

- ⊖ PILOT INJECTION WELLS
- CURRENT INJECTION WELLS IN FIELD
- FUTURE INJECTION PATTERN FOR FULL SCALE FLOOD

CAPROCK AREA
CHAVES & LEA CO'S, NEW MEXICO

PROPOSED WATER-FLOOD PROJECT NO. 27
AMBASSADOR OIL CORP. WATER-FLOOD DIV.



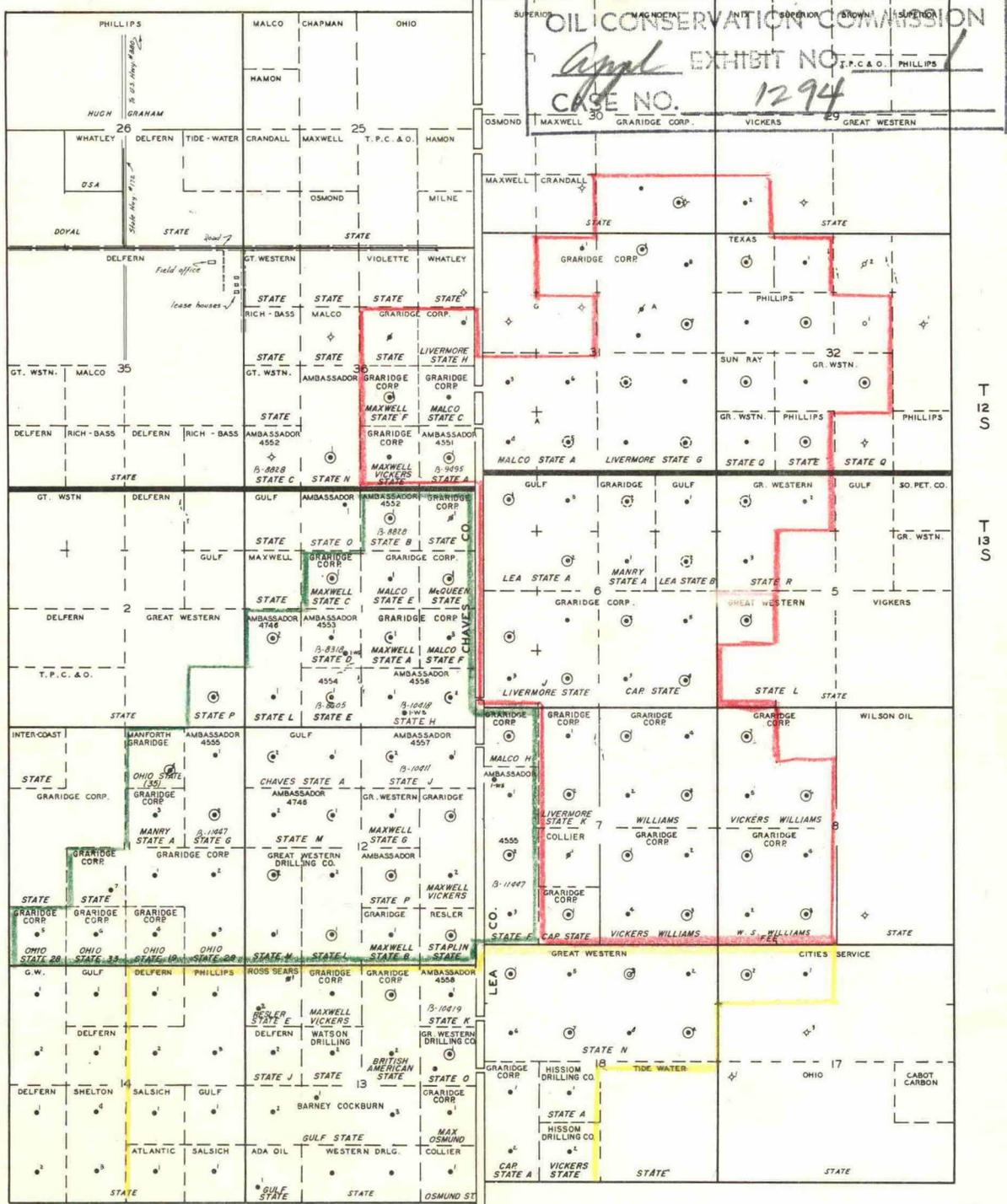
2-12-55	BR

T 12 S
T 13 S

R - 31 E

R - 32 E
BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION
EXHIBIT NO. 1294
CASE NO. 30
I.P.C. & O. PHILLIPS



green-ambasador unit
red grandidge unit

- PILOT INJECTION WELLS
- CURRENT INJECTION WELLS IN FIELD
- FUTURE INJECTION PATTERN FOR FULL SCALE FLOOD

yellow great western unit(tentative)

CAPROCK AREA
CHAVES & LEA CO'S, NEW MEXICO

PROPOSED WATER - FLOOD PROJECT No 27
AMBASSADOR OIL CORP. WATER-FLOOD DIV.



