

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 1673
Order Nos. R-1067-A
R-1124-A

APPLICATION OF STANDARD OIL
COMPANY OF TEXAS FOR AN
AMENDMENT OF ORDER NOS. R-1067
AND R-1124 TO PERMIT THE
UTILIZATION OF DUMP-TYPE METERS
IN LIEU OF POSITIVE DISPLACEMENT
METERS ON CERTAIN LEASES IN THE
ATOKA POOL, EDDY COUNTY,
NEW MEXICO

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on May 20, 1959, at Santa Fe, New Mexico, before E. J. Fischer, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of May, 1959, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, E. J. Fischer, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That by Order No. R-1067, the applicant was authorized to commingle the production from its McNatt-Vandagriff Unit Well No. 1, located in the SE/4 SE/4 of Section 14, Township 18 South, Range 26 East, Atoka Pool, Eddy County, New Mexico, with the production from its Lee Vandagriff Well No. 1, located in the SW/4 SW/4 of Section 13, Township 18 South, Range 26 East, Atoka Pool, Eddy County, New Mexico, after separately metering the production from each of said wells by means of a positive displacement meter.
- (3) That by Order No. R-1124, the applicant was authorized to commingle the production from the Atoka (San Andres) Pool from five separate 40-acre leases in Section 12, Township 18 South, Range 26 East, NMPM,

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Eddy County, New Mexico, after separately metering the production from each of said leases by means of positive displacement meters.

(4) That the applicant proposes that Order Nos. R-1067 and R-1124 be amended to permit the applicant, at its option, to utilize dump-type meters in lieu of positive displacement meters.

(5) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

That Order Nos. R-1067 and R-1124 be and the same are hereby amended to permit the utilization of dump-type meters in lieu of positive displacement meters.

PROVIDED HOWEVER, That whatever type meters the applicant utilizes, they must be such as to ensure an accurate measurement of the liquid hydrocarbon production at all times.

IT IS FURTHER ORDERED:

That all meters shall be checked for accuracy at least once each month until further direction by the Secretary-Director.

Meters shall be calibrated against a master meter or against a test tank of measured volume and the results of such calibrations filed with the Commission on the Commission form entitled "Meter Test Report."

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

JOHN BURROUGHS, Chairman

S E A L

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 11, 1957

C
O
P
Y

Mr. John Walters
Standard Oil Company of Texas
P.O. Box 1249
Houston 1, Texas

Dear Sir:

We enclose a copy of Order R-1067 issued October 9, 1957, by the Oil Conservation Commission in Case 1319, which was heard on September 24th at Santa Fe.

You will note that in the "It Is Therefore Ordered" portion of Order R-1067 that the first paragraph entitled "Provided Further," on page two requires that each of the positive displacement flow meters shall be calibrated in a manner and at intervals satisfactory to the Commission. Standard Oil Company of Texas is hereby directed to calibrate each of the positive displacement flow meters at intervals not to exceed one month and to file a report of said calibrations with the Commission. The meters shall be calibrated against a master meter or against a test tank of measured volume.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

ALP/DSN:bp
Encl.