

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
SdC EXHIBIT NO. 2
CASE 1293

S U M M A R Y
SCHEDULE OF WELLS FOR WHICH DEFERMENT OF CANCELLATION OF ALLOWANCES
FOR UNDERPRODUCTION IS REQUESTED BY SOUTHERN UNION GAS COMPANY AND
SOUTHERN UNION GATHERING COMPANY

WELLS	SOUTHERN UNION GAS COMPANY	STATUS JAN. 31, 1997	FEBRUARY			MARCH			APRIL			MAY			JUNE			CUMULATIVE STATUS JUNE 30, 1997 UNDER
			ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	
3	ATROC P. C. POOL	43,629	35,832	22,398	38,440	40,722	38,787	33,584	34,710	25,596	33,425	34,616	37,425	28,939	29,150	25,337	28,939	68,796
2	BALLARD P.C. POOL	6,217	12,388	10,139	6,217	19,519	2,452	6,217	12,790	3,320	6,217	5,578	9,729	2,066	5,540	-0-	2,066	36,492
14	BLANCO MESA VERDE POOL	469,978	187,690	125,116	469,978	133,556	155,712	442,326	132,231	171,838	402,177	132,305	168,775	365,707	176,214	133,567	363,395	476,906
44	FITCHER HOTE P.C. POOL	205,796	81,993	98,964	184,143	118,681	103,804	178,657	78,175	99,176	154,016	78,347	101,702	123,849	96,921	75,375	118,524	180,522
13	SOUTH BLANCO P.C. POOL	94,807	42,742	39,703	92,040	52,776	43,468	89,994	43,414	30,595	89,263	27,205	42,247	72,666	42,799	47,323	63,232	100,669
4	WEST HOTE P.C. POOL	9,404	18,689	13,235	9,404	18,998	15,975	9,377	17,036	16,585	9,087	10,835	14,745	5,177	12,151	10,527	5,177	15,646
2	TOTAL SOUTHERN UNION GAS CO.	829,831	378,894	309,555	800,222	383,952	360,198	760,265	318,358	347,210	694,185	288,886	374,683	598,424	362,775	292,329	581,353	878,991
8	SOUTHERN UNION GATHERING CO. BLANCO MESA VERDE POOL	1,082,133	650,979	517,655	1,077,253	467,181	608,294	923,777	462,253	601,441	791,951	462,537	622,613	599,554	623,088	684,924	486,727	707,521

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SOUTHERN UNION GAS COMPANY
SCHEDULE OF WELLS FOR WHICH DEPENDENT OF CANCELLATION OF ALLOWANCES
FOR UNDERPRODUCTION IS REQUESTED

STATION	JAN. 31, 1977	FEBRUARY		MARCH		APRIL		MAY		JUNE		CONSOLIDATED STATUS JUNE 30, 1977 UNDER
		ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION

ATZCO OIL & GAS COMPANY

Hampton #1
Hanson #2

SOUTHERN UNION GAS CO.

Zachary #1

25,358	18,653	-0-	25,358	21,161	15,151	25,358	18,035	11,404	25,358	17,099	20,969	22,348	15,121	14,104	22,348	54,629
9,541	11,480	16,112	4,909	13,046	17,802	155	11,120	8,478	155	11,088	9,491	155	9,337	7,153	155	6,576
43,629	35,832	22,398	38,440	40,722	38,787	33,684	34,710	23,655	33,425	34,616	37,465	28,995	28,120	25,537	28,999	68,756

BALLARD P. C.

SOUTHERN UNION GAS CO.
Newcom Z-A
Newcom L-B

3,427	6,221	5,333	3,427	9,832	1,309	3,427	6,423	1,348	3,427	2,801	5,008	1,220	2,783	-0-	1,220	18,509
2,790	6,167	4,806	2,790	9,767	1,143	2,790	6,367	1,972	2,790	2,777	4,721	846	2,797	-0-	846	17,983
6,217	12,388	10,139	6,217	19,619	2,452	6,217	12,790	3,320	6,217	5,578	9,729	2,066	5,540	-0-	2,066	36,492

ELANCO MESA VERDE

ATZCO OIL & GAS CO.
Grandbell #1
Calpepper Martin #4
Devils #1
Devils #2
Decker #3
Decker #4
Greiner #5
Greiner #6
Pinto Mader #1
Richardson #2
Richardson #4
Runle #1
Turner #1
Vanderslice #1

6,258	13,218	9,239	6,258	9,403	9,735	5,926	9,308	10,530	4,704	9,314	11,388	2,630	12,403	8,015	2,630	10,997
27,125	10,569	2,065	27,125	7,586	10,614	24,037	7,453	10,486	21,004	7,457	9,416	19,045	9,933	7,512	19,045	23,970
27,089	8,325	5,905	27,089	5,935	7,680	25,404	5,879	8,102	23,181	5,882	8,127	20,936	7,837	6,517	20,936	24,676
24,986	11,322	6,425	24,986	7,330	8,106	22,230	7,278	8,363	23,145	7,282	9,822	20,605	9,700	6,121	20,605	28,081
23,930	11,996	10,726	23,930	8,537	11,164	21,303	8,453	12,768	16,988	8,457	12,027	13,418	11,264	11,076	13,418	14,876
247,516	26,791	26,360	247,516	19,019	29,459	237,105	18,817	34,539	221,383	18,829	30,354	209,858	21,873	27,775	209,858	207,546
6,515	11,736	5,202	6,515	9,471	4,519	4,263	9,376	11,837	22,631	9,381	10,139	204	11,020	8,292	204	5,466
23,314	13,314	5,471	23,314	8,459	14,010	23,382	8,269	10,064	22,631	8,274	8,765	21,873	12,493	5,889	21,873	41,272
14,010	7,427	5,921	14,010	5,298	5,926	13,382	5,249	5,991	12,604	5,251	7,125	10,766	6,998	5,495	10,766	12,755
5,245	11,914	8,199	5,245	8,479	8,769	4,955	8,395	8,329	4,955	8,400	8,492	4,863	11,187	8,655	4,863	11,186
4,717	10,884	2,634	4,717	7,750	7,383	4,717	7,674	7,198	4,717	7,678	8,791	3,604	10,227	7,126	3,604	15,798
11,026	10,335	4,397	11,026	7,361	10,457	7,930	7,289	9,868	5,351	7,293	9,920	2,724	9,715	6,543	2,724	13,815
11,349	9,649	6,273	11,349	6,875	7,406	10,818	6,808	8,121	9,505	6,812	8,863	7,454	9,075	6,090	7,454	13,815