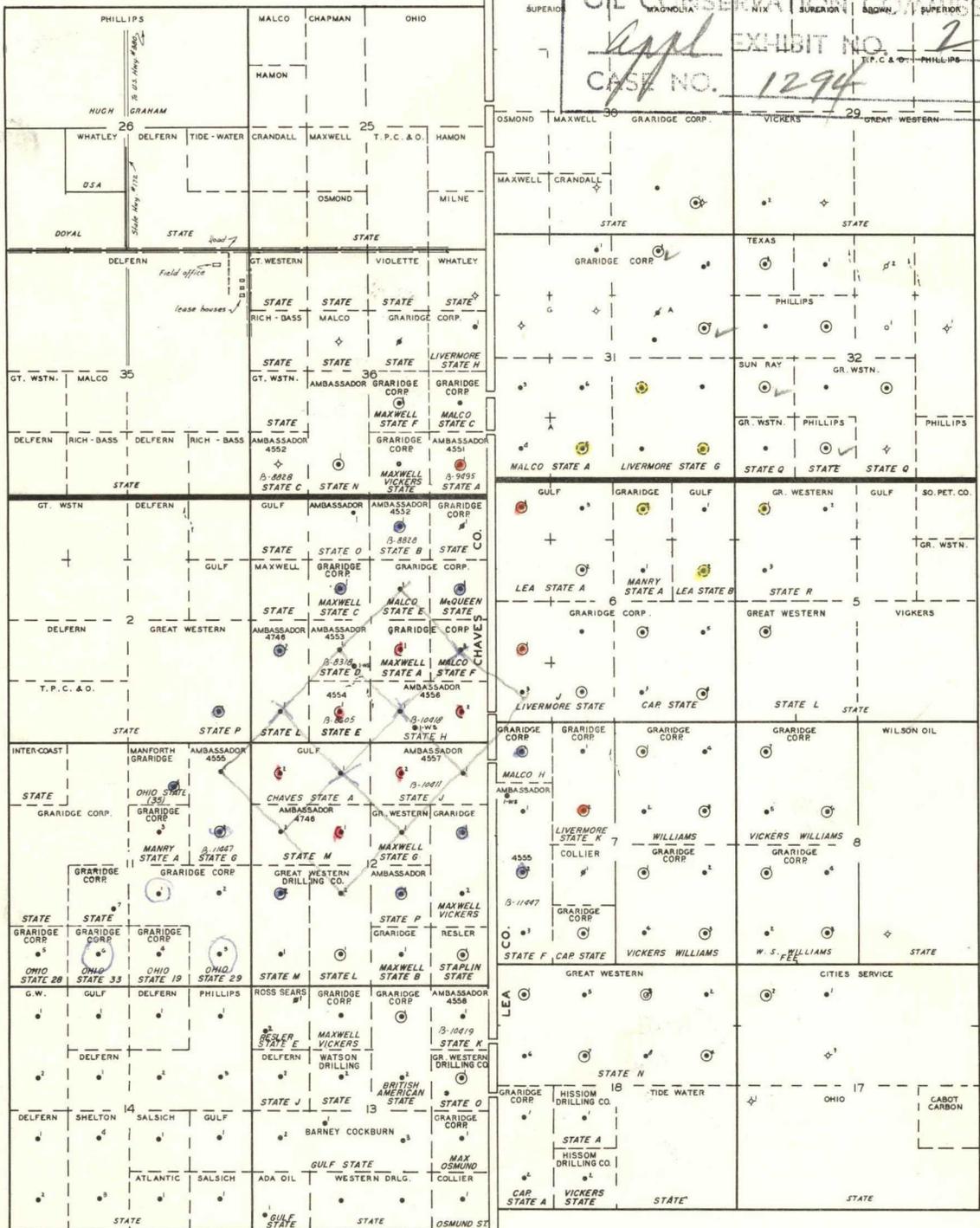
2-12-58	BR

R - 31 E

R - 32 BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

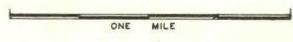
EXHIBIT NO. 2
CASE NO. 1294



T 12 S
T 13 S

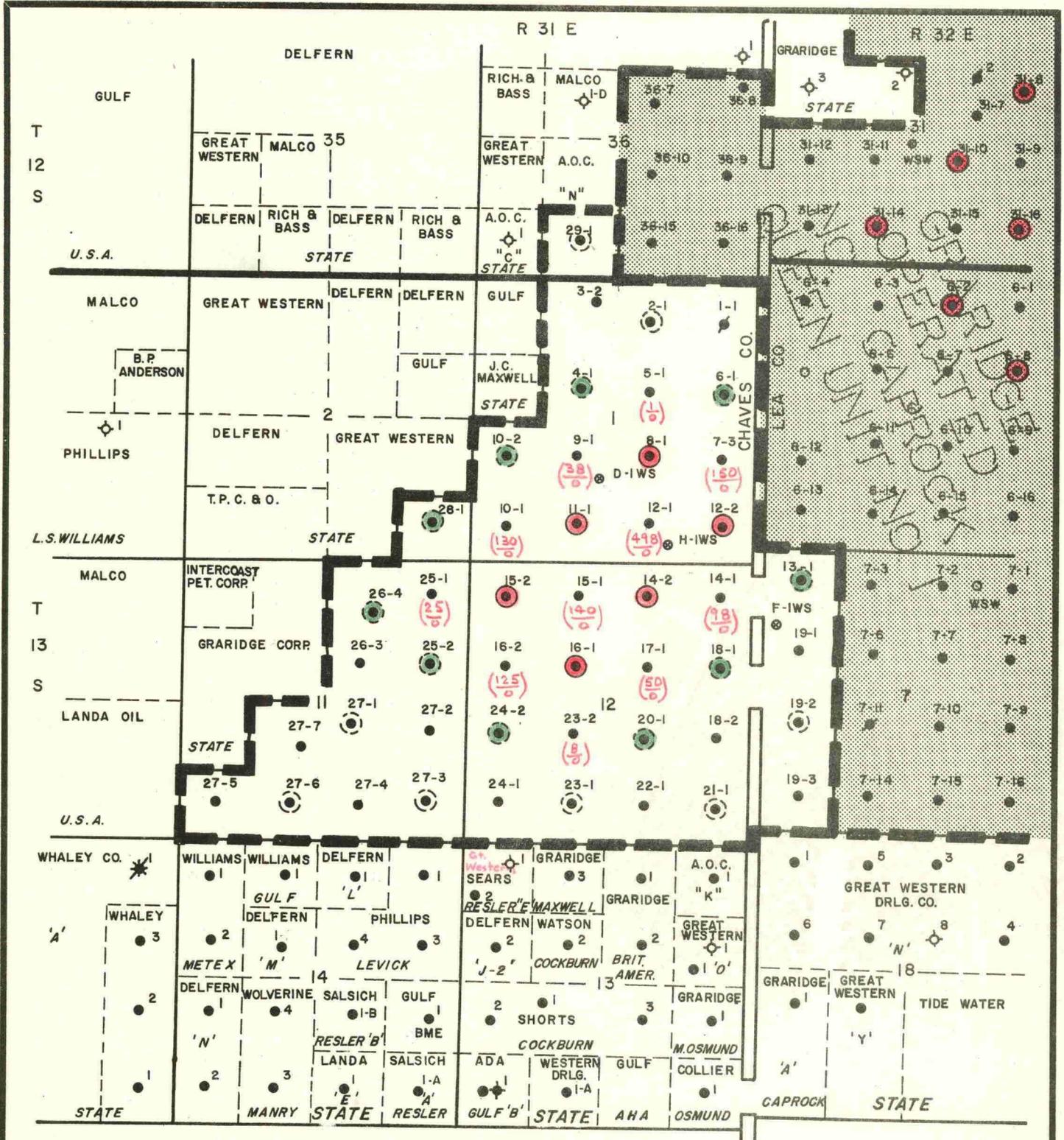
CAPROCK AREA
CHAVES & LEA CO'S, NEW MEXICO

PROPOSED WATER-FLOOD PROJECT NO 27
AMBASSADOR OIL CORP. WATER-FLOOD DIV.



2-12-58	BR

- PILOT INJECTION WELLS
- CURRENT INJECTION WELLS IN FIELD
- FULL INJECTION PATTERN FOR SCALE FLOOD
- Unit Conversions 1958
- Off Set Unit Conversions 1958
- Off Set Unit Pilot



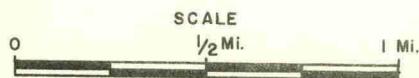
LEGEND

- PRODUCING WELLS
- INJECTION WELL
- PROPOSED INJECTION WELL

(150/0) Present Daily oil Production
Water

AMBASSADOR OPERATED

NORTH CAPROCK QUEEN UNIT NO. 2
CAPROCK QUEEN POOL, LEA AND
CHAVES COUNTIES, NEW MEXICO.



