Case 1400: (A) Creation of a new pool

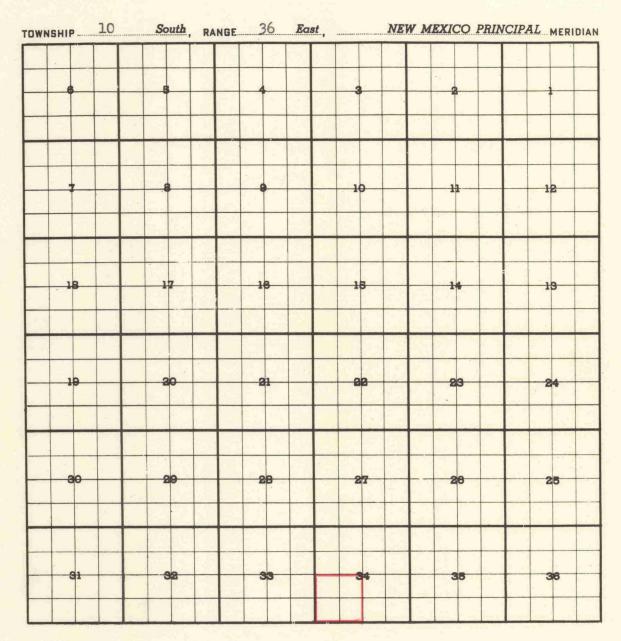
County

Disc. Well-Gulf Oil Corp.-O. L. Cryer #1 in Unit N, Sec.34-10-36

Comp. in Devonian 5/5/58. Top Perf. pl2,315

LEA

Dickinson-Devonian

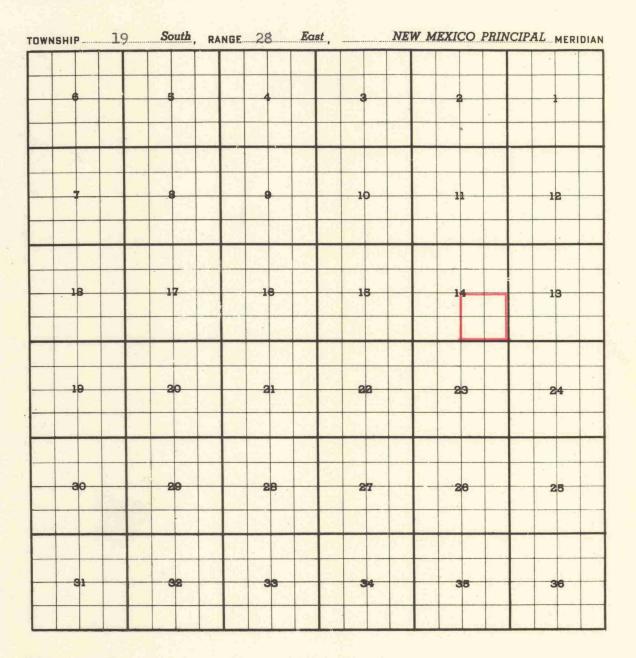


Purpose:	One	completed	d well ca	apable of p	roducing.		La de la constante de la const
Proposed	Pool	Boundary	colored	in Red:	SW/4 of Se	ection 34	
							V.

