

Case No.

14999

Large Exhibits

DOMESTIC SERVICE	
Check the class of service desired; otherwise this message will be sent as a fast telegram	
TELEGRAM	
DAY LETTER	
NIGHT LETTER	

\$
S
E

WESTERN UNION

MAIN OFFICE TELEGRAM

1206 (4-55)

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE	
Check the class of service desired; otherwise the message will be sent at the full rate	
FULL RATE	
LETTER TELEGRAM	
SHORE-SHIP	

NO. WDS.-CL. OF SVC.	PD. OR COLL.	1958 SEP 11 AM 8:13	CHARGE TO THE ACCOUNT OF	TIME FILED
			R. OLSEN OIL COMPANY 2805 LIBERTY BANK BLDG.	

Send the following message, subject to the terms on back hereof, which are hereby agreed to

NEW MEXICO OIL AND GAS CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

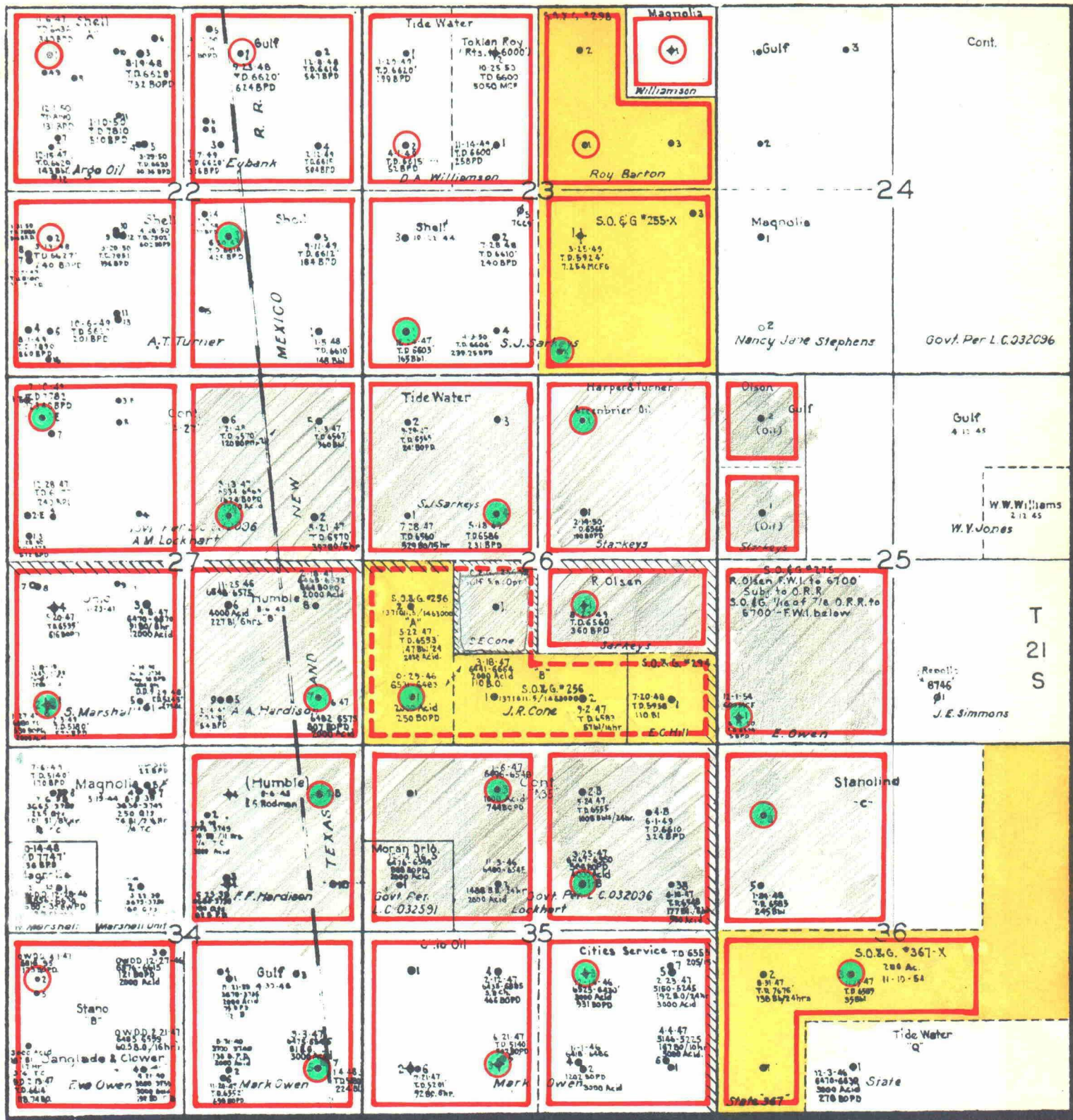
CONFIRMING COPY

ATTN: MR. A. L. PORTER

IN CONNECTION WITH SINCLAIR OIL AND GAS APPLICATION TO BE HEARD SEPT. 10
PLEASE BE ADVISED THAT THE UNDERSIGNED, AS AN OXYGEN OPERATOR, OBJECTS TO
THE FORMATION OF THE 200 ACRE ELINEBRY AND 240 ACRE TUBS NON STANDARD GAS
PRODUCTION UNITS PROPOSED BY SINCLAIR OIL & GAS CO. IN SECTION 26-21S-37E.

R. OLSEN OIL COMPANY

PHILIP RANDOLPH



R 37 E

SINCLAIR OIL & GAS CO.

GAS PRORATION UNITS

TUBB POOL

AUGUST 1958

VICINITY SINCLAIR'S

J. R. CONE A & B LEASES

LEA COUNTY, NEW MEXICO

● Tubb Gas Well

● Wells used in Pressure Study

EXHIBIT NO. 3
CASE NO. 1499