C.B.M.	7-15-58

AMBASSADOR OIL CORPORATION
MONTHLY FLOOD PERFORMANCE REPORT
JUNE, 1958

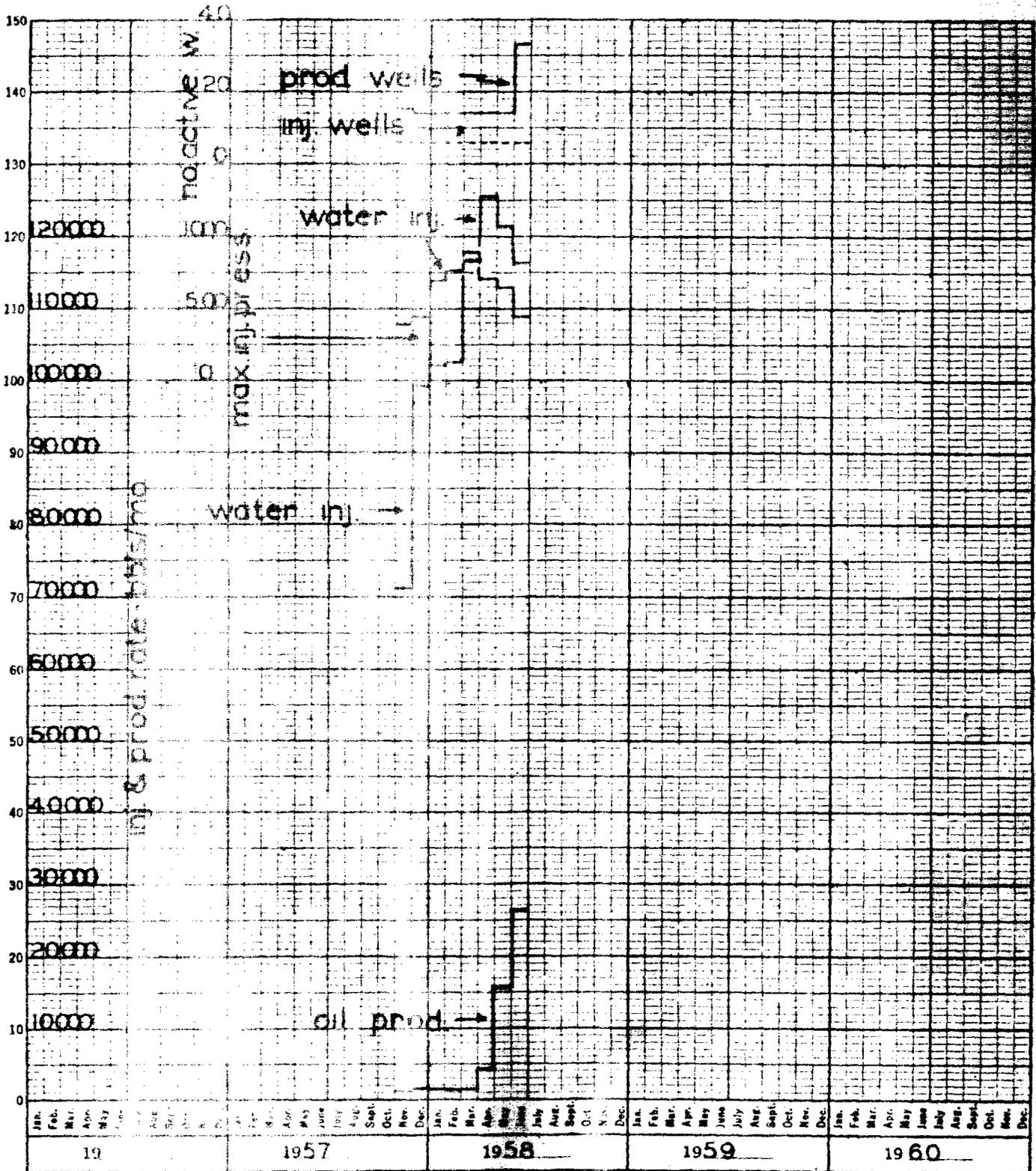
FLOOD NO. 27 FLOOD NAME CAPROCK
LEASE: NO. CAPROCK UNIT No. 2
EFFECTIVE DATE OF FLOOD: NOVEMBER 1, 1957

WELL No.	MONTHS	WATER INJECTION (BARRELS)			WELL No.	PRODUCTION			
		DAILY AVERAGE	MAX. PRESS.	CUMULATIVE		MONTHLY OIL	MONTHLY WATER	CUMULATIVE OIL	CUMULATIVE WATER
8-1	21,498	300		163,399	2-1	SHUT IN			
					4-1	SHUT IN			0
11-1	20,375	VAC.		162,266	5-1	58	0	331	0
					6-1	9	0	117	0
12-2	20,698	VAC.		159,118	7-3	3,674	0	7,098	0
					9-1	221	0	455	0
14-2	21,168	VAC.		162,342	10-1	3,839	0	9,858	0
					10-2	SHUT IN			
15-2	21,183	60		172,411	12-1	12,148	0	26,560	0
					13-1	3	0	385	0
16-1	11,558	450		72,666	14-1	553	0	915	0
					15-1	3,413	0	6,650	0
					16-2	103	0	1,219	0
					17-1	129	0	1,304	0
					18-1	197	0	1,115	0
					18-2	134	0	1,052	0
					19-1	61	0	1,255	0
					19-2	14	0	203	0
					19-3	65	0	1,029	0
					20-1	44	0	356	0
					21-1	11	0	101	0
					22-1	52	0	330	0
					23-1	318	0	2,448	0
					23-2	155	0	1,929	0
					24-1	28	0	272	0
					24-2	23	0	145	0
					25-1	439	0	1,092	0
					25-2	48	0	270	0
					26-3	35	0	421	0
					26-4	S. I. W. D.			
					27-1	99	0	1,421	0
					27-2	76	0	1,808	0
					27-3	SHUT IN		264	0
					27-4	176	0	1,101	0
					27-5	172	0	567	0
					27-6	213	0	1,368	0
					27-7	119	0	1,274	0
					28-1	270	0	1,446	0
					1-1	P & A			