GAS PERFORMERS, INC.

Horton #1
Horton #2
Horton #4

12,512	10,335	9,010	12,512	7,361	8,492	11,381	7,289	9,187	9,483	7,293	8,903	7,873	9,715	5,711	7,873	12,202
12,512	10,802	5,232	12,512	7,662	7,515	12,532	7,616	7,940	12,208	7,620	9,081	10,747	10,130	5,263	10,747	20,381
11,949	10,033	7,077	11,949	7,147	7,972	11,024	7,078	8,515	9,587	7,082	7,862	9,107	9,434	5,887	9,107	15,610
469,978	187,620	125,116	469,978	133,556	155,712	442,326	132,231	171,838	402,177	132,305	168,775	365,707	176,214	137,567	365,707	476,906

SCHEDULE OF WELLS FOR NORTH DEPARTMENT OF CANCELLATION OF ALLOWANCES FOR THE FISCAL YEAR 1977-78											
WELL	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
STATUS	ALLOWABLES	PRODUCTION	CANCELLATION	ALLOWABLES	PRODUCTION	CANCELLATION	ALLOWABLES	PRODUCTION	CANCELLATION	ALLOWABLES	PRODUCTION
JAN. 31, 1977											

AMERICA'S OIL & GAS CO.
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AMERICA'S OIL & GAS CO.

WELL	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
JAN. 31, 1977											
1,393	2,796	1,930	1,393	2,796	1,930	1,393	2,796	1,930	1,393	2,796	1,930
2,283	2,283	1,628	1,628	2,283	1,628	1,628	2,283	1,628	1,628	2,283	1,628
7,203	2,428	1,700	1,700	7,203	2,428	1,700	7,203	2,428	1,700	7,203	2,428
2,163	2,163	2,211	2,211	2,163	2,211	2,211	2,163	2,211	2,211	2,163	2,211
2,099	2,099	3,045	3,045	2,099	3,045	3,045	2,099	3,045	3,045	2,099	3,045
6,568	2,613	4,046	4,046	6,568	2,613	4,046	6,568	2,613	4,046	6,568	2,613
2,062	2,751	3,078	3,078	2,062	2,751	3,078	2,062	2,751	3,078	2,062	2,751
5,552	1,708	2,504	2,504	5,552	1,708	2,504	5,552	1,708	2,504	5,552	1,708
4,527	1,995	2,397	2,397	4,527	1,995	2,397	4,527	1,995	2,397	4,527	1,995
2,737	2,120	3,016	3,016	2,737	2,120	3,016	2,737	2,120	3,016	2,737	2,120
7,525	2,285	4,236	4,236	7,525	2,285	4,236	7,525	2,285	4,236	7,525	2,285
2,285	1,562	2,354	2,354	2,285	1,562	2,354	2,285	1,562	2,354	2,285	1,562
3,507	1,956	1,993	1,993	3,507	1,956	1,993	3,507	1,956	1,993	3,507	1,956
11,439	2,511	3,923	3,923	11,439	2,511	3,923	11,439	2,511	3,923	11,439	2,511
4,245	1,287	2,173	2,173	4,245	1,287	2,173	4,245	1,287	2,173	4,245	1,287
2,712	1,099	1,160	1,160	2,712	1,099	1,160	2,712	1,099	1,160	2,712	1,099
4,886	1,992	1,549	1,549	4,886	1,992	1,549	4,886	1,992	1,549	4,886	1,992
6,401	1,662	2,271	2,271	6,401	1,662	2,271	6,401	1,662	2,271	6,401	1,662
2,319	2,156	2,072	2,072	2,319	2,156	2,072	2,319	2,156	2,072	2,319	2,156
1,227	1,090	1,301	1,301	1,227	1,090	1,301	1,227	1,090	1,301	1,227	1,090
1,231	1,077	1,376	1,376	1,231	1,077	1,376	1,231	1,077	1,376	1,231	1,077
2,339	2,339	976	976	2,339	2,339	976	2,339	2,339	976	2,339	976
1,523	1,523	1,563	1,563	1,523	1,523	1,563	1,523	1,523	1,563	1,523	1,563
1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341	1,341
1,996	1,996	932	932	1,996	1,996	932	1,996	1,996	932	1,996	932
2,039	2,039	1,041	1,041	2,039	2,039	1,041	2,039	2,039	1,041	2,039	1,041
2,472	2,472	1,016	1,016	2,472	2,472	1,016	2,472	2,472	1,016	2,472	1,016
1,513	1,513	932	932	1,513	1,513	932	1,513	1,513	932	1,513	932
2,072	2,072	1,006	1,006	2,072	2,072	1,006	2,072	2,072	1,006	2,072	1,006
3,530	3,530	1,505	1,505	3,530	3,530	1,505	3,530	3,530	1,505	3,530	1,505
863	863	1,123	1,123	863	863	1,123	863	863	1,123	863	1,123
2,094	2,094	2,094	2,094	2,094	2,094	2,094	2,094	2,094	2,094	2,094	2,094
2,888	2,888	2,888	2,888	2,888	2,888	2,888	2,888	2,888	2,888	2,888	2,888
399	399	399	399	399	399	399	399	399	399	399	399
2,301	2,301	2,301	2,301	2,301	2,301	2,301	2,301	2,301	2,301	2,301	2,301
3,478	3,478	3,478	3,478	3,478	3,478	3,478	3,478	3,478	3,478	3,478	3,478
4,939	4,939	4,939	4,939	4,939	4,939	4,939	4,939	4,939	4,939	4,939	4,939
3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427	3,427
4,668	4,668	4,668	4,668	4,668	4,668	4,668	4,668	4,668	4,668	4,668	4,668