SINCLAIR OIL & GAS COMPANY

Individual Well Information
Within Proposed Nonstandard Gas Units

<u>Operator, Lease & Well No.</u>	<u>Completion Date</u>	<u>Producing Zone (s)</u>	<u>Producing Interval (s)</u>	<u>August Allowable</u>	<u>GOR</u>
<u>Gulf</u>					
S. E. Cone #1	5-31-48	Drinkard	6480-560	5 BOD	19,000
<u>Sinclair</u>					
J. R. Cone "A" #1	12-13-56 11-16-46	Tubb Drinkard	6066-6191 6471-531	4836 MCF 5 BOD	16,960
J. R. Cone "A" #2	12-20-56 6-1-47	Blinbry Drinkard	5492-630 6404-550	5488 MCF 4 BOD	17,550
J. R. Cone "B" #1	3-12-45	Drinkard	6503-444	14 BOD	8,757
J. R. Cone "B" #2	9-1-47	Drinkard	6453-548	15 BOD	8,413
E. C. Hill #1	8-1-48	Blinbry	5649-709	10 BOD	1,210

BEFORE EXAMINER NUTTER

OIL CONSERVATION COMMISSION

Sine EXHIBIT NO. 4

CASE NO. 1499

Exhibit No. 4

Case No. 1499

SINCLAIR OIL & GAS COMPANY

PRODUCTION HISTORY
J. R. CONE "A" #1
TUBB GAS POOL

<u>Year & Month</u>	<u>Gross Allowable</u>	<u>Production MCF</u>
<u>1957</u>		
March	4,872	33,516
April	5,135	0
May	3,817	0
June	1,837	323
July	1,444	0
August	10,322	416
September	0,850	417
October	5,885	0
November	6,996	0
December	4,040	12,102
<u>1958</u>		
January	6,691	14,511
February	7,362	4,298
March	12,847	17,628
April	8,534	1,876
May	22,345	0
June	8,030	0
July	5,266	0
Total	126,273	85,141

The average 240 acre Tubb Gas Pool allowable for the 12 month period ending July 1, 1958, was 22,539 MCF/Month or 751 MCF/Day.