ILLEGIBLE

NOTE: A NEW WELL DESIGNATION SCHEME WAS INCORPORATED WITH THE EFFECTIVE DATE OF THE UNIT, JUNE 1, 1957. THE NEW WELL DESIGNATION CONSISTS OF TWO NUMBERS, THE FIRST IS THE TRACT NUMBER AS PER THE UNIT AGREEMENT AND THE LAST IS THE OLD WELL NUMBER, VIZ. THE FORMER AMBASSADOR OIL CORP. STATE OF NEW MEXICO "E" WELL No. 1 BECOMES THE NORTH CAPROCK OIL UNIT No. 2, WELL No. No. 11-1.

FLOOD N° 27 CAPROCK CHAVES & LEA CO. NEW MEXICO



ILLEGIBLE

RATE CURVE

Exhibit "c"

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR AMBASSADOR OIL CORPORATION POOL CAPROCK QUEENS
ADDRESS 3109 WINTHROP, FORT WORTH, TEXAS MONTH OF MARCH, 19 59
SCHEDULED TEST - COMPLETION TEST - SPECIAL TEST X (Check One)

(See Instructions on Reverse Side)
BELOW LISTED THREE (3) WELLS ARE INCLUDED IN THE WATER-FLOOD BEING CARRIED OUT ON THE NORTH CAPROCK QUEEN SAND UNIT No. 2, LEA AND CHAVES COUNTIES, NEW MEXICO

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
NORTH CAPROCK QUEEN SAND UNIT No. 2	18-2	3-6	P	-	24	* 25	0	41	-	TSTM
	19-1	3-5	P	-	24	* 40	0	96	-	TSTM
	22-1	3-4	P	-	24	3	0	9	-	TSTM

*O.C.C. EMERGENCY ORDER No. E-15 GRANTED TEMPORARY CAPACITY ALLOWABLE TO THESE WELLS UNTIL MARCH 11, 1959

(ALL ABOVE (3) THREE WELLS WERE PRODUCING APPROXIMATELY ONE TO TWO BARRELS OIL PER DAY PRIOR TO THE WATER-FLOOD PROGRAM).

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date MARCH 9, 1959

AMBASSADOR OIL CORPORATION
Company

By Robert H. Vick
ROBERT H. VICK

MANAGER OF ENGINEERING
Title

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR..... AMBASSADOR OIL CORPORATION POOL..... CAPROCK QUEEN
 ADDRESS..... 3109 WINTHROP, FT. WORTH, TEXAS MONTH OF..... FEBRUARY, 19.. 59
 SCHEDULED TEST..... - COMPLETION TEST..... - SPECIAL TEST..... X (Check One)
 (Sec Instructions on Reverse Side)
 SPECIAL TEST RELATIVE TO APPLICATION FOR EMERGENCY CAPACITY ALLOWABLE

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
NORTH CAPROCK QUEEN UNIT No.2	18-2	2-15	P	-	24	25	0	49	TSTM	-
	19-1	2-14	P	-	24	10	0	36	"	-
(THESE WELLS ARE CURRENTLY BEING AFFECTED BY THE WATER-FLOOD ON THE UNIT)										

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date..... FEBRUARY 17, 1959

AMBASSADOR OIL CORPORATION

By..... *Robert H. Vick* Company
 ROBERT H. VICK
 CHIEF ENGINEER, SECONDARY RECOVERY DIVISION
 Title

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR AMBASSADOR OIL CORPORATION POOL CAPROCK QUEENS
 ADDRESS P.O. Box 9338, FT. WORTH, TEXAS MONTH OF JULY, 19 58
 SCHEDULED TEST..... COMPLETION TEST..... SPECIAL TEST X..... (Check One)

(See Instructions on Reverse Side)

NORTH CAPROCK QUEEN UNIT No. 2

THESE TESTS SUBMITTED AS PER INSTRUCTIONS IN COMMISSION ORDER No. R-1053-B

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
NORTH CAPROCK QUEEN SAND UNIT	9-1	7-15	P	-	24	30	0	38	-	NIL
	10-1	7-17	P	-	24	150	0	130	-	"
	25-1	7-19	P	-	24	30	0	25	-	"
	6-2	7-21	P	-	24	15	0	125	-	"
	7-3	7-23	P	-	24	150	0	150	-	"
	2-1	7-25	P	-	24	450	0	498	-	"
	5-1	7-27	P	-	24	160	0	140	-	"
	4-1	7-29	P	-	"	75	0	98	-	"
	7-1	7-31	P	-	"	18	0	50	-	"
	23-2	8-2	P	-	"	1	0	9	-	"