SOUTHERN UNION GAS COMPANY
SCHEDULE OF YIELDS FOR WHICH DEPARTMENT OF CANCELLATION OF ALLOWANCES
FOR UNDERPRODUCTION IS REQUESTED

SHEET 3 OF 4

	STATUS JAN. 31, 1957	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	ALLOWABLES	PRODUCTION	BALANCE SUBJECT TO CANCELLATION	CUMULATIVE STATUS JUNE 30, 1957 UNDER
ELCHER, HITE (cont.)																	
E. PASO NATURAL GAS CO.																	
Barrow 1	2,965	1,452	1,985	2,432	2,110	1,776	2,432	1,405	1,469	2,368	1,394	2,273	1,389	1,723	1,656	1,389	1,790
Johnson 1	2,232	1,159	799	2,232	1,663	800	2,232	(964)	869	2,232	1,112	1,604	1,740	1,577	1,691	1,740	3,561
K. C. Deep Test 1	4,566	1,105	1,371	4,300	1,603	1,181	4,300	1,068	678	3,726	1,099	1,293	3,482	1,309	881	3,482	4,362
Turner-Deasel 1	4,078	1,214	1,598	3,694	1,763	1,244	3,694	1,174	1,124	3,694	1,165	1,335	3,024	1,440	1,091	3,024	4,087
Turner Deep Test 1	7,687	1,187	1,653	3,281	1,723	1,434	3,281	1,433	1,177	3,281	1,138	1,828	2,522	1,407	1,237	2,522	2,981
- LING OIL COMPANY																	
Kita Corp. 6	11,677	3,299	5,792	9,180	4,896	5,109	8,877	3,200	4,122	7,935	3,174	3,495	7,424	3,925	3,026	7,424	8,333
Kita Corp. 10	2,450	1,415	2,344	1,501	2,097	2,092	1,466	1,970	1,651	1,205	1,399	251	1,205	1,680	397	1,205	3,636
ROBERT L. MADDOX																	
Harold 1	2,282	1,507	1,766	2,023	2,190	1,613	2,023	1,459	2,341	941	1,447	1,658	730	1,789	1,893	626	1,203
PROSAR COMPANY OF AMERICA																	
Harold 1	462	1,425	1,413	462	2,070	1,274	462	1,379	1,010	462	1,367	1,634	195	1,690	1,436	195	1,606
SCOTT, SCOTT & STEWARD																	
Control-Cornell 1	4,389	1,745	2,144	3,990	2,537	1,987	3,990	1,690	2,108	3,572	1,676	54	3,572	2,072	36	3,572	7,760
THE AMERICAN PETROLEUM CORP.																	
Day 20	1,809	1,656	1,655	1,780	2,354	2,336	1,780	1,974	1,781	1,573	1,561	25,999	535	1,930	1,992	535	601
Patrol 1A	4,872	3,077	4,844	3,075	4,739	4,232	3,075	2,916	3,482	2,469	2,892	4,311	30	3,776	2,680	30	1,073
Harrope 1B	4,849	1,489	2,401	4,287	1,544	1,982	3,689	1,401	1,835	3,435	1,469	2,785	2,079	1,767	2,134	1,692	1,692
K. C. Deep Test 1C	2,761	1,050	1,122	2,689	1,323	1,567	2,689	1,014	1,368	2,397	1,006	1,637	1,766	1,244	1,497	1,513	1,669
SUNBELT OIL COMPANY																	
Samuel 4	10,072	3,610	2,806	10,072	5,299	4,360	10,072	3,902	4,748	8,826	3,473	3,885	8,414	4,295	1,648	8,414	12,764
THREE STATES NATURAL GAS CO.																	
Division 1B	5,055	1,562	1,286	5,055	2,271	1,813	5,055	1,512	3,204	3,363	1,500	3,039	1,824	1,834	3,321	397	1,091
Division 1C	6,093	1,280	321	6,093	1,830	634	6,093	1,219	766	6,093	1,209	2,094	5,168	2,494	1,919	4,743	7,131
TOTAL	255,756	81,573	92,964	184,143	118,681	103,804	178,567	78,175	99,176	154,016	78,347	101,702	123,849	96,924	74,274	118,524	180,922

