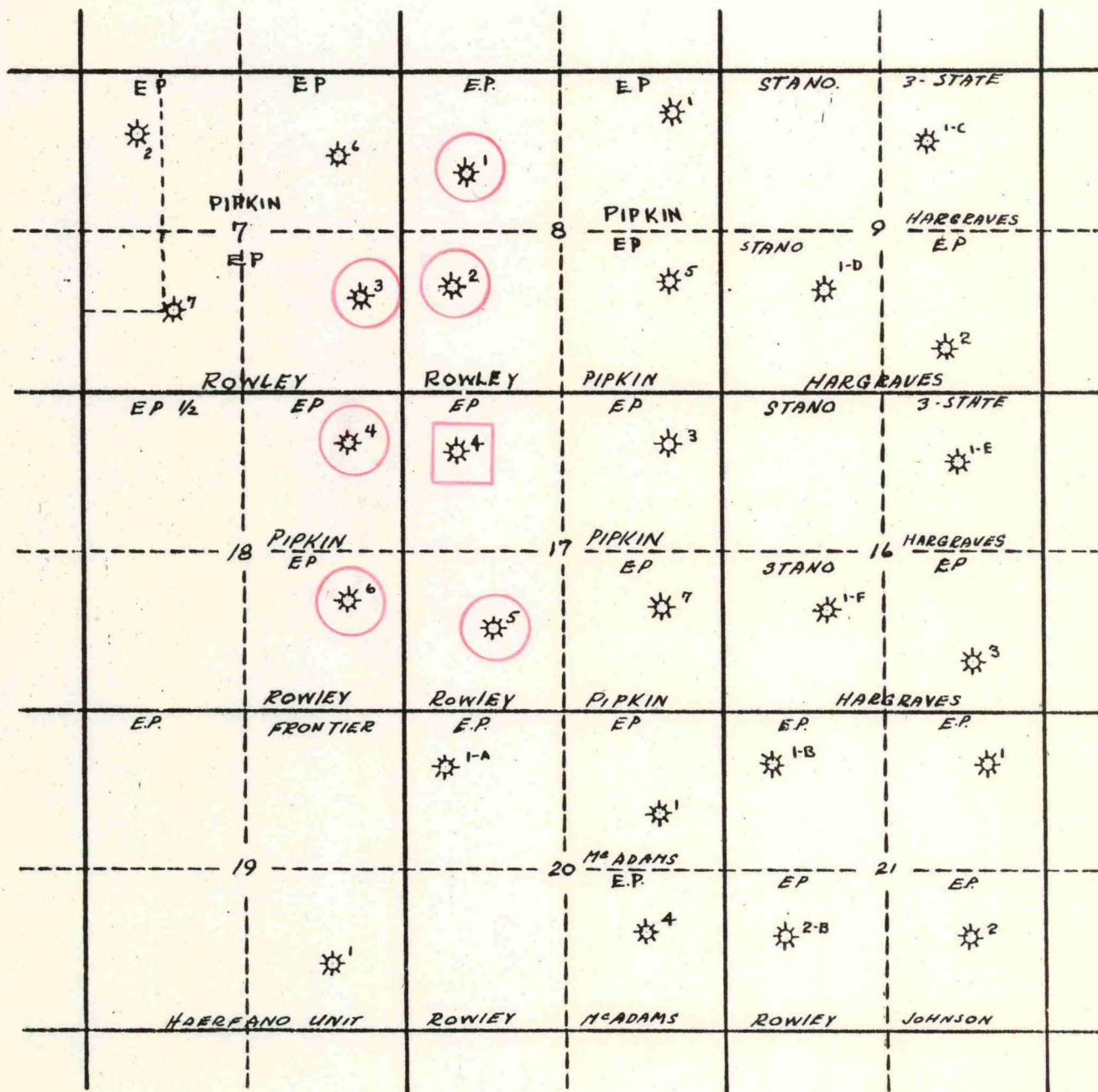
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Omler 6	25-28-10	163	1956
Omler 7	25-28-10	160	1956
Omler 9	36-28-10	66	1956

SAN JUAN COUNTY NEW MEXICO

FULCHER KUTZ P.C.