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date AUGUST 4, 1958

AMBASSADOR OIL CORPORATION
Company

By R. H. Vick
R. H. VICK
CHIEF ENGINEER, SECONDARY OPERATIONS
Title

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR... AMBASSADOR OIL CORPORATION ... POOL... CAPROCK QUEEN ...
 ADDRESS... P.O. Box 9338, FT. WORTH, TEXAS ... MONTH OF... JANUARY ... 19... 58 ...
 SCHEDULED TEST... - ... COMPLETION TEST... - ... SPECIAL TEST... X ... (Check One)

(See Instructions on Reverse Side)

NORTH CAPROCK QUEEN UNIT No.2

PREVIOUS WELL TESTS TO SHOW COMPARTIVE INCREASES IN OIL PRODUCED DUE TO WATERFLOOD

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
*NORTH CAPROCK QUEEN SAND UNIT	9-1	JAN.	P	-	24	2	0	0.75	-	-
	10-1	"	"	-	24	15	0	9.00	-	-
	25-1	"	"	-	24	4	0	0.70	-	-
	16-2	"	"	-	24	8	0	3.00	-	-
	7-3	"	"	-	24	1	0	0.75	-	-
	12-1	"	"	-	24	10	0	4.00	-	-
	15-1	"	"	-	24	5	0	2.50	-	-
	14-1	"	"	-	24	4	0	4.30	-	-
	17-1	"	"	-	24	7	0	1.50	-	-
23-2	"	"	-	24	1	0	1.00	-	-	
*FOR EASE OF COMPARISON THE NEW UNIT DESIGNATION NUMBERS WERE USED. UNIT DID NOT BECOME EFFECTIVE UNTIL JUNE 1, 1958										

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

Date... AUGUST 4, 1958 ...

AMBASSADOR OIL CORPORATION

By... Robert H. Vick ...
 ROBERT H. VICK
 CHIEF ENGINEER - SECONDARY OPERATIONS
 Title

OPERATIONS	
AUG 8 1958	
<input type="checkbox"/> Exec:
<input type="checkbox"/> Prim:
<input type="checkbox"/> Sup:
<input type="checkbox"/> Acq:
<input type="checkbox"/> Adm:
<input type="checkbox"/> Prod:
<input type="checkbox"/> Mat:
<input type="checkbox"/> Per:
<input type="checkbox"/> FILE:

AMBASSADOR OIL CORPORATION

P.O. Box 9333
FT. WORTH, TEXAS

GREAT WESTERN DRILLING CO
P O Box 1659
MIDLAND, TEXAS
ATTEN: MR. M. B. WILSON

GRARIDGE CORPORATION
Box 752
BRECKENRIDGE, TEXAS
ATTEN: MR O H. REAUGH

PHILLIPS PETROLEUM CORPORATION
PHILLIPS BLDG.
BARTLESVILLE, OKLAHOMA
ATTEN: MR Z Z. HUNTER

MR. GEORGE WILLIAMS
207 W AVE B
LOVINGTON, NEW MEXICO

DELFFERN OIL COMPANY
1706 14TH ST
LUBBOCK, TEXAS
ATTEN: MR. J D DUNCAN

<input type="checkbox"/> FBI	<input type="checkbox"/> CHC
<input type="checkbox"/> W.P.	<input type="checkbox"/> KLS
RECEIVED AUG 8 1958 A.O.C.	
LEGAL OPERATIONS	

GENTLEMEN:

ATTACHED IS A COPY OF THE RECENT NEW MEXICO OIL CONSERVATION COMMISSION ORDER ESTABLISHING AN "ADMINISTRATIVE APPROVAL" SYSTEM FOR EXPANSION OF THE WATER INJECTION PROGRAM ON THE NORTH CAPROCK QUEEN SAND UNIT N . 2, LEA AND CHAVES COUNTIES, NEW MEXICO.

AS NOTED ON PAGE THREE (3) OF SUBJECT ORDER THE PROVISION FOR A FIFTEEN (15) DAY WAITING PERIOD IS SET UP UNLESS WAIVERS ARE PREVIOUSLY SECURED FROM ALL OFFSET OPERATORS. CONSIDERABLE TIME HAS ELAPSED SINCE THE ORIGINAL EXPANSION APPLICATION. WE FEEL THAT THE LONGER THIS TIME IS EXTENDED, THE MORE HARM IS BEING DONE IN THE WAY OF INEFFICIENT OPERATIONS. BASIC ENGINEERING PRINCIPLES DEFINITELY INDICATE THAT SUCH A CONDITION WILL CAUSE A DECREASE IN ULTIMATE OIL RECOVERY.