30. HANCO P.O. FIELD	
THURMAN OIL COMPANY	
Stearns 1	4,963
Stearns 2	7,180
Stearns 3	2,596
Stearns 4	2,197
Stearns 5	-0-
Stearns 6	2,541
Stearns 7	4,963
Stearns 8	7,180
Stearns 9	2,867
Stearns 10	2,804
Stearns 11	1,803
Stearns 12	-0-
Stearns 13	4,963
Stearns 14	7,180
Stearns 15	2,637
Stearns 16	2,360
Stearns 17	-0-
Stearns 18	338
Stearns 19	4,963
Stearns 20	7,180
Stearns 21	1,555
Stearns 22	1,737
Stearns 23	1,797
Stearns 24	1,335
Stearns 25	-0-
Stearns 26	1,335
Stearns 27	3,962
Stearns 28	7,180
Stearns 29	2,332
Stearns 30	2,604
Stearns 31	-0-
Stearns 32	729
Stearns 33	3,962
Stearns 34	7,180
Stearns 35	18,991
Stearns 36	9,992

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EXHIBIT _____
SHEET 4 of _____

WEST KINGS P. C.		WESTERN DEVELOPMENT CO.	
Blower #9	3,640	5,441	4,435
Blower #11	1,842	5,796	3,669
Blower #12	912	2,945	2,488
Machine #1	3,010	4,507	2,633
			3,010
			4,435
			4,080
			5,901
			1,815
			912
			3,010
			4,188
			4,364
			5,334
			2,532
			4,305
			3,640
			1,722
			912
			2,813
			3,129
			3,353
			1,713
			2,614
			3,701
			4,975
			2,292
			3,777
			3,088
			100
			399
			1,650
			3,531
			3,759
			1,829
			2,932
			2,819
			3,367
			1,649
			2,692
			3,088
			100
			399
			1,650
			6,746
			2,619
			1,790
			4,491

S U M M A R Y

WELLS FOR WHICH DEFERMENT OF CANCELLATION OF ALLOWABLES FOR
UNDERPRODUCTION WILL NOT BE REQUESTED BY SOUTHERN UNION GAS
AND SOUTHERN UNION GATHERING COMPANY

		AMOUNT SUBJECT TO CANCELLATION AS OF <u>JUNE 30, 1957</u>
10,1115	<u>SOUTHERN UNION GAS COMPANY</u>	
5	AZTEC PICTURED CLIFFS POOL	29,350
24	BLANCO MESA VERDE POOL	383,460
24	FULCHER KUTZ PICTURED CLIFFS POOL	155,342
19	SOUTH BLANCO PICTURED CLIFFS POOL	133,346
5	WEST KUTZ PICTURED CLIFFS POOL	12,737
77	<u>TOTAL SOUTHERN UNION GAS COMPANY</u>	<u>714,235</u>
16	SOUTHERN UNION GATHERING COMPANY	888,031
93	<u>TOTAL BOTH COMPANIES</u>	<u>1,602,266</u>

SOUTHERN UNION GAS COMPANY
SCHEDULE OF WELLS FOR WHICH DEFERMENT OF CANCELLATION OF
ALLOWABLES FOR UNDERPRODUCTION WILL NOT BE REQUESTED

<u>AZTEC PICTURED CLIFFS POOL</u>		AMOUNT SUBJECT TO CANCELLATION AS OF <u>JUNE 30, 1957</u>
<u>AZTEC OIL & GAS COMPANY</u>		
McClanahan	#2	3,900
Reid	#3	6,811
Reid	#6	3,492
<u>SOUTHERN UNION GAS COMPANY</u>		
Calloway	#1	10,611
Haynie	#1	4,536
<u>TOTAL AZTEC PICTURED CLIFFS POOL</u>		<u>29,350</u>

BALIARD PICTURED CLIFFS POOL NONE

BLANCO MESA VERDE POOL

<u>AZTEC OIL & GAS COMPANY</u>		
Bruington	#1	4,789
Cain	#3	12,988
Culpepper Martin	#1	20,660
Culpepper Martin	#3	12,556
Culpepper Martin	#5	17,200
Dalsant	#1	15,134
Davis	#3	13,300
Davis	#5	16,688
Davis	#6	10,171
East	#5	27,842
Orenier	#3	9,871
Harper	#1	12,679
Hillstrom	#1	18,263
Hubbard	#1	23,588
Page	#1	21,535
Page	#2	27,177
Pierce	#1	15,869
Pierce	#2	12,553
Randleman	#1	5,870
Venderslice	#2	23,999

DEHLI-OIL CORPORATION

Hamner #3 16,692

SOUTHERN UNION GAS COMPANY
SCHEDULE OF WELLS FOR WHICH DEFERMENT OF CANCELLATION OF
ALLOWABLES FOR UNDERPRODUCTION WILL NOT BE REQUESTED

<u>BLANCO MESA VERDE POOL (Continued)</u>		AMOUNT SUBJECT TO CANCELLATION AS OF <u>JUNE 30, 1957</u>
<u>FUBCO DEVELOPMENT COMPANY</u>		
State	#1	12,744
<u>SOUTHERN UNION GAS COMPANY</u>		
Jicarilla	#1-F	14,768
Payne	#1	16,524
<u>TOTAL BLANCO MESA VERDE POOL</u>		<u>383,460</u>

FULCHER KUTZ PICTURED CLIFFS POOL

ANGELS PEAK OIL COMPANY

Angels Peak	#8	4,888
Angels Peak	#18	6,071

AZTEC OIL & GAS COMPANY

Cooper	#1	13,679
Faverino	#1	2,757
Hanks	#2	4,200
Lackey-Hubbell	#2	14,603
A. D. Hudson	#1	2,999
Mangum	#3	4,420
Newman	#5-B	9,390
Walker	#2	3,777

BROWN & STEARNS

Brown	#1	26,321
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CONGRESS OIL COMPANY

