

Case No.

1500

Large Exhibits

SINCLAIR OIL & GAS COMPANY

Individual Well Information
Within Proposed Nonstandard Gas Units

<u>Operator, Lease & Well No.</u>	<u>Completion Date</u>	<u>Producing Zone (s)</u>	<u>Producing Interval (s)</u>	<u>August Allowable</u>	<u>GOR</u>
<u>Gulf</u>					
S. E. Cone #1	5-31-48	Drinkard	6480-560	5 BOD	19,000
<u>Sinclair</u>					
J. R. Cone "A" #1	12-13-56 11-16-46	Tubb Drinkard	6066-6191 6471-531	4836 MCF 5 BOD	16,960
J. R. Cone "A" #2	12-20-56 6-1-47	Elinebry Drinkard	5492-630 6404-550	5488 MCF 4 BOD	17,550
J. R. Cone "B" #1	3-12-45	Drinkard	6503-444	14 BOD	8,757
J. R. Cone "B" #2	9-1-47	Drinkard	6453-548	15 BOD	8,413
E. C. Hill #1	8-1-48	Elinebry	5649-709	10 BOD	1,210

BEFORE EXAMINER NUTTER
 OIL CONSERVATION COMMISSION
 EXHIBIT NO. 4
 CASE NO. 1500

Exhibit No. 4
 Case No. 1500

SINCLAIR OIL & GAS COMPANY

ALLOWABLE & PRODUCTION
J. R. CONE "A" #2
BLINEBRY GAS POOL

<u>Year & Month</u>	<u>Gross Allowable</u>	<u>Production MCF</u>
<u>1957</u>		
March	6,870	10,094
April	9,215	0
May	3,641	0
June	1,394	306
July	5,561	30,163
August	10,780	22,616
September	9,133	662
October	7,914	0
November	9,652	3,139
December	9,257	7,251
<u>1958</u>		
January	9,931	0
February	10,613	26,177
March	16,981	10,053
April	14,670	22,606
May	32,106	0
June	20,087	0
July	3,781	0
Total	181,586	133,067

The average 200 acre Blinebry Gas Pool allowable for the 12 month period ending July 1, 1958, was 27,215 MCF/Month or 907 MCF/Day.

BEFORE EXAMINER NUTTER
 OIL CONSERVATION COMMISSION

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BEFORE EXAMINER NUTTER
 OIL CONSERVATION COMMISSION
 J.R.C. EXHIBIT NO. 5
 CASE NO. 1500

