

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

May 27, 1958

C
O
P
Y

Mr. R. A. Elliott
Standard Oil Co. of Texas
P.O. Box 1249
Houston, Texas

Dear Mr. Elliott:

We enclose herewith two copies of Order No. R-1178 issued May 26, 1958, by the Oil Conservation Commission in Case No. 1429, which was heard on May 6th at Santa Fe.

You will note that this order, in granting permission to commingle the production from two separate pools, requires that the dump-type meters shall be checked for accuracy at intervals and in a manner satisfactory to the Commission. Standard Oil Company of Texas is hereby directed to calibrate said dump-type meters at intervals not to exceed one month and to file the report of said calibrations with the Commission. The meters shall be calibrated against a master meter or against a test tank of measured volume.

Very truly yours,

A. L. Porter, Jr.
Secretary - Director

ALP/DSN:bp
Encls.



STANDARD OIL COMPANY OF TEXAS

P. O. BOX 1249 • HOUSTON 1 • TEXAS

May 9, 1958

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Attention: Mr. Dan Nutter

Gentlemen:

Reference is made to our telephone conversation May 8, 1958, concerning Standard Oil Company of Texas' Case 1429. To complete your file, the following data are furnished:

GOR for the Grayburg formation is 42 CFPB. As given during the hearing the initial BHP was 450 psi, and gravity of both the Grayburg and San Andres production is 40° API. No BHP is available for the San Andres and the GOR averages approximately 1150 CFPB for this formation.

The packer to be used is a Baker Model D utilizing a Model H permanent completion production tube. To confirm the testimony, the packer is a permanent type equipped for seal rings and with flapper valve.

If additional information is desired, please advise.

Yours very truly,

R. H. Stewart

RHS:rem

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Date 5/9/58

CASE 1429

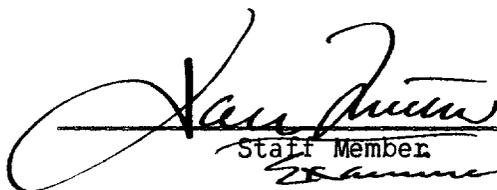
Hearing Date 9 A.M. May 6 - DSN at SF

My recommendations for an order in the above numbered cases are as follows:

I recommend approval of the dual completion requested by Standard Oil Company of Texas. While the gravity of the two zones are very similar there is a considerable difference in the GOR's of the two zones and any packer leak that may occur should be readily observed by a change in the GOR.

In response to a request of the witness that he furnish certain information relative to the dual completion after the hearing, Bob Stuart, Standard of Texas, Houston, called at 2:25 P. M. 5/8/58 and advised that the packer to be used in this installation is a Model D Permo^{let} type Baker Packer. Also that the GOR in the Grayburg is 42 to 1. No bottom hole pressures are available at this time for the San Andres formation. Stuart will furnish a letter to confirm the data which he gave over the telephone.

With regard to the 2nd portion of the application, to commingle the production from both zones of the dual completion, I recommend that it be granted with the provision that a metering separator be installed to receive the production from each zone prior to commingling said production.


Staff Member
Summer