Congress	#2	11,670
Congress	#3	2,971
Lachman	#2	3,845

DEHLI-TAYLOR OIL COMPANY

Omler	#2	4,145
Omler	#5	2,908

SOUTHERN UNION GAS COMPANY
SCHEDULE OF WELLS FOR WHICH DEFERMENT OF CANCELLATION OF
ALLOWABLES FOR UNDERPRODUCTION WILL NOT BE REQUESTED

<u>FULCHER KUTZ PICTURED CLIFFS POOL (Continued)</u>		AMOUNT SUBJECT TO CANCELLATION AS OF <u>JUNE 30, 1957</u>
<u>EL PASO NATURAL GAS COMPANY</u>		
Galt	#1	3,472
<u>PAN-AMERICAN PETROLEUM CORP.</u>		
Davidson	#1	2,774
Galt	#1-G	5,576
<u>SUMMIT OIL COMPANY</u>		
Summit	#1	5,572
Summit	#2	4,541
Summit	#3-B	3,454
<u>TEXAS NATURAL PETROLEUM COMPANY</u>		
Lodewick	#3	3,746
Lodewick	#5	7,563
<u>TOTAL FULCHER KUTZ PICTURED CLIFFS POOL</u>		<u>155,342</u>

SOUTH BLANCO PICTURED CLIFFS POOL

HUMBLE OIL COMPANY

Jicarilla	#3-J	11,733
Jicarilla	#4-J	12,015
Jicarilla	#6-J	4,377
Jicarilla	#8-J	10,152

LOWREY ET AL OPERATING ACCOUNT

McLee	#PC-49	7,556
McLee	#PC-81	4,888
Doswell	#PC-183	6,875
Doswell	#PC-185	4,545
Doswell	#PC-233	5,832
Doswell	#PC-235	6,407
McLee	#PC-281	9,128
State	#PC-295	5,123
Doswell	#PC-343	7,574
Lowrey	#PC-345	4,831
Kaime	#1	3,380

SOUTHERN UNION GAS COMPANY
SCHEDULE OF WELLS FOR WHICH DEFERMENT OF CANCELLATION OF
ALLOWABLES FOR UNDERPRODUCTION WILL NOT BE REQUESTED

<u>SOUTH BLANCO PICTURED CLIFFS POOL (Continued)</u>		AMOUNT SUBJECT TO CANCELLATION AS OF <u>JUNE 30, 1957</u>
<u>ROBERT E. MEAD</u>		
Scott	#1-A	5,289
Scott	#1-C	3,233
Scott	#1-D	10,782
<u>SOUTHERN UNION GAS COMPANY</u>		
Jicarilla	#3-K	9,626
<u>TOTAL SOUTH BLANCO PICTURED CLIFFS POOL</u>		<u>133,346</u>
 <u>WEST KUTZ PICTURED CLIFFS POOL</u>		
<u>O. H. RANDEL</u>		
Tonkins	#1-X	2,723
Tonkins	#3	1,035
Tonkins	#4	1,731
<u>WESTERN DEVELOPMENT COMPANY</u>		
Edgar	#8	3,446
Mudge	#10-A	3,802
<u>TOTAL WEST KUTZ PICTURED CLIFFS POOL</u>		<u>12,737</u>
 <u>TOTAL SOUTHERN UNION GAS COMPANY</u>		<u>714,235</u>

SOUTHERN UNION GATHERING COMPANY
SCHEDULE OF WELLS FOR WHICH DEFERMENT OF CANCELLATION OF
ALLOWABLES FOR UNDERPRODUCTION WILL NOT BE REQUESTED

SOUTHERN UNION GATHERING COMPANY
BLANCO MESA VERDE POOL
DEHLI-TAYLOR OIL CORPORATION

AMOUNT SUBJECT
TO CANCELLATION
AS OF
JUNE 30, 1957

Florance Fed. #1-13	16,555
Florance Fed. #28	217,771
Florance Fed. #2-45	20,625
Florance Fed. #3-42	24,913
Hammer #2	17,329
Helen Jackson #2	27,311
Catherine Moore #1	33,535
State #2	19,250
State #3	35,118

SOUTHERN UNION GAS COMPANY

Mims State #1	16,218
Quinn #2	53,253
Quinn #3	21,386
Quinn #5	14,302
Seymour #3	11,018
Seymour #5	32,365
Trigg #1	327,082

TOTAL SOUTHERN UNION GATHERING COMPANY	888,031
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S U M M A R Y

COMPARATIVE STATEMENT SOUTHERN UNION GAS & SOUTHERN UNION GATHERING CO.

PEAK MONTHLY PRODUCTION AND AVERAGE ALLOWABLES FOR PERIOD

FEBRUARY 1, 1956 THROUGH JUNE 30, 1957

		PEAK MONTHLY PRODUCTION <u>2/1/56-6/30/57</u>	AVERAGE MONTHLY ALLOWABLES <u>2/1/56-6/30/57</u>	EXCESS PRODUCING CAPACITY
100.0000	<u>SOUTHERN UNION GAS COMPANY</u>			
3	AZTEC PICTURED CLIFFS POOL	59,117	35,804	23,313
2	BALLARD PICTURED CLIFFS POOL	18,706	12,255	6,451
112	BLANCO MESA VERDE POOL	224,840	150,901	73,939
44	FULCHER KUTZ PICTURED CLIFFS POOL	173,274	113,625	59,649
13	SOUTH BLANCO PICTURED CLIFFS POOL	62,102	38,925	23,177
4	WEST KUTZ PICTURED CLIFFS POOL	25,136	14,772	10,364
82	TOTAL SOUTHERN UNION GAS COMPANY	563,175	366,282	196,893
21	SOUTHERN UNION GATHERING CO.	869,427	481,377	388,050
110	TOTAL BOTH COMPANIES	1,432,602	847,659	584,943

