

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS



PRODUCING DEPARTMENT
WEST TEXAS DIVISION

January 30, 1958

*file TTCo Case
file, Aug 1-7*
P. O. BOX 1720
FORT WORTH 1, TEXAS

New Mexico Oil Conservation Commission
Santa Fe, New Mexico
Attention: Mr. A. L. Porter, Jr.

Gentlemen:

During the hearing in Case No. 1361 covering The Texas Company's application for non-cancellation of underproduction accruing to its State of New Mexico "B" NCT-2 Well No. 3, Jalmat Pool, and Roy Riddel Well No. 2, Eumont Pool, Lea County, New Mexico, on January 7, 1958, it was requested by Mr. Dan Nutter, Examiner, that The Texas Company furnish the Commission additional information concerning these wells. The information requested was the allowable, production, status, days produced, and reasons for shutdowns, by months, for the period January 1, 1955 through December, 1957. The detailed information concerning the days produced and the reasons for shutdown was available only through the records maintained by Permian Basin Pipeline Company. This information was received in this office on the day that we were notified that our application in Case No. 1361 had been denied. The requested information is being submitted to complete the record in this hearing.

The requested information is contained on the two tables attached. If you have any questions concerning this information, please feel free to contact us.

Yours very truly,

A handwritten signature in cursive script, appearing to read "H. N. Wade".

H. N. WADE
Petroleum Engineer

HNW-cb
Attach.

STATE OF NEW MEXICO "B" NCT-2 NO. 3

	Allow. MCF	Prod. MCF	Under (Over)MCF	Days Prod.	Reason
1955					
Jan.	22,502	13,635	24,304	28	Testing well.
Feb.	25,310	9,722	39,892	22	Freeze between heater and well head.
Mar.	21,115	1,636	59,371	2	Market demand.
Apr.	13,234	34,638	37,967	30	
May	6,739	38,993	5,713	31	
June	17,041	36,896	(14,142)	30	
July	14,163	2,304	(2,283)	2	Market demand.
Aug.	16,857	1,883	12,691	2	Market demand.
Sept.	26,830	7,329	32,192	6	Market demand.
Oct.	20,229	32,137	20,284	28	Late getting well on line.
Nov.	22,021	3,589	38,716	5	Market demand.
Dec.	16,927	16,454	39,189	23	Line freeze.
1956					
Jan.	18,951	11,227	46,913	22	Shut in to let well head pressure build up.
Feb.	18,759	7,594	58,078	18	Shut in to let well head pressure build up.
Mar.	22,171	17,065	63,184	29	Shut in to let well head pressure build up.
Apr.	33,858	18,020	79,022	30	
May	14,025	10,415	82,632	27	
June	12,830	363	95,099	6	Shut in to let well head pressure build up.
July	18,790	0	113,889	0	Well head pressure too low to produce into line.
Aug.	14,736	0	128,625	0	June 11, 1956 to December 31, 1957 well head
Sept.	25,830	0	154,455	0	pressure too low to produce into pipe line
Oct.	21,917	0	176,372	0	until compression facilities are installed.
Nov.	17,864	0	194,236	0	
Dec.	25,904	0	220,140	0	
1957					
Jan.	14,803	0	234,943	0	
Feb.	28,952	0	263,895	0	
Mar.	13,462	0	277,357	0	
Apr.	12,051	0	289,408	0	
May	13,495	0	302,903	0	
June	8,287	0	314,578*	0	
July	8,541	0	323,119	0	

STATE OF NEW MEXICO "B" NCT-2 NO. 3 --Cond.

	Allow. MCF	Prod. MCF	Under (Over)MCF	Days Prod.	Reason
1957-Contd.					
Aug.	22,232	0	345,351	0	
Sept.	20,379	0	365,730	0	
Oct.	17,309	0	383,039	0	
Nov.	20,815	0	403,854	0	
Dec.	21,052	0	424,906	0	

*Allowables Redistributed.

NOTE: Overproduction as of 12/1/54 was 812 MCF.
Underproduction as of 1/1/55 was 15,437 MCF.

ROY RIDDEL WELL NO. 2

	Allow. MCF	Prod. MCF	Under (Over) MCF	Days Prod.	Reason
1955					
Jan.					
Feb.					
Mar.					
Apr.					
May					
June					
July					
Aug.	11,040	8,271	2,769	8	Initial delivery.
Sept.	19,957	0	22,726	0	Market demand.
Oct.	14,735	2,573	34,888	2	Market demand.
Nov.	15,347	15,995	34,240	15	Market demand.
Dec.	19,062	20,063	33,239	26	Market demand.
1956					
Jan.	13,861	11,232	35,868	13	Market demand.
Feb.	6,307	15,233	26,942	26	Market demand.
Mar.	13,768	13,012	27,698	26	Market demand.
Apr.	14,203	7,102	34,799	13	Market demand.
May	10,246	11,424	33,621	22	Market demand.
June	7,828	6,747	34,702	16	Market demand.
July	8,216	1,717	41,201	3	Market demand.
Aug.	13,984	9,319	45,866	25	Market demand.
Sept.	14,994	8,093	52,767	25	Market demand.
Oct.	10,935	8,049	55,653	31	Market demand.
Nov.	11,606	6,267	60,992	30	Market demand.
Dec.	12,234	6,021	67,205	31	Testing well.
1957					
Jan.	10,931	6,360	71,776	31	
Feb.	8,636	4,941	75,471	28	
Mar.	9,978	1,080	84,369	6	Workover.
Apr.	10,646	9,207	85,808	20	Workover.
May	5,935	11,522	80,221	30	
June	5,766	9,624	70,034*	30	
July	3,837	9,381	64,490	31	
Aug.	17,969	8,648	73,811	29	Testing well.
Sept.	9,814	8,414	75,211	30	
Oct.	15,011	7,840	82,382	31	
Nov.	21,410	5,359	98,433>	21	
Dec.	13,601	5,286	106,748	31	Well logged with fluid.

*Allowables Redistributed.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 21, 1958

Mr. L. C. White
Gilbert, White & Gilbert
Box 787
Santa Fe, New Mexico

Dear Mr. White:

On behalf of your client, The Texas Company, we enclose two copies of Order R-1112 issued January 20, 1958, by the Oil Conservation Commission in Case 1361, which was heard on January 7th at Santa Fe.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

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Encls.

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

January 1, 1934

Mr. J. H. ...
...
...

Dear Sir:

On January 1, 1934, the Commission received from the ...
...
...

Very truly yours,

W. L. ...
Secretary

cc
Encls.