

DOCKET: EXAMINER HEARING AUGUST 20, 1958Oil Conservation Commission 9 a.m., Mabry Hall, State Capitol, Santa Fe, NM

The following cases will be heard before Elvis A. Utz, Examiner:

- CASE 1494: Application of Sinclair Oil and Gas Company for a non-standard gas proration unit. Applicant, in the above-styled cause, seeks an order authorizing the establishment of a 280-acre non-standard gas proration unit in the Eumont Gas Pool consisting of the W/2 E/2, E/2 NW/4, and NW/4 NW/4 of Section 19, Township 21 South, Range 36 East, Lea County, New Mexico, said unit to be dedicated to the applicant's Sinclair State 176 Well No. 3, located 2310 feet from the South line and 1650 feet from the East line of said Section 19.
- CASE 1495: Application of Continental Oil Company for permission to commingle oil from two separate pools. Applicant, in the above-styled cause, seeks an order authorizing it to commingle the oil produced from the Skaggs-Drinkard Oil Pool and an undesignated Glorieta oil pool through its dually completed Skaggs B-12 No. 1 Well, located 660 feet from the North and West lines of Section 12, Township 20 South, Range 37 East, Lea County, New Mexico.
- CASE 1496: Application of Tidewater Oil Company for an oil-oil dual completion. Applicant, in the above-styled cause, seeks an order authorizing the dual completion of its A. B. Coates "C" No. 14 Well, located 1650 feet from the North line and 2310 feet from the East line of Section 24, Township 25 South, Range 37 East, Lea County, New Mexico, in such a manner as to permit the production of oil from the Justis-Drinkard Pool and an undesignated Montoya oil pool through parallel strings of tubing.
- CASE 1497: Application of Ambassador Oil Corporation for approval of a lease automatic custody transfer system and for permission to commingle the production from more than sixteen wells. Applicant, in the above-styled cause, seeks an order authorizing it to install a lease automatic custody transfer system utilizing positive displacement meters to handle the production from all wells producing from the Caprock-Queen Pool within the limits of the North Caprock Queen Unit No. 2 in Chaves and Lea Counties, New Mexico, and to commingle the production from all wells within the said North Caprock Queen Unit No. 2.