SOUTHERN UNION GAS COMPANYCOMPARATIVE STATEMENT OF PEAK MONTHLY PRODUCTION AND OVERAGE ALLOWABLESFOR PERIOD FEBRUARY 1, 1956 THROUGH JUNE 30, 1957

<u>SOUTHERN UNION GAS COMPANY</u>	<u>PEAK MONTHLY PRODUCTION 2/1/56- 6/30/57</u>	<u>AVERAGE MONTHLY ALLOWABLES 2/1/56- 6/30/57</u>	<u>EXCESS PRODUCING CAPACITY</u>
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AZTEC PICTURED CLIFFS POOLAZTEC OIL & GAS COMPANY

HAMPTON	#1	27,108	16,373	10,735
HAMPTON	#2	22,599	11,471	11,128

SOUTHERN UNION GAS COMPANY

ZACHRY	#1	9,410	7,960	1,450
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<u>TOTAL AZTEC PICTURED CLIFFS POOL</u>		<u>59,117</u>	<u>35,804</u>	<u>23,313</u>
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BALLARD PICTURED CLIFFS POOLSOUTHERN UNION GAS COMPANY

NEWSOM	#2-A	7,530	6,020	1,510
NEWSOM	#4-B	11,176	6,235	4,941

<u>TOTAL BALLARD PICTURED CLIFFS POOL</u>		<u>18,706</u>	<u>12,255</u>	<u>6,451</u>
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BLANCO MESA VERDEAZTEC OIL & GAS COMPANY

CRANDELL	#1	12,883	10,803	2,080
CULPEPPER MARTIN	#4	11,689	6,526	5,163
DAVIS	#1	9,117	7,099	2,018
DAVIS	#2	9,822	5,411	4,411
DECKER	#2	18,176	10,205	7,971
DECKER	#3	51,287	31,458	19,829
GRENIER	#5	15,564	9,529	6,035
PRIMO MUDGE	#1	12,153	9,668	2,485
RICHARDSON	#2	7,125	4,455	2,670
RICHARDSON	#4	11,889	7,946	3,943
RUPLE	#1-X	9,724	7,269	2,455
TURNER	#1	11,158	7,897	3,261
VANDERSLICE	#1	10,436	8,346	2,090

COMPARATIVE STATEMENT OF PEAK MONTHLY PRODUCTION AND OVERAGE ALLOWABLESFOR PERIOD FEBRUARY 1, 1956 THROUGH JUNE 30, 1957

<u>SOUTHERN UNION GAS COMPANY</u>	<u>PEAK MONTHLY PRODUCTION 2/1/56-6/30/57</u>	<u>AVERAGE MONTHLY ALLOWABLES 2/1/56-6/30/57</u>	<u>EXCESS PRODUCING CAPACITY</u>
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BLANCO MESA VERDE CONTINUEDGAS PRODUCERS INCORPORATED

HORTON	#1	11,274	8,523	2,751
HORTON	#2	10,408	7,868	2,540
HORTON	#4	12,135	7,898	4,237

<u>TOTAL BLANCO MESA VERDE</u>		<u>224,840</u>	<u>150,901</u>	<u>73,939</u>
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FULCHER KUTZ PICTURED CLIFFS POOLANGELS PEAK OIL COMPANY

ANGELS PEAK	#9-B	5,563	3,422	2,141
ANGELS PEAK	#12-B	3,804	2,403	1,401
ANGELS PEAK	#13-B	4,986	3,735	1,251
ANGELS PEAK	#14-B	3,743	2,894	849
ANGELS PEAK	#15-B	8,492	4,857	3,635
ANGELS PEAK	#16-B	6,465	3,147	3,318

AZTEC OIL & GAS COMPANY

AZTEC	#5	6,705	3,894	2,811
COOPER	#2	2,191	1,627	564
CORNELL	#7	4,190	2,968	1,222
COZZENS	#1	2,636	1,653	983
HANKS	#1	4,039	2,404	1,635
HUBBELL	#1	7,763	3,837	3,926
HUBBELL	#2	6,018	3,025	2,993
LACKEY-HUBBELL	#1	3,484	2,218	1,266
HUGHES	#1	3,870	2,946	924
KATTLER	#1	3,964	2,744	1,220
MANGUM	#2	7,892	5,518	2,374
McDANIEL	#1	3,192	2,179	1,013
McGRATH	#3	2,087	1,704	383
NEWMAN	#4	5,711	4,205	1,506
NEWMAN	#6A	2,767	1,889	878

SOUTHERN UNION GAS COMPANYEXHIBIT
SHEET 3 OF 5COMPARATIVE STATEMENT OF PEAK MONTHLY PRODUCTION AND OVERAGE ALLOWABLEFOR PERIOD FEBRUARY 1, 1956 THROUGH JUNE 30, 1957

<u>SOUTHERN UNION GAS COMPANY</u>	<u>PEAK MONTHLY PRODUCTION 2/1/56-6/30/57</u>	<u>AVERAGE MONTHLY ALLOWABLES 2/1/56-6/30/57</u>	<u>EXCESS PRODUCING CAPACITY</u>
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FULCHER KUTZ PICTURED CLIFFS POOL ContinuedAZTEC OIL & GAS COMPANY CONTINUED

NEWMAN	#7A	1,533	1,201	332
REID	#2	3,770	2,768	1,002

CONGRESS OIL COMPANY

GARLAND	#1B	3,087	2,724	363
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DEHLI-TAYLOR OIL CORPORATION