TOWNSHIP 27 N RANGE 10 W



~~EPNG PRESSURE BUILD-UP TEST~~
PICTURED
TEST WELL DATA FULCHER KUTZ CLIFFS POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Rowley #4
Location: 1,560 fr. N, 890 fr. W lines, E Sec. 17 T. 27 N., R. 10 W
TD: 1,885 Casing: 5-1/2" @ 1,785 Tubing: 1" @ 1,860
Completed: January 5, 1953 First Delivery: April 16, 1953
Pay Zone: Open Hole Interval: 1,782 to 1,885 or Perforations: _____
Stimulation : Shot W/ 220 qts from S.N.G. from 1,795' to 1,885
SIPC: 475 SIPT: - - - - DAYS SI: 8
I. P. Test: 324 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing
Current Deliverability: 117 MCF, Date Tested: 1956

Well put to Test - Not shut-in yet.

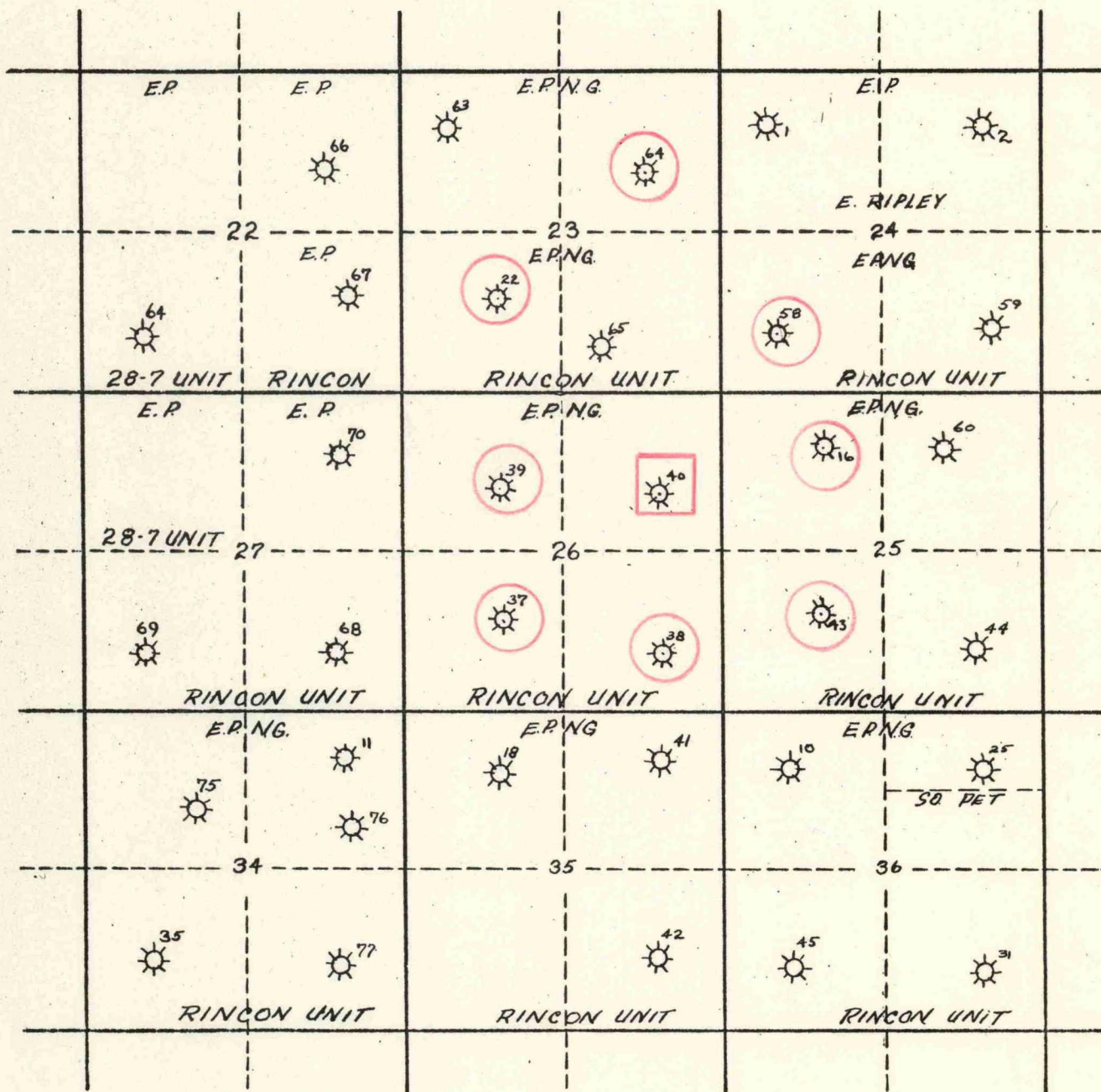
WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Rowley 1	8-27-10	45	1956
Rowley 2	8-27-10	27	1956
Rowley 3	7-27-10	19	1956
Rowley 5	17-27-10	33	1956
Rowley 6	18-27-10	70	1956
Pipkin 4	18-27-10	42	1956