IF YOUR COMPANY HAS NO OBJECTIONS TO THE APPLIED FOR EXPANSION PLEASE SIGNIFY BY SIGNING AND RETURNING ONE COPY OF THIS LETTER TO THIS OFFICE AS SOON AS POSSIBLE

VERY TRULY YOURS,

AMBASSADOR OIL CORPORATION

Robert H. Vick
R. H. VICK
CHIEF ENGINEER
SECONDARY OPERATIONS
RHV/HA

SIGNED BY *Z. Z. Hunter*
FOR *Phillips Pet. Co.*
8/6/58

AMBASSADOR OIL CORPORATION

MAIL ROOM OFFICE 000

P.O. Box 9338
FT. WORTH, TEXAS

1959 AUG 14 PM 1:36

GREAT WESTERN DRILLING CO ✓
P O. Box 1659
MIDLAND, TEXAS
ATTEN: MR. M. B. WILSON

GRARIDGE CORPORATION
Box 752
BRECKENRIDGE, TEXAS
ATTEN: MR. O H. REAUGH

PHILLIPS PETROLEUM CORPORATION
PHILLIPS BLDG.
BARTLESVILLE, OKLAHOMA
ATTEN: MR Z Z. HUNTER

MR. GEORGE WILLIAMS
207 W AVE B
LOVINGTON, NEW MEXICO

DELFFERN OI COMPANY
1706 14TH ST
LUBBOCK, TEXAS
ATTEN: MR. J D DUNCAN

GENTLEMEN:

ATTACHED IS A COPY OF THE RECENT NEW MEXICO OIL CONSERVATION COMMISSION ORDER ESTABLISHING AN "ADMINISTRATIVE APPROVAL" SYSTEM FOR EXPANSION OF THE WATER INJECTION PROGRAM ON THE NORTH CAPROCK QUEEN SAND UNIT N . 2, LEA AND CHAVES COUNTIES, NEW MEXICO.

AS NOTED ON PAGE THREE (3) OF SUBJECT ORDER THE PROVISION FOR A FIFTEEN (15) DAY WAITING PERIOD IS SET UP UNLESS WAIVERS ARE PREVIOUSLY SECURED FROM ALL OFFSET OPERATORS. CONSIDERABLE TIME HAS ELAPSED SINCE THE ORIGINAL EXPANSION APPLICATION. WE FEEL THAT THE LONGER THIS TIME IS EXTENDED, THE MORE HARM IS BEING DONE IN THE WAY OF INEFFICIENT OPERATIONS. BASIC ENGINEERING PRINCIPLES DEFINITELY INDICATE THAT SUCH A CONDITION WILL CAUSE A DECREASE IN ULTIMATE OIL RECOVERY.

IF YOUR COMPANY HAS NO OBJECTIONS TO THE APPLIED FOR EXPANSION PLEASE SIGNIFY BY SIGNING AND RETURNING ONE COPY OF THIS LETTER TO THIS OFFICE AS SOON AS POSSIBLE

VERY TRULY YOURS,

AMBASSADOR OIL CORPORATION

Robert H. Vick
R. H. VICK
CHIEF ENGINEER
SECONDARY OPERATIONS
RHV/HA

SIGNED BY *M. B. Wilson*
FOR GREAT WESTERN DRILLING COMPANY

AMBASSADOR OIL CORPORATION

MAIN OFFICE
P.O. Box 9338
FT. WORTH, TEXAS
1955 AUG 14 PM 1:37

GREAT WESTERN DRILLING CO
P O. Box 1659
MIDLAND, TEXAS
ATTEN: MR. M. B. WILSON

GRARIDGE CORPORATION
Box 752
BRECKENRIDGE, TEXAS
ATTEN: MR. O H. REAUGH

PHILLIPS PETROLEUM CORPORATION
PHILLIPS BLDG.
BARTLESVILLE, OKLAHOMA
ATTEN: MR. Z Z. HUNTER

MR. GEORGE WILLIAMS
207 W. AVE B
LOVINGTON, NEW MEXICO

DELVERN OIL COMPANY
1706 14TH ST
LUBBOCK, TEXAS
ATTEN: MR. J D DUNCAN

GENTLEMEN:

ATTACHED IS A COPY OF THE RECENT NEW MEXICO OIL CONSERVATION COMMISSION ORDER ESTABLISHING AN "ADMINISTRATIVE APPROVAL" SYSTEM FOR EXPANSION OF THE WATER INJECTION PROGRAM ON THE NORTH CAPROCK QUEEN SAND UNIT N . 2, LEA AND CHAVES COUNTIES, NEW MEXICO.

AS NOTED ON PAGE THREE (3) OF SUBJECT ORDER THE PROVISION FOR A FIFTEEN (15) DAY WAITING PERIOD IS SET UP UNLESS WAIVERS ARE PREVIOUSLY SECURED FROM ALL OFFSET OPERATORS. CONSIDERABLE TIME HAS ELAPSED SINCE THE ORIGINAL EXPANSION APPLICATION. WE FEEL THAT THE LONGER THIS TIME IS EXTENDED, THE MORE HARM IS BEING DONE IN THE WAY OF INEFFICIENT OPERATIONS. BASIC ENGINEERING PRINCIPLES DEFINITELY INDICATE THAT SUCH A CONDITION WILL CAUSE A DECREASE IN ULTIMATE OIL RECOVERY.