BEFORE EXAMINER NUTTER	
OIL CONSERVATION COMMISSION	
<u>SINCE</u>	EXHIBIT NO. <u>5</u>
CASE NO.	<u>1499</u>

Exhibit No. 5
Case No. 1499

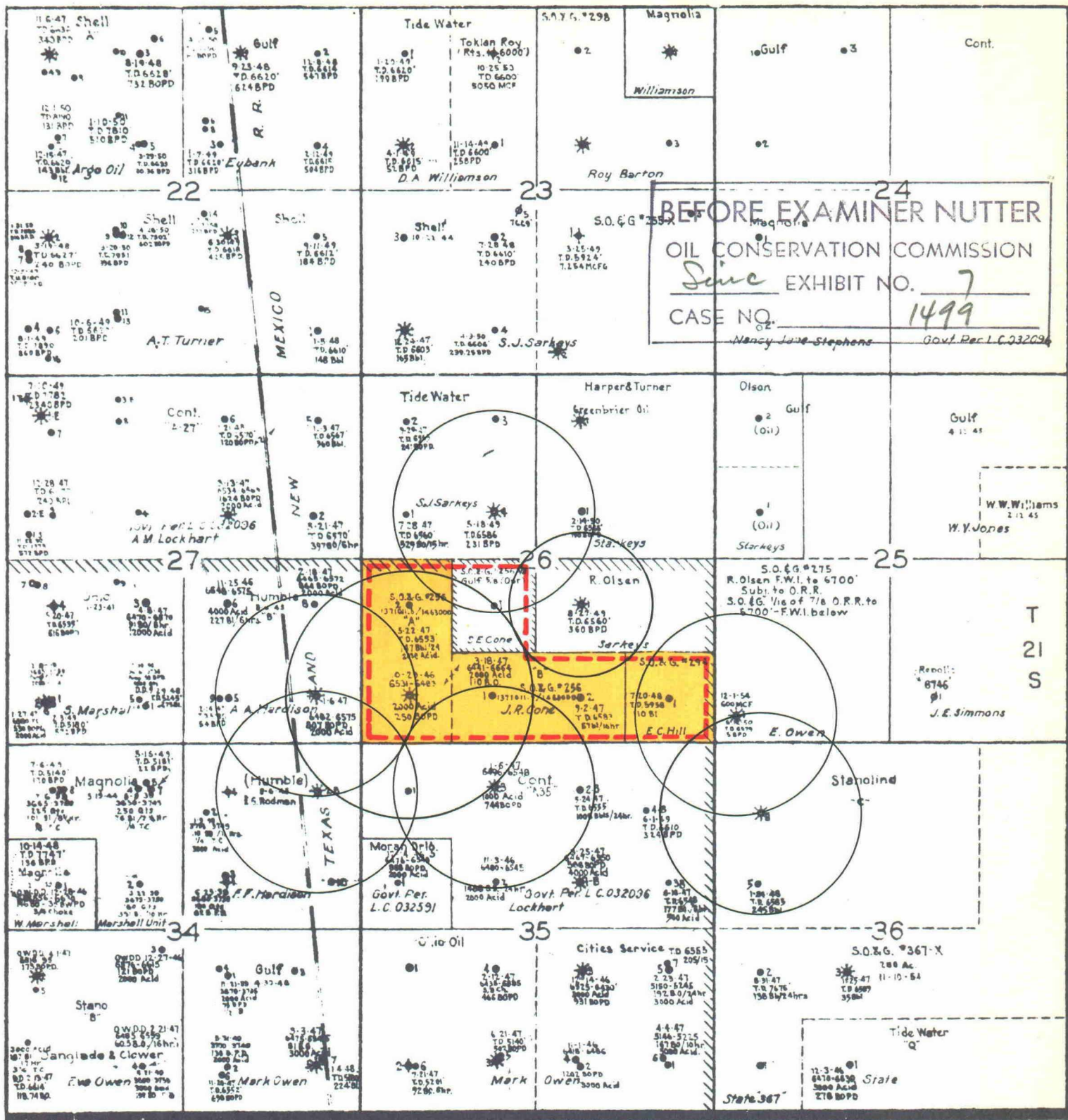
SINCLAIR OIL & GAS COMPANY

J. R. CONE "A" & "B" LEASES
TUBB GAS POOL
DELIVERABILITIES VS. 600# LINE PRESSURE

<u>Operator</u>	<u>Lease Name</u>	<u>Well No.</u>	<u>Date of Test</u>	<u>Deliverability MCF/Day Against 600#</u>
Humble	Hardison	2	6-20-58	730
Humble	Hardison	7	3-7-58	423
Tidewater	Sarkey	4	10-4-57	213
Olson	Cone	1	8-16-57	1,652
Olson	Owen	1	10-11-54	3,725
Pan American	State "C"	8	2-28-56	2,462
Continental	Lockhart "A"	3	7-24-55	3,942
Sinclair	Cone "A"	1	12-13-56	4,600

BEFORE EXAMINER NUTTER OIL CONSERVATION COMMISSION <i>See</i> EXHIBIT NO. <u>6</u> CASE NO. <u>1499</u>
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Exhibit No. 6
Case No. 1499



R 37 E

SINCLAIR OIL & GAS CO.