RIO ARRIBA COUNTY NEW MEXICO

SOUTH BLANCO

TOWNSHIP 27 N RANGE 7 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA SOUTH BLANCO P.C. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Rincon 40

Location: 1642 fr. N, 976 fr. E lines, H Sec. 26 T. 27 N., R. 7 W

TD: 3225 Casing: 5.5" @ 3162 Tubing: 1" @ 3190

Completed: May 27, 1955 First Delivery: August 13, 1955

Pay Zone: Open Hole Interval: 3163 - 3225 or Perforations:

Stimulation : Sand Oil Frac.

SIPC: 1016 SIPT: 1016 DAYS SI: 15

I. P. Test: 6264 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 966 MCF, Date Tested: 1956

Well put to Test 5/18/57

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Rincon Unit 22	23-27-7	1,294	1956
Rincon Unit 64	23-27-7	282	1956
Rincon Unit 58	24-27-7	427	1956
Rincon Unit 37	26-27-7	430	1956
Rincon Unit 38	26-27-7	390	1956
Rincon Unit 39	26-27-7	387	1956
Rincon Unit 40	26-27-7	966	1956
Rincon Unit 16	25-27-7	778	1956
Rincon Unit 43	25-27-7	733	1956

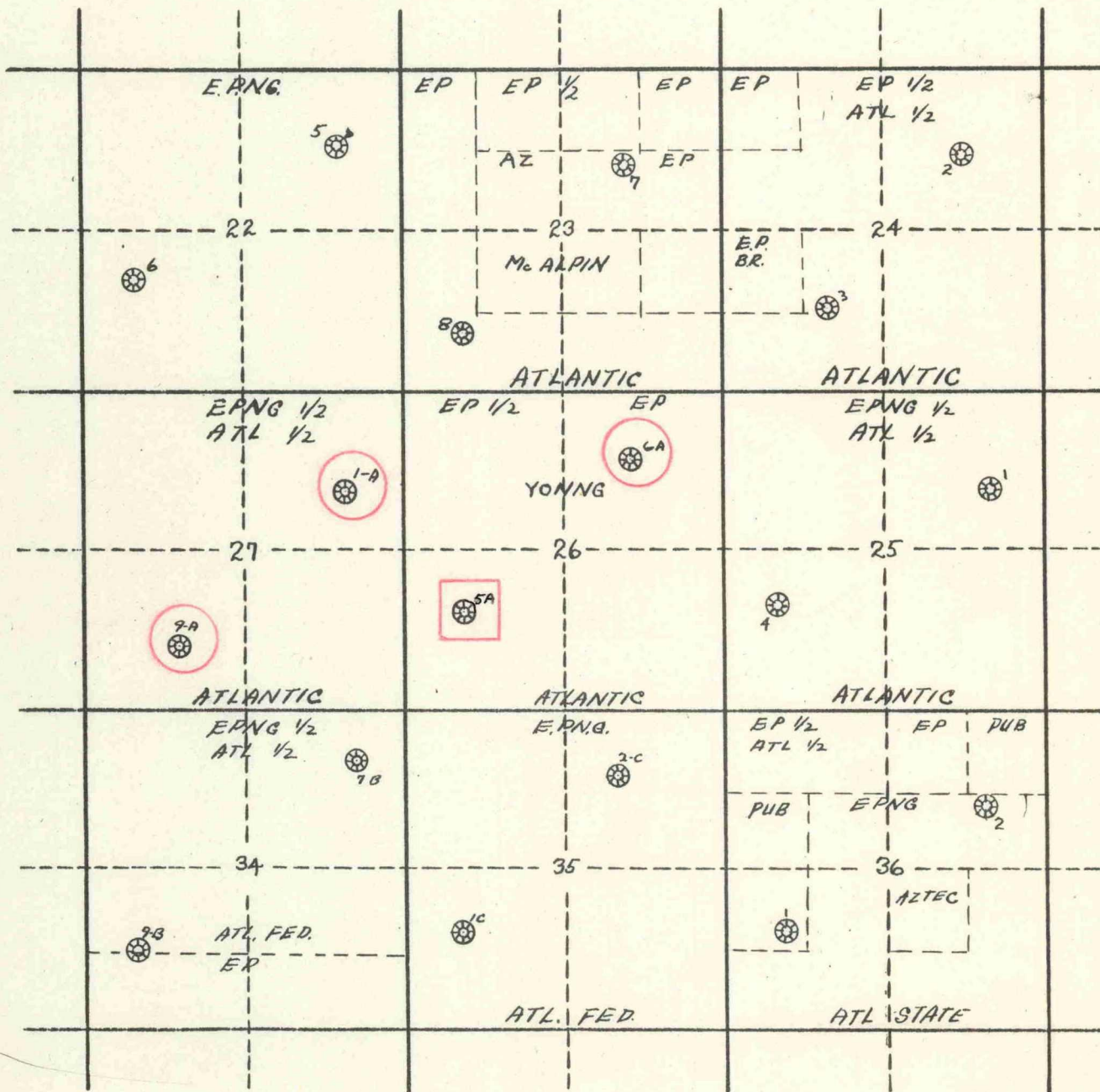
Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