IF YOUR COMPANY HAS NO OBJECTIONS TO THE APPLIED FOR EXPANSION PLEASE SIGNIFY BY SIGNING AND RETURNING ONE COPY OF THIS LETTER TO THIS OFFICE AS SOON AS POSSIBLE.

VERY TRULY YOURS,

AMBASSADOR OIL CORPORATION

Robert H. Vick
R. H. VICK
CHIEF ENGINEER
SECONDARY OPERATIONS
RHV/HA

SIGNED BY

FOR

J. L. Turner, Jr.
Superior Oil Company
Aug 1, 1958

OPERATIONS

AUG 8 1958

Engr:
 Insp:
 Acq:
 Adm:
 Prod:
 Mat:
 Per:
 FILE:

AMBASSADOR OIL CORPORATION

P.O. Box 9338
FT. WORTH, TEXAS

GREAT WESTERN DRILLING CO
P O. Box 1659
MIDLAND, TEXAS
ATTEN: MR. M. B. WILSON

✓ GRARIDGE CORPORATION
Box 752
BRECKENRIDGE, TEXAS
ATTEN: MR. O. H. REAUGH

PHILLIPS PETROLEUM CORPORATION
PHILLIPS BLDG.
BARTLESVILLE, OKLAHOMA
ATTEN: MR. Z. Z. HUNTER

MR. GEORGE WILLIAMS
207 W. AVE B
LOVINGTON, NEW MEXICO

✓ DELFERN OIL COMPANY
1706 14TH ST
LUBBOCK, TEXAS
ATTEN: MR. J. D. DUNCAN

GENTLEMEN:

ATTACHED IS A COPY OF THE RECENT NEW MEXICO OIL CONSERVATION COMMISSION ORDER ESTABLISHING AN "ADMINISTRATIVE APPROVAL" SYSTEM FOR EXPANSION OF THE WATER INJECTION PROGRAM ON THE NORTH CAPROCK QUEEN SAND UNIT N. 2, LEA AND CHAVES COUNTIES, NEW MEXICO.

AS NOTED ON PAGE THREE (3) OF SUBJECT ORDER THE PROVISION FOR A FIFTEEN (15) DAY WAITING PERIOD IS SET UP UNLESS WAIVERS ARE PREVIOUSLY SECURED FROM ALL OFFSET OPERATORS. CONSIDERABLE TIME HAS ELAPSED SINCE THE ORIGINAL EXPANSION APPLICATION. WE FEEL THAT THE LONGER THIS TIME IS EXTENDED, THE MORE HARM IS BEING DONE IN THE WAY OF INEFFICIENT OPERATIONS. BASIC ENGINEERING PRINCIPLES DEFINITELY INDICATE THAT SUCH A CONDITION WILL CAUSE A DECREASE IN ULTIMATE OIL RECOVERY.

IF YOUR COMPANY HAS NO OBJECTIONS TO THE APPLIED FOR EXPANSION PLEASE SIGNIFY BY SIGNING AND RETURNING ONE COPY OF THIS LETTER TO THIS OFFICE AS SOON AS POSSIBLE

VERY TRULY YOURS,

AMBASSADOR OIL CORPORATION

Robert H. Vick
R. H. VICK
CHIEF ENGINEER
SECONDARY OPERATIONS
RHV/HA

SIGNED BY *O. H. Reaugh - Vice Pres*
FOR *Graridge Corp*

AMBASSADOR OIL CORPORATION
309 WINTHROP AVENUE
P. O. Box 9338

113 AUG 14 11 1:30
FORT WORTH 7, TEXAS

*pl. it in
Case 1294 file.*

F. KIRK JOHNSON
PRESIDENT

AUGUST 13, 1958

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO
STATE CAPITOL BLDG.
SANTA FE, NEW MEXICO

RE: PROPOSED EXPANSION - AMBASSADOR
NORTH CAPROCK QUEEN UNIT No. 2
LEA AND CHAVES COUNTIES, NEW MEXICO

GENTLEMEN:

ATTACHED ARE SIGNED COPIES OF THE WAIVER LETTERS FROM FIVE OF THE SIX
OFFSET OPERATORS TO THE AMBASSADOR CAPROCK QUEEN UNIT No. 2, IN
LEA AND CHAVES COUNTIES, NEW MEXICO. THE OTHER OFFSET OPERATOR, A
MR. GEORGE WILLIAMS COULD NOT BE CONTACTED. IF WE DO RECEIVE WORD FROM
HIM BEFORE THE FIFTEEN (15) DAY WAITING PERIOD IS UP WE SHALL FORWARD
SAME ON TO YOU.

PLEASE INFORM US IF WE CAN FURNISH ANY ADDITIONAL INFORMATION THAT
WOULD EXPEDITE MATTERS ANY.

VERY TRULY YOURS,

AMBASSADOR OIL CORPORATION

Robert H. Vick

ROBERT H. VICK
CHIEF ENGINEER
SECONDARY OPERATIONS

RHV/HA