GAS PRORATION UNITS

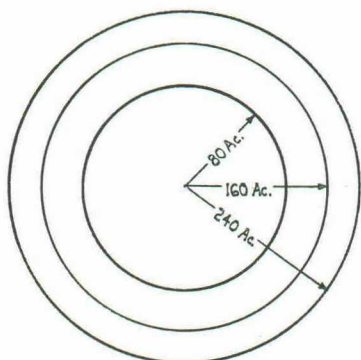
TUBB POOL

AUGUST 1958

VICINITY SINCLAIR'S

J. R. CONE A & B LEASES

LEA COUNTY, NEW MEXICO



* Tubb Gas Well

EXHIBIT NO. 7
CASE NO. 1499

SINCLAIR OIL & GAS COMPANY
Vicinity J. R. Cone "A" & "B" Lease
Tubb Gas Pool

PRESSURE - CUMULATIVE ANALYSIS

<u>Operator Lease & Wells</u>	<u>Acreage Assigned</u>	<u>August 1956 BHP Pressure</u>	<u>August 1956 Cumulative MCF</u>
Ohio - Marshal #2	160	1712	566,367
Sinclair - State 367 #3	160	1835	133,067
Pan American - State "C" #8	160	2077	223,967
Cities Service - Owen #3	160	2193	592,492
Gulf - Owen #5	160	2280	495,439
Ohio - Owen #3	160	2330	510,128
Average		2071	420,243

TIME - CUMULATIVE ANALYSIS

<u>Operator Lease & Wells</u>	<u>Month First Production</u>	<u>Cumulative MCF</u>
Cities Service - Owen #3	Feb. 1954	592,492
Ohio - Marshal #2	Mar. 1954	566,367
Ohio - Owen #3	Apr. 1954	510,128
Gulf - Owen #5	Jun. 1954	495,439
Pan American - State "C" #8	Jul. 1955	223,967
Sinclair - State 367 #3	Oct. 1955	133,067

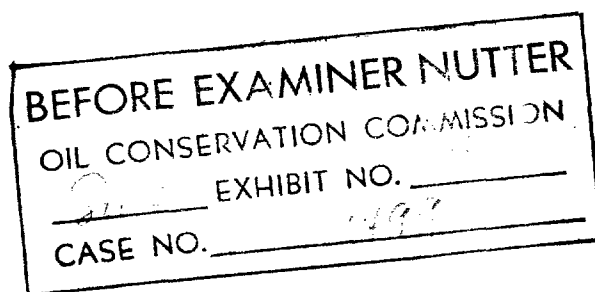


Exhibit No. 9
Case No. 1494

SINCLAIR OIL & GAS COMPANY

A SELECTION OF COMMISSION
APPROVED NONSTANDARD UNITS
TUBB & BLINEBRY GAS POOLS

<u>Operator</u>	<u>Lease & Well No.</u>	<u>Order No.</u>	<u>Size Unit</u>	<u>Section</u>	<u>Maximum Distance From Well</u>
<u>TUBB GAS POOL</u>					
Proposed Unit			240 Acres	26-21S-37E	4667 Feet
Skelly Barber	Baker "B" #15	R-590A	240 Acres	10-22S-37E	4055 Feet
Hunt	Weatherly "E" #1	R-519	240 Acres	21-21S-37E	4000 Feet
Sunray	State "15" #4		160 Acres	16-21S-37E	4667 Feet
Ohio	{ Wortham #9 } " #11 }	R-545 R-796	320 Acres	11-22S-37E	5365 Feet (3750 Feet)

BLINEBRY GAS POOL

Proposed Unit			200 Acres	26-21S-37E	3848 Feet
Skelly	Baker "B" #15	R-590A	240 Acres	10-22S-37E	4055 Feet
Pan American	Southland Royalty #5		160 Acres	4-21S-37E	3848 Feet
Amerada	State DA #4		160 Acres	16-21S-37E	4667 Feet
Olsen	Sims #1		160 Acres	25-22S-37E	4026 Feet

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 10
CASE NO. 1499

Exhibit No. 10
Case No. 1499