COLE	#1	5,666	2,887	2,779
OMLER	#3	1,742	1,316	426
OMLER	#7	1,886	1,376	510

EL PASO NATURAL GAS COMPANY

HARGRAVES	#1	3,100	1,875	1,225
JOHNSON	#1	1,915	1,336	579
K.C. DEEP TEST	#1	2,091	1,493	598
TURNER-FEASEL	#1	2,087	1,733	354
TURNER-DEEP TEST	#1	2,156	1,721	435

KING OIL COMPANY

KUTZ GOVT.	#6	5,792	2,980	2,812
KUTZ GOVT.	#10	4,015	2,117	1,898

ROBERT L. MADDOX

HARGIS	#1	2,672	1,973	699
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POTASH COMPANY OF AMERICA

PIPKIN	#1	2,363	1,314	1,049
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SCOTT, SCOTT & SHEPHARD

CARROLL-CORNELL	#1	2,617	2,198	419
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PAN AMERICAN PETROLEUM CORPORATION

DAY	#2-C	3,853	2,042	1,811
FEASEL	#1-A	5,609	4,012	1,597
HARGRAVES	#1-B	2,785	1,988	797
K.C. DEEP TEST	#1-C	2,072	1,568	504

SOUTHERN UNION GAS COMPANYEXHIBIT
SHEET 4 OF 5COMPARATIVE STATEMENT OF PEAK MONTHLY PRODUCTION AND OVERAGE ALLOWABLEFOR PERIOD FEBRUARY 1, 1956 THROUGH JUNE 30, 1957

<u>SOUTHERN UNION GAS COMPANY</u>	<u>PEAK MONTHLY PRODUCTION 2/1/56- 6/30/57</u>	<u>AVERAGE MONTHLY ALLOWABLES 2/1/56- 6/30/57</u>	<u>EXCESS PRODUCING CAPACITY</u>
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FULCHER KUTZ PICTURED CLIFFS POOL ContinuedSUMMIT OIL COMPANY

SUMMIT	#4	6,871	5,220	1,651
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THREE STATES NATURAL GAS COMPANY

DAVIDSON	#1B	3,388	2,381	1,007
HARGRAVES	#1C	2,642	2,133	509

TOTAL FULCHER KUTZ PICTURED CLIFFS	173,274	113,625	59,649
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SOUTH BLANCO PICTURED CLIFFS POOLHUMBLE OIL COMPANY

JICARILLA	#5-J	4,778	3,027	1,751
JICARILLA	#7-J	(Shut in for interference test - 24 hr. deliverability 113 MCF)		

LOWRY ET AL OPER. ACC.

DOSWELL	#PC-83	5,233	3,147	2,086
DOSWELL	#PC-85	2,708	2,213	495
DOSWELL	#PC-87	3,275	2,333	942
DOSWELL	#PC-125	5,923	4,732	1,191
DOSWELL	#PC-129	4,340	2,708	1,632
DOSWELL	#PC-131	6,031	3,550	2,481
DOSWELL	#PC-177	3,451	2,200	1,251
DOSWELL	#PC-179	7,590	4,229	3,361
DOSWELL	#PC-239	9,004	4,935	4,069
DOSWELL	#PC-297	6,068	3,464	2,604

ROBERT E. MEAD

SCOTT	#1-B	3,701	2,387	1,314
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TOTAL SOUTH BLANCO PICTURED CLIFFS POOL	62,102	38,925	23,177
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COMPARATIVE STATEMENT OF PEAK MONTHLY PRODUCTION AND OVERAGE ALLOWABLEFOR PERIOD FEBRUARY 1, 1956 THROUGH JUNE 30, 1957

<u>SOUTHERN UNION GAS COMPANY</u>	<u>PEAK MONTHLY PRODUCTION</u>	<u>AVERAGE MONTHLY ALLOWABLES</u>	<u>EXCESS PRODUCING CAPACITY</u>
	<u>2/1/56-6/30/57</u>	<u>2/1/56-6/30/57</u>	

WEST KUTZ PICTURED CLIFFS POOLWESTERN DEVELOPMENT COMPANY

EDGAR	#9	7,528	4,161	3,367
EDGAR	#11	7,813	4,699	3,114
EDGAR	#12	4,130	2,279	1,851
MUDGE	#1	5,665	3,633	2,032

<u>TOTAL WEST KUTZ PICTURED CLIFFS POOL</u>	<u>25,136</u>	<u>14,772</u>	<u>10,364</u>
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<u>TOTAL BOTH COMPANIES</u>	<u>1,465,773</u>	<u>858,646</u>	<u>607,127</u>
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SOUTHERN UNION GATHERING COMPANYCOMPARATIVE STATEMENT OF PEAK MONTHLY PRODUCTION AND AVERAGE ALLOWABLESFOR PERIOD FEBRUARY 1, 1956 THROUGH JUNE 30, 1957

<u>SOUTHERN UNION GATHERING COMPANY</u>	<u>PEAK MONTHLY PRODUCTION 2/1/56-6/30/57</u>	<u>AVERAGE MONTHLY ALLOWABLE 2/1/56-6/30/57</u>	<u>EXCESS PRODUCING CAPACITY</u>
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BLANCO MESA VERDEDEHLI-TAYLOR OIL CORPORATION