BLANCO M.V.

TOWNSHIP 31 N RANGE 10 W

Ex. 1 from 52



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M.V. POOL

Date: June 11, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Atlantic A 5

Location: 1650 fr. S, 990 fr. W lines, L Sec. 26 T. 31 N., R. 10 W

TD: 5464 Casing: 7" @ 4711' Tubing: 2" @ 5331'

Completed: January 30, 1953 First Delivery: March 30, 1953

Pay Zone: Open Hole Interval: 4730 - 5464 or Perforations:

Stimulation: Shot with 1395 qts. SNG from 4794 - 5464

SIPC: 1073 SIPT: 1073 DAYS SI: 33

I. P. Test: 3870 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 566 MCF, Date Tested: 1956

Well put on test 5/18/57

WELLS ON SAME BASIC LEASE

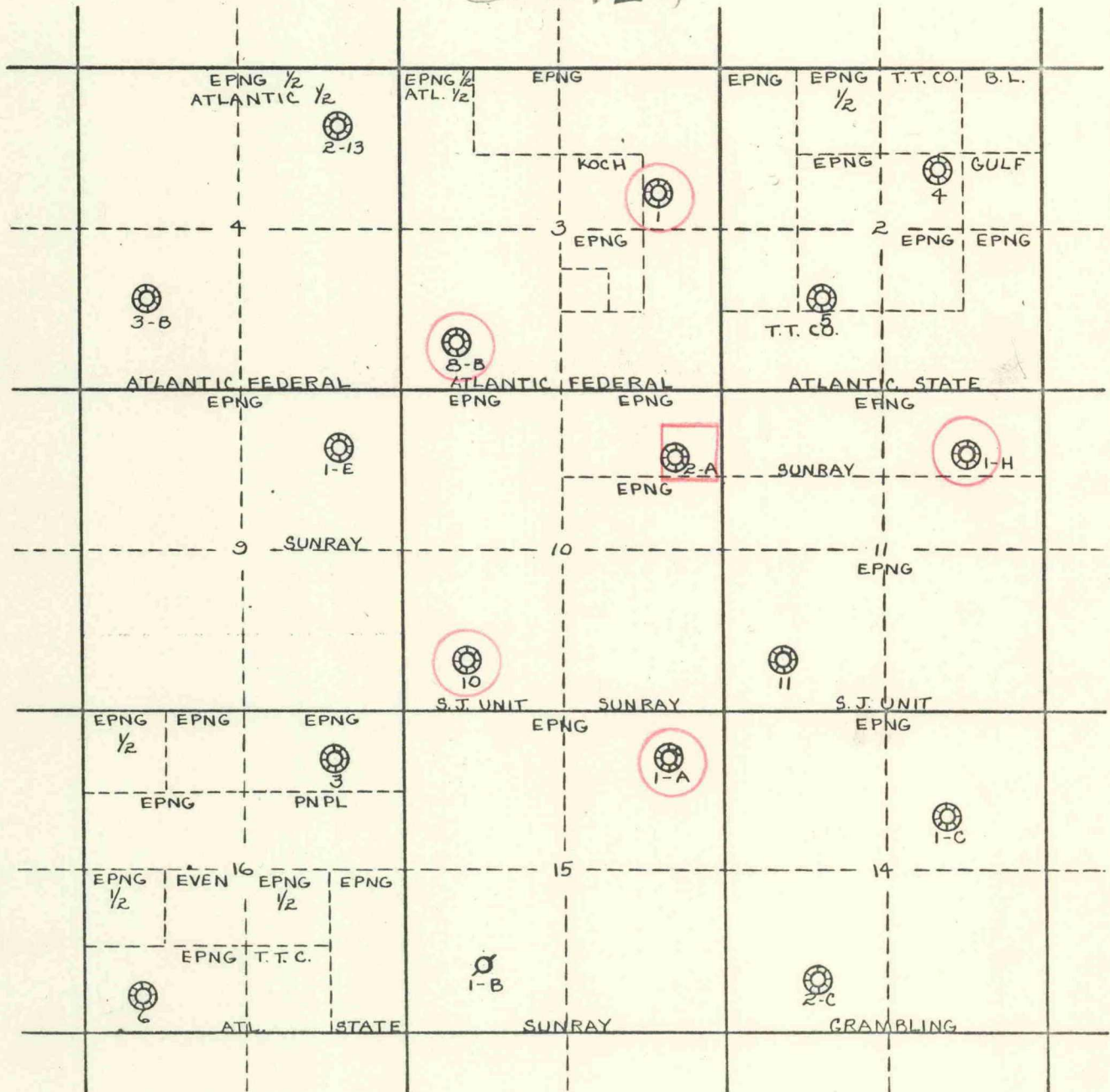
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Atlantic 1-A	27-31-10	231	1956
Atlantic 9-A	27-31-10	3,283	1956
Atlantic 6-A	26-31-10	1,152	1956