Disc. Well-Miller Brothers Oil Co.-Western Development #1 in Unit J,

of Sec. 14-19-28 Comp. in Queen 4/11/58. TXXXXXXX Depth to Csg. Shoe 1760\*

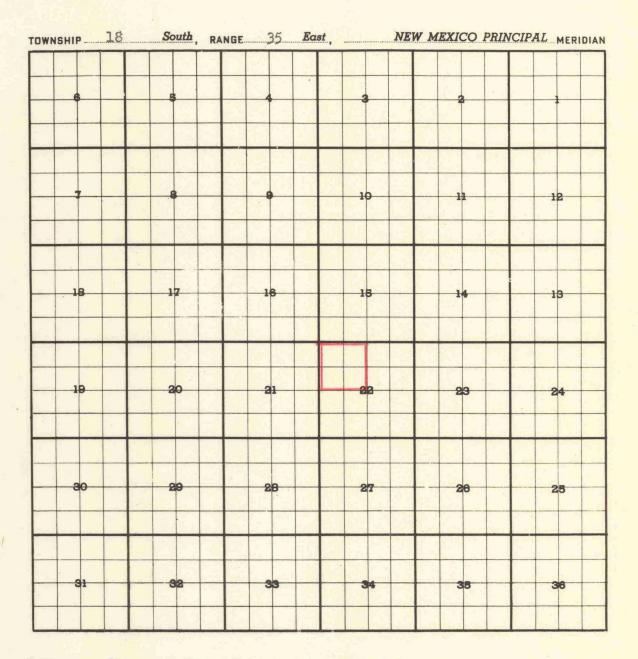
County EDDY Pool EAST MILLMAN-QUEEN



Purpose: Two completed wells capable of producing
Miller Brothers Oil CoWestern Development #2 in Unit 0, of Sec. 14-19-28
Comp in Penrose 5/19/58. Top Perf. 17151.
Proposed Deel boundary released in Dede CP/1 of Cention 1/
Proposed Pool boundary colored in Red: SE/4 of Section 14

Disc. Well-Sinclair Cil & Gas Co.-State Lea 403 #1 in Unit D, of Sec. 22Twp. 18 South, Range 35 East, Comp in Bone Springs 4/23/58, Top Perf. 8504'.

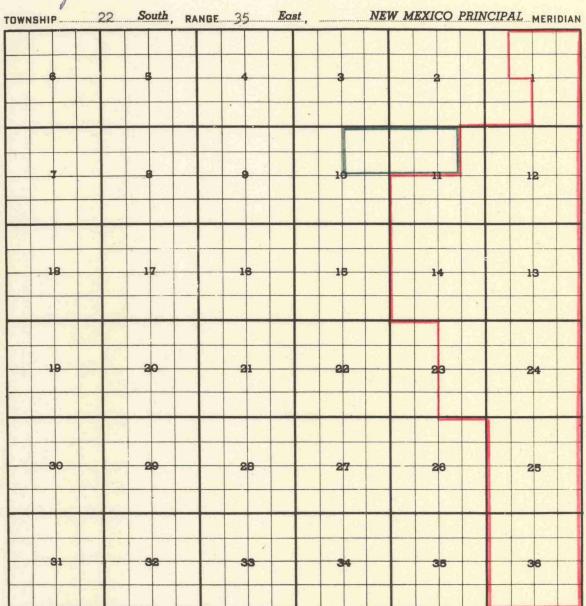
County LEA Pool SOUTH VACUUM-BONE SPRINGS



Purpose:	One	completed	l well ca	pable of	producing	- No. 10
Proposed	Pool	boundary	colored	in Red:	NW/4 of Section 22	
			1			

Count	LEA	POOI JALMAT
000110	Alledon	- OO : DIALIFIAT

0-5 Yates & Seven Rivers



Purpose: Four completed wells capable of producing

	Dixilyn	Drilling	Co	-Phillips State #1 in Unit B, of Sec. 10-22-35.	
			476	Comp. in Yates 4/27/58. Top Perf. 39731.	
	British	American	Oil	Prod. CoHall State F #10 in Unit F, of Sec. 11-22-3	35
_			11111111	Comp in Yates 5/21/58. Top Perf. 3882!.	
	British	American	Oil	Prod. CoHall State F #11 in Unit G, of Sec. 11-22-3	35
				Comp. in Yates 6/12/58. Top Perf. 38761.	
	British	American	011	Prod. CoHall State F #12 in Unit C, of Sec. 11-22-3	35
				Comp. in Yates 6/23/58. Top Perf. 3874.	

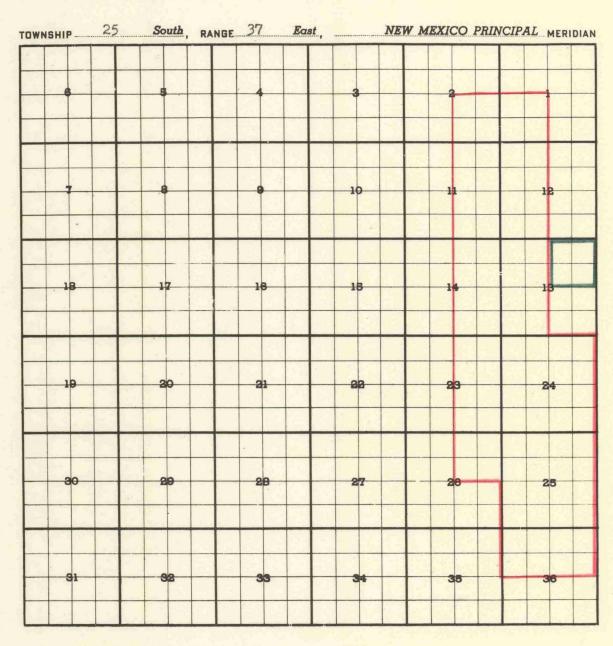
Pool Boundary Colored in Red:

Proposed Extension Colored in Green: NE/4 of Section 10
NW/4 & W/2 NE/4 of Section 11

case 1480: (F) Extension of an existing fool

CountyP	Pool JUSTIS
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DISMISS: Possibly oil well in gas pool with no provision for oil.

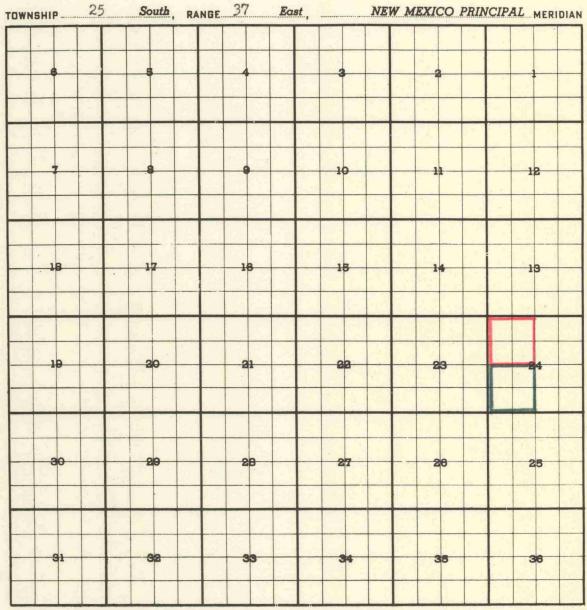


Wes	ern Pet. CoCarlson B-	13 #5 in Unit G, of Sec. 13-25-37	
		Herieta 5/1/58. Top Perf. 49601.	
Tyllia I			*
2-2 2	and to Dade	CERCIA CONTRACTOR DE LA	
	ary colored in Red:	en? NE/4 of Section 13	

oase 1400. (d) Extension of an existing pool

County \_\_ LEA POOI JUSTIS\_FUSSELMAN

7-8 Fusselman



One
Purpose: \*\*\* completed well\* capable of producing

Amerada Pet. Corp.-Ida Wimberley #3 in Unit L, of Sec. 24-25-37,

Comp. in Fusselman 5/7/58, Top Perf. 6960'.

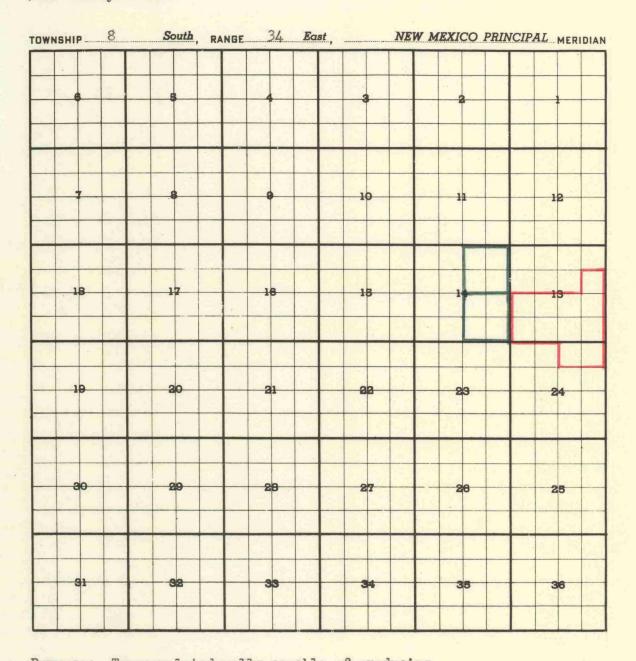
Pool Boundary Colored in Red:
Proposed Extension colored in Green: SW/4 of Section 24

