

FOREST OIL CORPORATION

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOState "A" No. 1
Brief Well HistoryEXHIBIT No. 6
CASE 1383LOCATION: 660' from North & East Lines, Sec. 26, T-16-S R-33-E NMPM,
Lea County, New Mexico

- 10-21-57 Spudded 17½" hole.
- 10-22-57 Set 13 3/8", 48#/ft., H-40 casing at 344'. Cemented with 325 sx reg. neat cmt. Circulated to surface.
- 10-23-57 Tested casing. o.k.
- 11-7-57 Set 8 5/8", 32#/ft., J-55 casing at 4526'. Cemented with 2415 sx of 50/50 Pozmix, 2% gel, cmt. followed 150 sx reg. neat cmt. Did not circ. Temp. Survey found top of cmt at 300' behind 8 5/8" csg.
- 11-9-57 Tested casing. o.k.
- 12-15-57 Wolfcamp core 10,190' - 10,213'.
- 12-17-57 Wolfcamp core 10,213' - 10,240'.
- 12-25-57 DST #1 Wolfcamp 10,678' - 10,812'.
Tool open 2 hrs, GTS 33 min. Gas flow rate 97 MCF/D. No fluid to surface.
Reversed out 1000' O & G/C W.C. and 350' HO & GCM. 90' HO & GCM Under sub.
ISIP - 3200 30 min. BH SIP - 3125
IFP - 485
FFP - 720
- 12-27-57 Wolfcamp core 10,812' - 10,837'.
- 1-10-58 Penn. core 11,481' - 11,532'.
- 1-11-58 DST #2 Penn. 11,436' - 11,532'
Tool open 2 hrs, GTS 52 min. Gas flow rate 107 MCF/D. No fluid to surface.
Reversed out 2000' O&G/C W.C. and 1800' sl. M/C oil plus 250' O&G/C mud. Recovered sl. M/C oil & gas under sub.
ISIP - 4455 30 min BH SIP - 3445
IFP - 1100
FFP - 1585
- 1-12-58 Penn. core 11,532' - 11,572'.
- DST #3 Penn. 11,524' - 11,572'
Tool open 1 hr. Dead test.
Recovered 2000' sl. O&G/C W.C. 1 qt. free oil on top W.C.
Under sub: 100' sl O&G/C 30' O&G/C
ISIP - 1305 30 min BH SIP - 3650#
IFP - 940
FFP - 960
- 1-15-58 Set 5 1/2" 17# & 20# N-80 csg. at 11,592'. Cemented with 275 sx 4% gel cmt. followed by 150 sx reg. neat T.l. cmt. Temp. Survey found top cmt. at 9135'.
- 1-17-58 Perforated W.C.: 10,674' - 10,680'
10,730' - 10,740'
10,750' - 10,754'
10,774' - 10,804'
10,808' - 10,816'

Penn: 11,450' - 11,455'
11,487' - 11,547'
Set Baker Model "D" Prod. pkr. @ 11,410'. Landed tbgs. on pkr. with N.L.T. latch sub, Type "c-2" P.S.I. Nipple, and Baker tbgs receptacle.

FOREST OIL CORPORATION

State "A" No. 1
Brief Well History

Page 2

- 1-18-58 Displaced mud w/water. Ran "Side-door" tool.
Treated W.C. w/500 m.s. & 6000 Jel x-100.
- 1-19-58 Established flow & cleaned up. Ran "straight-thru" tool.
Treated Penn. w/500 m.s. & 2000 Jel x-100. Established flow and
cleaned up.
- 1-25-58 Pkr. leakage test.
- 1-27-58 BHP 18-24 hr stable. 3484 psig. at -7325 datum. Elev. 4184' D.F.
- 2-16-58 P.i. tests. Left on 1/4" choke @ 215 BOPD
- ~~2-24-58~~ Begin 96 hr Bottom hole build-up. - *stable, test continued*