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 30 N RANGE 10 W

Case 1271

34 18



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

3+2

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Co. Well Name & No. Sunray A-2

Location: 990 fr. N, 890 fr. E lines, A Sec. 10 T. 30 N., R. 10 W

TD: 5590 Casing: 5-1/2" @ 5,380 Tubing: 2" @ 5,500

Completed: 4-6-55 First Delivery: 6-15-55

Pay Zone: Open Hole Interval: 5380' to 5590' or Perforations: _____

Stimulation : Sand - oil frac.

SIPC: 1053 SIPT: 1053 DAYS SI: 10

I. P. Test: 4,653 MCF, 3 Hrs. _____ Choke: _____ MCF AOF thru tubing or casing

Current Deliverability: 432 MCF, Date Tested: 1956

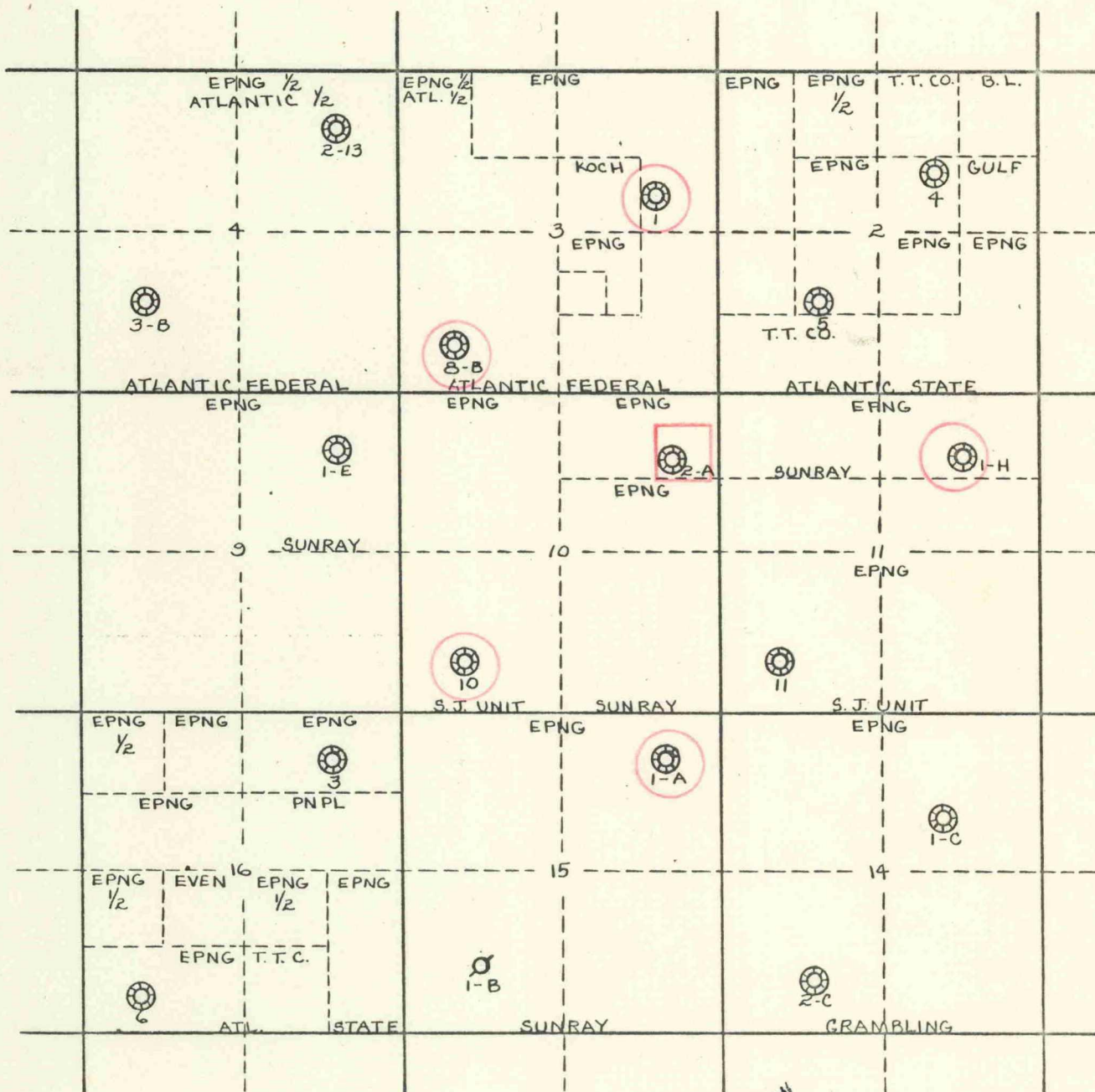
Well put to Test 6/8/56

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Koch 1	3-30-10	618	1956
Atlantic Federal 8 B	3-30-10	514	1956
San Juan Unit 10	10-30-10	169	1956
Sunray 1 H	11-30-10	1,416	1956
Sunray 1 A	15-30-10	92	1956

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 30 N RANGE 10 W



BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EPNG EXHIBIT No. 1
CASE 1271

EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO MV POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Co. Well Name & No. Sunray A-2

Location: 990 fr. N, 890 fr. E lines, A Sec. 10 T. 30 N., R. 10 W

TD: 5590 Casing: 5-1/2" @ 5,380 Tubing: 2" @ 5,500

Completed: 4-6-55 First Delivery: 6-15-55

Pay Zone: Open Hole Interval: 5380' to 5590' or Perforations:

Stimulation : Sand - oil frac.