Case 1480: (H) Extension of an existing pool

PART OF THIS UNADVERTISED

County \_\_\_\_ ROOSEVELT POOLMILNESAND-PENNSYLVANIAN

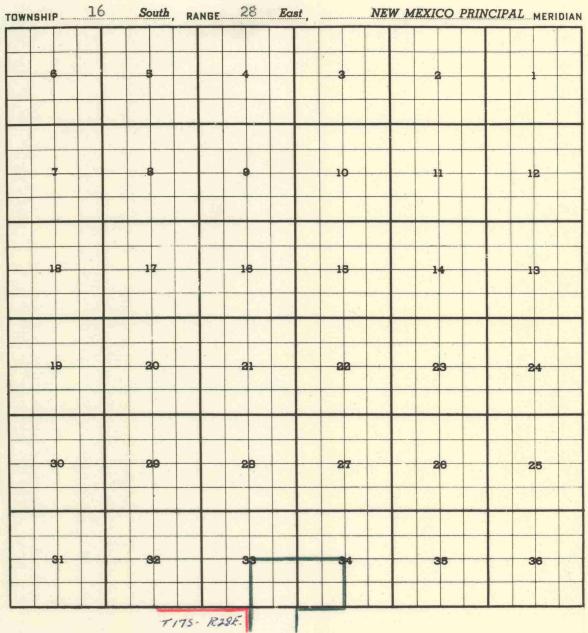
9-10 Pennsylvanian



rurpose: 1wo completed wells capable of producing
Lario Oil & Gas CoFederal A #1 in Unit J, of Sec. 14-8-34,
Comp. in Pennsylvanian 4/30/58. Top Perf. 9270
UNADVERTISED: Lario Oil & Cas CoHeilman #1 in Unit H, of Sec. 14-8-34,  Comp. in Pennsylvanian 6/25/58. Top Perf. 9250.
Pool Boundary Colored in Red:
Proposed Extension Colored in Green: SE/4 of Section 14
UNADVERTISED: NE/4 of Section 14

Case 1480: (1) Extension of an existing pool

County EDDY POOL VANDAGRIFF-KEYES GAS



Purpose: Two completed wells capable of producing

Kinkaid & Watson Drlg. Co.-So. Union Fed. #2 in Unit M, of Sec. 34-16-28,

Comp. in Queen 3/15/57, Top Perf 1396'.

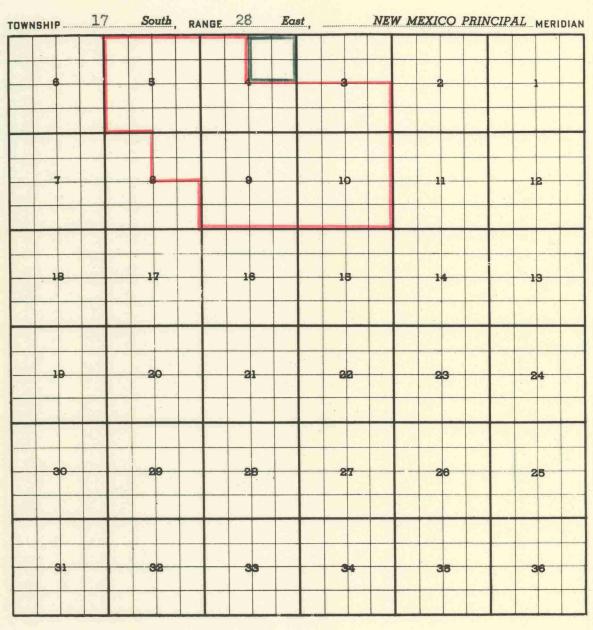
Kinkaid & Watson Drlg. Co.-Aztec State #1 in Unit P, of Sec. 33-16-28,

Comp. in Queen 5/2/58, Depth to Csg. Shoe 1400'.

Pool Boundary Colored in Red:	
Proposed Extension Colored in Green:	SE/4 of Section 33 SW/4 of Section 34
	SW/4 OI DECUION 34

