

THE TEXAS COMPANY

TEXACO PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT  
WEST TEXAS DIVISION

P. O. BOX 1720  
FORT WORTH 1, TEXAS

April 17, 1958

*Set for hearing - 12070  
(over)*

*Case # 1447*

*ABP  
[Handwritten scribbles]*

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter

Gentlemen:

The Texas Company hereby makes application for a non-standard gas proration unit to be assigned to its C. H. Weir "B", Well No. 3, Lea County, New Mexico and in support thereof states the following:

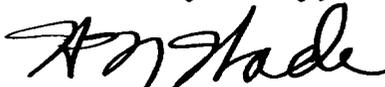
- (1) The Texas Company's C. H. Weir "B", Well No. 3 is located 330 feet from the North line and 660 feet from the East line, Section 11, T-20-S, R-37-E, Lea County, New Mexico. The C. H. Weir "B" Lease comprises the E/2 of Section 11 and contains 320 acres. Attached Exhibit "A" is a plat of the subject lease showing all offset operators. *320 acres*
- (2) C. H. Weir "B", Well No. 3 is currently classified as a Eumont (oil) well, producing a one barrel per day penalized allowable as a result of a gas-oil ratio of 72,166 cubic feet per barrel. The well produces from an interval 3727 feet to 3784 feet in the Penrose zone which is within the vertical limits of the Eumont Gas Pool.
- (3) It is proposed to perforate an additional interval of the Penrose formation from 3670 feet to 3790 feet after which it is anticipated that the gas-oil ratio will be well in excess of 100,000 cubic feet per barrel.
- (4) It is proposed to assign the E/2 of Section 11, comprising 320 acres, to C. H. Weir "B", Well No. 3 for gas proration purposes.
- (5) The proposed nonstandard gas proration unit consists of contiguous quarter-quarter sections.

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- (6) The proposed nonstandard proration unit lies wholly within a single governmental section.
- (7) The entire nonstandard gas proration unit may reasonably be presumed to be productive of gas.
- (8) The length and width of the nonstandard gas proration unit does not exceed 5280 feet.
- (9) All operators owning interests with 1980 feet of the proposed gas well and all offset operators to the lease have been notified by registered mail of The Texas Company's intent to form this 320 acre nonstandard gas proration unit.
- (10) The proposed well is an unorthodox location according to Rule 5(a) of the Special Rules and Regulations for the Eumont Gas Pool of Order R-520. The Texas Company believes that administrative approval can be given for the assignment of the proposed nonstandard proration unit to this unorthodox location, under the provisions of Rule 5 (b) and Rule 3 of the same Order R-520 as pertains to the Eumont Gas Pool.

It is respectfully requested that the Commission grant administrative approval of the proposed nonstandard proration unit to be assigned to the C. H. Weir "B", Well No. 3; however, if the Commission feels that this matter must be set for hearing, it is requested that the application be heard on the first available Examiner docket.

Yours very truly,



H. N. Wade  
Petroleum Engineer

HNW:DL  
Attach.

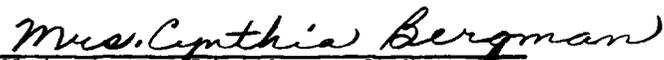
cc: Continental Oil Co., 825 Petroleum Bldg., Roswell, N. M.  
Humble Oil and Refining Co., Box 1600 Midland, Texas  
Atlantic Oil and Refining Co., Box 871, Midland, Texas  
Gulf Oil Corporation, Box 2167, Hobbs, N.M.  
Cities Service Oil Co., Box 97, Hobbs, N.M.

STATE OF TEXAS )  
COUNTY OF TARRANT }

Before me, the undersigned authority, on this the 17th day of April, personally appeared H. N. Wade, known to me to be the person whose name is subscribed to this instrument, who after being by me duly sworn on oath, states that he has knowledge of all the facts stated above and that the same is a true and correct statement of the facts therein recited.

  
\_\_\_\_\_  
H. N. WADE

Subscribed and sworn to before me on this 17th day of April, 1958.

  
\_\_\_\_\_  
Notary Public in and for  
Tarrant County, Texas

My commission expires June 1, 1959