

FRONTIER

PERFORATORS, INC.

COMPANY GULF OIL CORP. WELL LEA-STATE CL. NCT. & 222 COUNTY LEA STATE TEX LOCATION SEC. 2 - 132 - 32E	COMPANY GULF OIL CORP. WELL LEA-STATE CL. NCT. & 222 FIELD ANDERSON RANCH DEVONIAN LOCATION SEC. 2 - 132 - 32E COUNTY LEA STATE TEX LOG MEASURED FROM K.B. ELEV. 4318 DRIG. MEASURED FROM K.B. ELEV. 4318 FIRM DATUM G.L. ELEV. 4301	Location of Well Filing No.																																																																					
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">TYPE OF LOG</td> <td colspan="2">GAMMA RAY & NEUTRON</td> </tr> <tr> <td>RUN NO.</td> <td colspan="2">ONE</td> </tr> <tr> <td>DATE</td> <td colspan="2">1-10-57</td> </tr> <tr> <td>FIRST READING</td> <td colspan="2">11375</td> </tr> <tr> <td>LAST READING</td> <td colspan="2">0</td> </tr> <tr> <td>FOOTAGE LOGGED</td> <td colspan="2">11375</td> </tr> <tr> <td>MAX. DEPTH REACHED</td> <td colspan="2">11375</td> </tr> <tr> <td>BOTTOM READER</td> <td colspan="2">11369</td> </tr> <tr> <td>FLUID NATURE</td> <td colspan="2">MUD</td> </tr> <tr> <td>FLUID LEVEL</td> <td colspan="2">SURF.</td> </tr> <tr> <td>MAX. TEMP.</td> <td colspan="2">74</td> </tr> <tr> <td>CSG SIZE</td> <td colspan="2">7 1/2</td> </tr> <tr> <td>CSG WEIGHT</td> <td colspan="2">26#</td> </tr> <tr> <td>OPEN HOLE DIA.</td> <td colspan="2">6 1/2</td> </tr> <tr> <td>GEN. FOR.</td> <td colspan="2">50</td> </tr> <tr> <td>TIME CONSTANT</td> <td colspan="2">3</td> </tr> <tr> <td>LOGGING SPEED</td> <td colspan="2">1000 - 2000</td> </tr> <tr> <td colspan="3"> </td> </tr> <tr> <td>RUN TIME</td> <td colspan="2">11 Hrs.</td> </tr> <tr> <td>LOCATION</td> <td colspan="2">ODESSA</td> </tr> <tr> <td>TRUCK NO.</td> <td colspan="2">101</td> </tr> <tr> <td>RECORDED BY</td> <td colspan="2">J. H. BROWN</td> </tr> <tr> <td>WITNESSED BY</td> <td colspan="2">STACH</td> </tr> </table>			TYPE OF LOG	GAMMA RAY & NEUTRON		RUN NO.	ONE		DATE	1-10-57		FIRST READING	11375		LAST READING	0		FOOTAGE LOGGED	11375		MAX. DEPTH REACHED	11375		BOTTOM READER	11369		FLUID NATURE	MUD		FLUID LEVEL	SURF.		MAX. TEMP.	74		CSG SIZE	7 1/2		CSG WEIGHT	26#		OPEN HOLE DIA.	6 1/2		GEN. FOR.	50		TIME CONSTANT	3		LOGGING SPEED	1000 - 2000					RUN TIME	11 Hrs.		LOCATION	ODESSA		TRUCK NO.	101		RECORDED BY	J. H. BROWN		WITNESSED BY	STACH	
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Remarks

THIS LOG RUN WITH 500 MILLIGRAM RADIUM-BERYLLIUM SOURCE, USING 12" GEIGER COUNTER (GAMMA RAY CHANNEL) 10" GEIGER COUNTER (NEUTRON CHANNEL) USING 14" SOURCE TO DETECTOR SPACING.

Reproduced By
West Texas Electrical Log Service

Dallas 2, Texas

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
REFERENCE A6919C
CASE 1409
EXHIBIT No. 9

COMPLETION RECORD

SPUD DATE

COMP DATE

DST RECORD

Gulf Oil Corporation

Case No. 1409

Exhibit No. 4

CASING RECORD

April 9, 1958

PERFORATING RECORD