Case 1480: (I) Extension of an existing pool

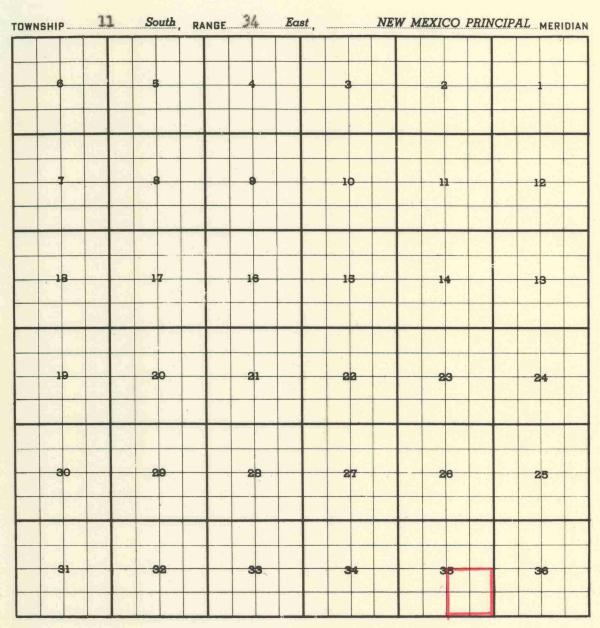
County Eddy Pool VANDAGRIFF-KEYES GAS



Purpose: Contiguous to Township 16 South, Range 28 East-
Pool Boundary Colored in Red:
Proposed Extension Colored in Green: NE/4 of Section 4

Case 1480: (J) Reclassification of an existing pool

County LEA POOL FOUR LAKES-DEVONIAN



Purpose: To consider the reclassification of the Four Lakes-Devonian

Pool, Lea County, New Mexico, from an oil pool to a gas pool.

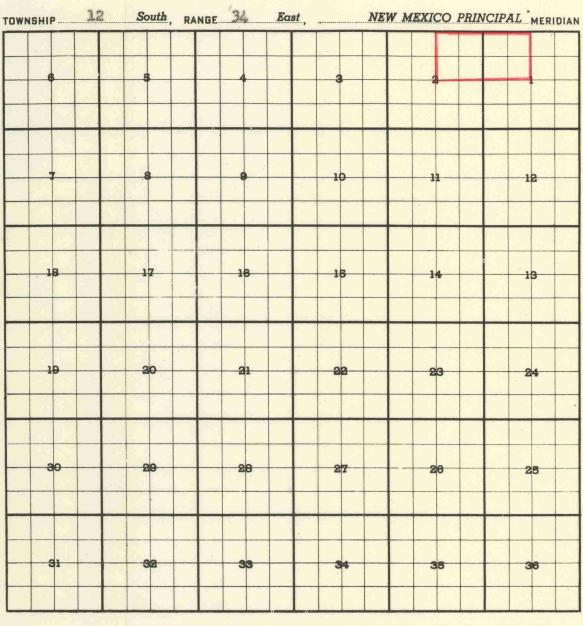
The present horizontal fimits of said pool are as follows:

Two. 11 South. Range 34 East

Section 35: SE/4

Case 1480: (J) Reclassification of an existing pool

County LEA POOL FOUR LAKES-DEVONIAN



Purpose: To consider the reclassification of the Four Lakes-Devonian

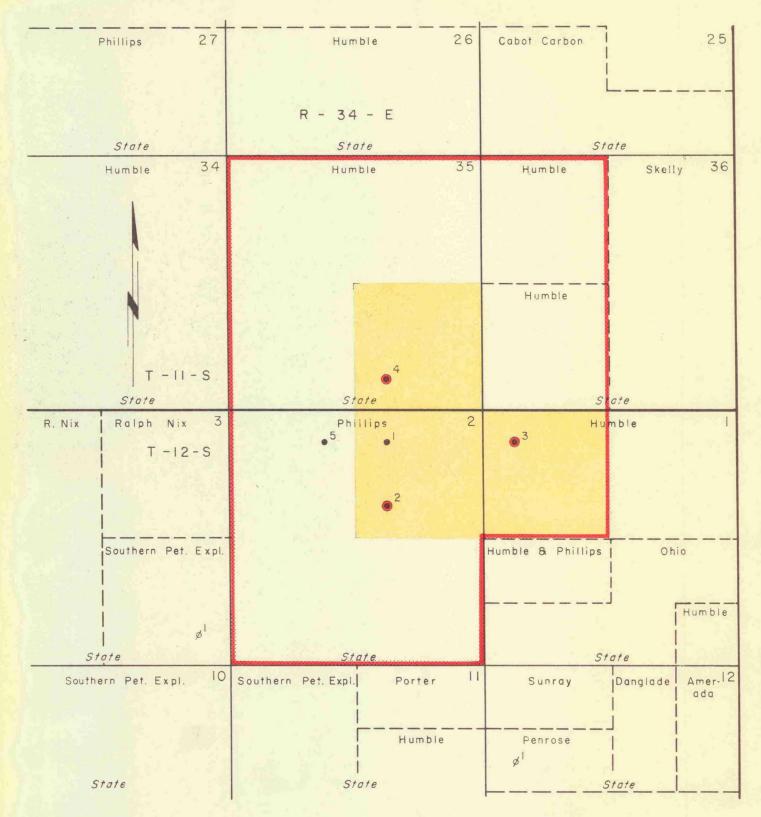
Pool, Lea County, New Mexico, from an oil pool to a gas pool.