SIPC: 1053 SIPT: 1053 DAYS SI: 10

I. P. Test: 4,653 MCF, 3 Hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 432 MCF, Date Tested: 1956

Well put to Test 6/8/56

WELLS ON SAME BASIC LEASE

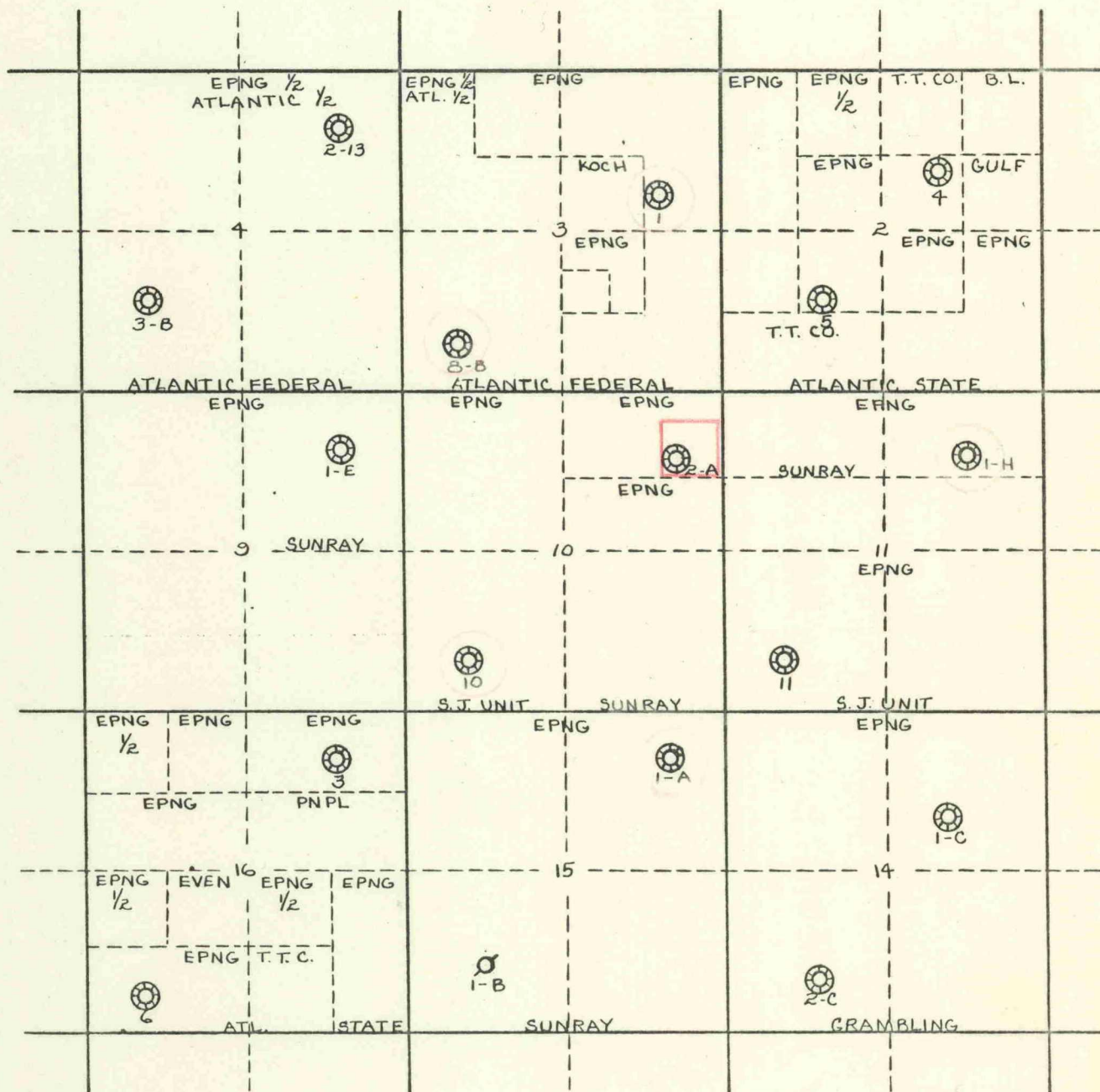
<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
Koch 1	3-30-10	618	1956
Atlantic Federal 8 B	3-30-10	514	1956
San Juan Unit 10	10-30-10	169	1956
Sunray 1 H	11-30-10	1,416	1956
Sunray 1 A	15-30-10	92	1956

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
EPNG EXHIBIT No. 2
CASE 1271

Proration Department
June 11, 1957

SAN JUAN COUNTY NEW MEXICO

TOWNSHIP 30 N RANGE 10 W



EPNG PRESSURE BUILD-UP TEST

TEST WELL DATA BLANCO M V POOL

Date: June 12, 1957

TEST WELL: Operator: El Paso Natural Gas Company Well Name & No. Sunray A-2

Location: 990 fr. N, 890 fr. E lines, A Sec. 10 T. 30 N., R. 10 W

TD: 5590 Casing: 5-1/2" @ 5380 Tubing: 2" @ 5500

Completed: 4-6-55 First Delivery: 6-15-55

Pay Zone: Open Hole Interval: 5380' to 5590' or Perforations:

Stimulation: Sand-Oil Frac.

SIPC: 1053 SIPT: 1053 DAYS SI: 10

I. P. Test: 4653 MCF, 3 hrs. Choke: MCF AOF thru tubing or casing

Current Deliverability: 432 MCF, Date Tested: 1956

Well Put On Test 6/8/56

WELLS ON SAME BASIC LEASE

<u>Name</u>	<u>Location</u>	<u>Deliverability</u>	<u>Date of Test</u>
NONE			