FLORANCE FEDERAL #1-6	73,097	38,260	34,837
FLORANCE FEDERAL #1-19	25,115	14,079	11,036
FLORANCE FEDERAL #1-25	6,810	6,410	400
FLORANCE FEDERAL #1-40	16,308	9,819	6,489
FLORANCE FEDERAL #31	42,320	20,223	22,097
FLORANCE FEDERAL #46	24,289	14,932	9,357
FLORANCE FEDERAL #2-9	14,540	8,939	5,601
FLORANCE FEDERAL #2-10	14,949	9,380	5,569
FLORANCE FEDERAL #2-14	20,131	13,267	6,864
FLORANCE FEDERAL #2-23	9,148	6,871	2,277
FLORANCE FEDERAL #2-27	8,119	5,927	2,192
FLORANCE FEDERAL #2-41	15,692	10,250	5,442
FLORANCE FEDERAL #2-44	7,378	6,140	1,238
FLORANCE FEDERAL #4-20	91,663	59,816	31,847
GIOMI #1	22,738	12,010	10,728
HOWELL #1	33,431	10,887	22,544
HOWELL #2	72,332	33,823	38,509
JANE MANSFIELD #1	10,530	8,008	2,522
K. F. MOORE #5	65,795	24,762	41,033
LINDA NYE #1	23,812	8,014	15,798
PRICHARD #1	32,464	13,809	18,655
PRICHARD #2	151,059	89,565	61,494
PRICHARD #1-3	11,415	8,848	2,567
STATE #1	7,257	7,037	220

PUBCO PETROLEUM CORPORATION

STATE #2	10,862	8,001	2,861
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SOUTHERN UNION GAS COMPANY

QUINN #1	19,646	9,031	10,615
SEYMOUR #1	13,377	8,850	4,527
SEYMOUR #7	25,150	14,419	10,731

<u>TOTAL BLANCO MESA VERDE</u>	<u>869,427</u>	<u>481,377</u>	<u>388,050</u>
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BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF THE STATE OF NEW
MEXICO FOR THE PURPOSE OF
CONSIDERING:

Consolidated (CASE NO. 1295
(CASE NO. 1296
Order No. R-1044

APPLICATION OF SOUTHERN UNION
GAS COMPANY AND SOUTHERN UNION
GATHERING COMPANY FOR THE
SUSPENSION FOR A PERIOD OF NOT
LESS THAN SIX MONTHS OF THE
CANCELLATION OF UNDERPRODUCTION
IN THE SIX PRORATED GAS POOLS
IN SAN JUAN AND RIO ARriba
COUNTIES, NEW MEXICO.

APPLICATION OF THE OIL CONSERVATION
COMMISSION OF NEW MEXICO UPON ITS
OWN MOTION FOR THE SUSPENSION FOR A
PERIOD OF NOT LESS THAN SIX MONTHS
OF THE OVERAGE SHUT-IN PROVISIONS
OF THE SPECIAL RULES AND REGULATIONS
FOR THE SIX PRORATED GAS POOLS IN SAN
JUAN AND RIO ARriba COUNTIES, NEW
MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 15, 1957, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 9th day of September, 1957, the Commission, a quorum being present, having considered the testimony and evidence adduced, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this case and the subject matter thereof.

(2) That Cases 1295 and 1296 were consolidated for purposes of hearing and order by agreement between all the interested parties therein.

(3) That there are a great number of wells to which Southern Union Gas Company and Southern Union Gathering Company are connected in the Aztec-Pictured Cliffs, Fulcher Kutz-Pictured Cliffs, West Kutz-Pictured Cliffs, South Blanco-Pictured Cliffs,

-2-

Case No. 1295

Case No. 1296

Order No. R-1044

Ballard-Pictured Cliffs, and the Blanco Mesaverde Gas Pools in San Juan and Rio Arriba Counties, New Mexico, which wells have accumulated large volumes of gas allowables which have remained unproduced and are subject to cancellation as of August 1, 1957.

(4) That the accumulation of underproduction has been due to the rapid increase in the number of gas wells on acreage under contract to Southern Union Gas Company and Southern Union Gathering Company and the increased demand for gas by the other pipelines in the affected pools.

(5) That Southern Union Gas Company and Southern Union Gathering Company have made application to the Federal Power Commission for authority to sell large volumes of gas to another pipeline in the area which authority, if granted, will enable Southern Union Gas Company and Southern Union Gathering Company to produce all or a large portion of the accumulated underproduction which is presently subject to cancellation.

(6) That unless the cancellation of underproduction is suspended the affected operators will be denied the opportunity to produce their fair share of the gas reserves in the aforementioned prorated gas pools.

(7) That all other operators in said gas pool should have the same opportunity to produce their accumulated underproduction which is subject to cancellation August 1, 1957.

(8) That the overage shut-in provisions of the Special Rules and Regulations for each of the above-named prorated gas pools, should also be suspended in order to enable the affected gas transporters to supply the market demand for gas from said pools; provided however, that any well which is overproduced an amount equalling six times its monthly allowable should be shut in during that month and each succeeding month until the well is overproduced less than six times its current monthly allowable.

(9) That the period of suspension should terminate January 31, 1958.

IT IS THEREFORE ORDERED:

(1) That the provisions of Rules 6 and 7 of Order R-128-D and Rules 11 and 12 of Orders R-565-C, R-566-D and R-846, be and the same are hereby suspended for a period of six months, commencing August 1, 1957, and ending January 31, 1958; provided however, that any well which is overproduced an amount equalling six times its monthly allowable shall be shut in during that month and each succeeding month until the well is overproduced less than six times its current monthly allowable.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

E. L. Mechem
EDWIN L. MECHEM, Chairman

Murray E. Morgan
MURRAY E. MORGAN, Member

A. L. Porter, Jr.
A. L. PORTER, Jr., Member & Secretary