The Present horizontal limits of said pool are as follows:

TWP. 12 South, Fange 34 Fast?

Section 1: NW/4

Section 2: NE/4



- LEGEND -

South Four Lakes Unit Outline
Pennsylvanian Completion
Devonian Completion
Horizontal Limits—Four Lakes
Devonian Pool

BASE MAP

OF THE

SOUTH FOUR LAKES UNIT AREA

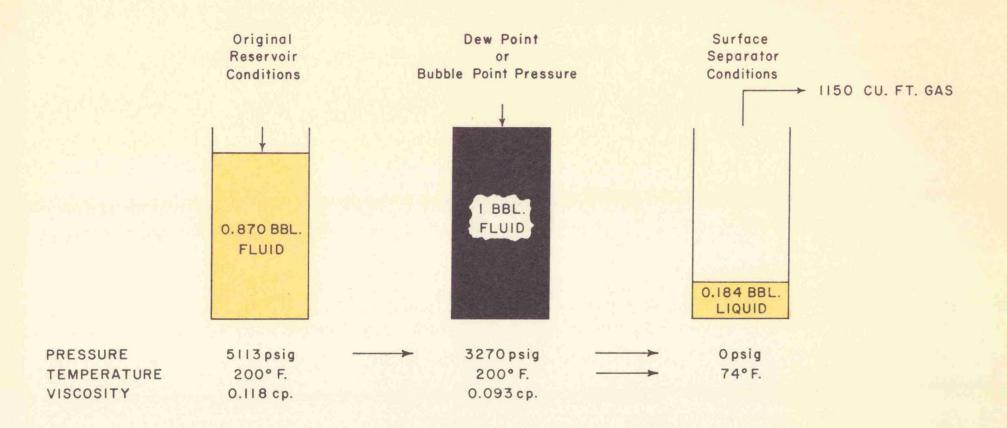
LEA COUNTY, NEW MEXICO

# CHARACTERISTICS OF OIL PRODUCED FROM DEVONIAN POOLS IN VICINITY OF FOUR LAKES DEVONIAN POOL

Pool Name	Oil Gravity Degrees API	Gas-Oil Ratio Cubic Feet/Bbl
Anderson Ranch	<b>54.</b> 0	716
Bagley	44.4	TSTM
Bronco	<b>44.</b> 0	108
Caprock, East	<b>43</b> .6	TSTM
Caudill	5 <b>7.</b> 2	399
Crossroads	<b>4</b> 2 <b>.</b> 6	TSTM
Crossroads, East	<b>44</b> .6	39
Crossroads, South	42.2	490
Dean	<b>54.</b> 0	158
Denton	<b>4</b> 5 <b>.</b> 0	848
Denton, South	51.0	1110
Echols	41.0	70
Echols, East	<b>41.</b> 5	488
Echols, North	40.0	3
FOUR LAKES	<u>54.0</u>	5026
Gladiola	47.0	129
Hightower	<b>59</b> .5	198
King	<b>4</b> 6 <b>.</b> 0	1030
Knowles	47.3	165
Knowles, South	<b>43.</b> 8	5 <b>14</b>
Mescalero	<b>44.</b> 0	20
Moore	<b>4</b> 5 <b>.</b> 0	34
Sawyer	42.7	70
Shoe Bar	57.9	TSIM
Shoe Bar, North	60.0	961
SRR	<b>4</b> 0 <b>.</b> 0	52
White Ranch	<b>47.</b> 0	26

