## Resert of Rotton Hole Pressures taken in Jiesvilla 4-8 for period May 21, 1958, through June 8, 1958.

		+ 700 Datum
1. 2. 3.	Flowing Pressure 20/64" Choke  § Hour Shut In  2 Hours Shut In	24.9 206 355
5. 6. 7.	3 Hours Shut In 6 Hours Shut In 8 Hours Shut In 24 Hours Shut In	538 658 890 990 11A1
9. 10. 11. 12.	48 Noure Shut In 72 Neure Shut In 4 Days Shut In 5 Days Shut In	1150 1161 1172 1170 —
13. 14. 15.	6 Days Shut In 7 Days Shut In 8 Days Shut In	1131 — 43" 1129 — 1213
15.	9 Days Shut In 10 Days Shut In 11 Days Shut In 12 Days Shut In	1231 1248 1260 1271
20. 21. 22.	13 Days Shut In 14 Days Shut In 15 Days Shut In	1280 1285 1286
24.	16 Days Short In 17 Days Short In 18 Days Short In	1292 — / 3# 1299 —

80 acre offset wells - Jienrilla 2-8 and Jienrilla 3-8 were produced continuously the first 15 days of this test. An 80 acre offset well - Jienrilla 5-8 was sumbbed in and flowed from the 3rd day through the 7th day of this test. Note Pressure Decline in Jienrilla 4-8 on 5th day through the 7th day. The Jienrilla 5-8 became blocked by paraffin and logged off with fluid. A pusping unit has now been installed. The offset wells were shut in on the 15th day of this test. Note pressure buildup from 1266 to 1299 ( 13 pounds). Total oil produced from effect wells during this test was 2595 barrels.

All pressures were measured with an America Both O# to 2000# rated. The both was pulled every 72 hours to wind the clock and change charts.

Pressure interference is most pronounced when the Jicarilla 5-8, a north 60 acre offset well is producing. Definite interference from the Jicarilla 2-8 & 5-8 is noted when a pressure increase of 13 pounds in Jicarilla 4-8 results after the Jicarilla 2-8 & 3-8 are shut in on the 15th day of this test.