### RESERVOIR FLUID BEHAVIOR

FOUR LAKES DEVONIAN POOL LEA COUNTY, NEW MEXICO

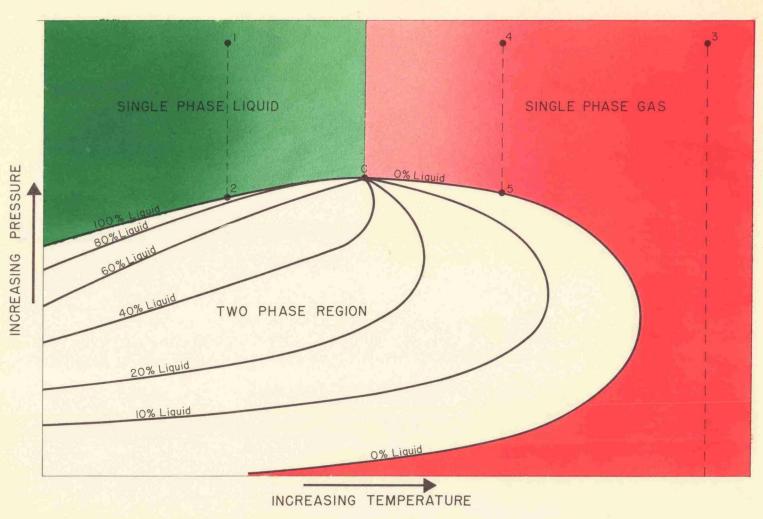


# COMPARISON OF SUBSURFACE FLUID SAMPLE PROPERTIES FOR DEVONIAN RESERVOIRS SOUTHEAST NEW MEXICO AND WEST TEXAS

	Fluid Viscosity	Properties f	Properties from Surface Separation At Atmospheric Conditions	ation
Pool or Field	Centipoises	Degrees API	Cubic Feet/Bbl.	Factor
New Mexico				
Caudill	0.273	60.2	267	0.767
Four Lakes	0.118	49.3	6270	0.184
Texas				
Block 9	0.460	45.2	561	0.713
Circle 2	0.730	31.4	1054	0,650
Cordona Lake	0.536	38,5	997	0.653
Hutex	0.970	44.9	58	0.909

HUMBLE EXHIBIT NO.

# PHASE DIAGRAM FOR A HYDROCARBON MIXTURE ILLUSTRATING TYPES OF RESERVOIR FLUIDS



-LEGEND-

C-Critical Point

I-Unsaturated Oil

2-Saturated Oil

3-Wet or Dry Gas

4-Retrograde Gas Condensate

5-Dew Point Retrograde Gas Condensate

### COLOR CHANGES IN RESERVOIR FLUID WITH CHANGE IN PRESSURE

## FOUR LAKES DEVONIAN POOL LEA COUNTY, NEW MEXICO

### Observations from Visual Cell at Temperature of 200°F.

Pressure	Color Description	Phase
5113 psig	Pale Yellow	Single
3405	Pale Yellow	Single
3330	Slightly Orange	Single
3280	Orange	Single
	Black	Single
3260	fades to	
	Red	Two (65 % Liquid (35 % Gas
3000	Faint Yellow	Two (50% Liquid) (50% Gas
2000	Faint Yellow	Two (30% Liquid) 70% Gas

# COMPARISON OF RESERVOIR FLUID PROPERTIES BETWEEN FOUR LAKES DEVONIAN POOL AND A KNOWN GAS-CONDENSATE SYSTEM

Totals	Normal Pentane Hexanes Heptanes and Heavier	Iso Pentane	Normal Butane	Propane	Ethane	Component Me+hane	Reservoir Fluid Analysis:	Reservoir Fluid Critical Temperature	Reservoir Temperature	Dew Point	Original	Reservoir Pressure:	Present Classification	Location	Pool or Field
100.00	1.59 1.55 10.94	1.39	4.33	9.40	13.16	Mo1%		I	204 <sup>°</sup> F	3270 Psig	5113 Psig		011	Lea County, New Mexico	Four Lakes Devonian
100.00	1.87 2.72 10.11	1,12	4.29	9 <sub>6</sub> 64	14.20	<u>Mo1%</u>		193 <sup>0</sup> F	195 <sup>0</sup> F	3500 Psig	5005 Psig		<b>Gas</b>	Upton County, Texas	Benedum Ellenburger

HUMBLE EXHIBIT NO.

### EFFECT OF SEPARATION PRACTICE ON LIQUID RECOVERY

FOUR LAKES DEVONIAN POOL LEA COUNTY, NEW MEXICO