Exhibit No. 5
 Case No. 1500

Exhibit No. 6
 Case No. 1500

SINCLAIR OIL & GAS COMPANY

J. R. Cone "A" & "B" Leases
 Blinebry Gas Pool
Deliverabilities Vs. 600# Line Pressure

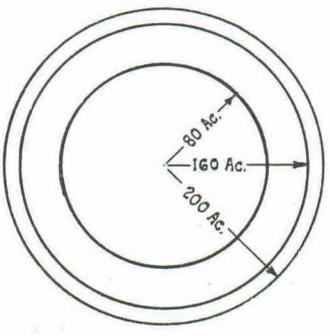
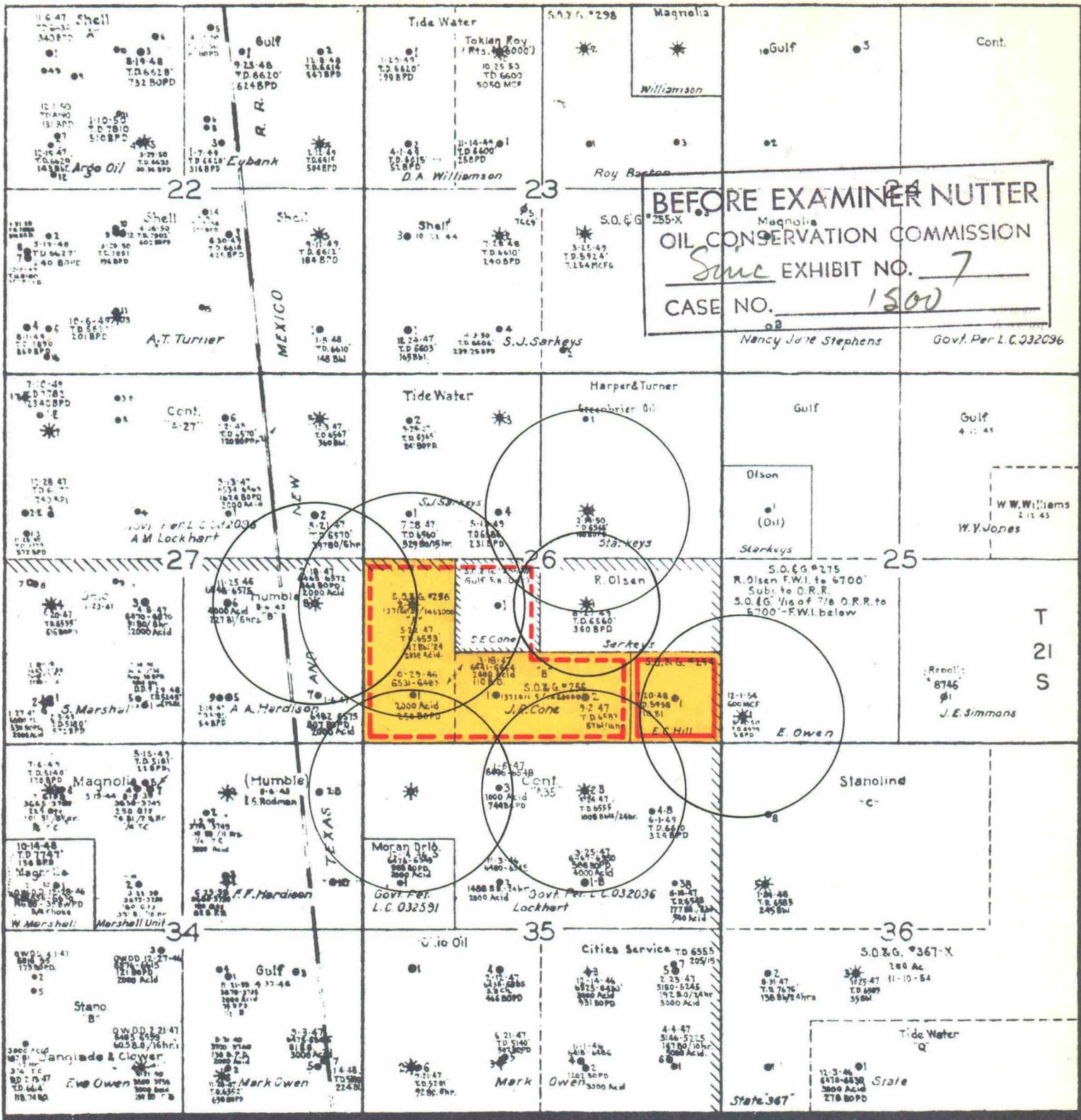
<u>Operator</u>	<u>Lease Name</u>	<u>Well No.</u>	<u>Date of Test</u>	<u>Deliverability MCF/Day Against 600#</u>
Humble	Hardison	8	3-5-53	2,516
Harper	Sarkey	1	1-11-57	3,328
Olson	Cone	1	1-19-55	4,790
Olson	Owen	1	4-18-58	229
Continental	Lockhart	B-2	No Data	
Continental	Lockhart	A-1	No Data	
Sinclair	J. R. Cone	A-2	12-20-56	6,350

*Deliverability has been determined by the
 Harper test on 12-20-56*

BEFORE EXAMINER NUTTER
 OIL CONSERVATION COMMISSION
 EXHIBIT NO. 6
 CASE NO. 1500

Exhibit No. 6

Case No. 1500



R 37 E
 SINCLAIR OIL & GAS CO.
GAS PRORATION UNITS
BLINEBRY POOL
 AUGUST 1958
 VICINITY SINCLAIR'S
 J. R. CONE A & B LEASES
 LEA COUNTY, NEW MEXICO

* Blinebry Gas Well

EXHIBIT NO. 7
 CASE NO. 1500

SINCLAIR OIL & GAS COMPANY

Vicinity J. R. Cone "A" & "B" Leases
Blinebry Gas Pool

PRESSURE - CUMULATIVE ANALYSIS

<u>Operator Lease & Wells</u>	<u>Acreage Assigned</u>	<u>1958 Sonic Pressures</u>	<u>Cumulative MCF</u>
Shell - Turner #5	160	1973	1,565,368
Continental - Lockhart B-35 #2	160	1982	599,247
Shell - Sarkeys #2	160	1983	1,538,084
Continental - Lockhart A-35 #1	160	2274	314,079
Continental - Lockhart A-27 #7	160	2300	667,031
Average		2102	936,762

TIME - CUMULATIVE ANALYSIS

<u>Operator Lease & Wells</u>	<u>Month First Production</u>	<u>Cumulative MCF</u>
Shell - Turner #5	Dec. 1952	1,565,368
Shell - Sarkeys #2	Jan. 1953	1,538,084
Continental - Lockhart A-27 #7	Oct. 1955	667,031
Continental - Lockhart B-35 #2	Dec. 1955	599,247
Continental - Lockhart A-35 #1	Feb. 1957	314,079

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. _____
CASE NO. 1500

Exhibit No. 9
Case No. 1500

SINCLAIR OIL & GAS COMPANY

A SELECTION OF COMMISSION
APPROVED NONSTANDARD UNITS
TUBB & ELINEBRY GAS POOLS

<u>Operator</u>	<u>Lease & Well No.</u>	<u>Order No.</u>	<u>Size Unit</u>	<u>Section</u>	<u>Maximum Distance From Well</u>
<u>TUBB GAS POOL</u>					
Proposed Unit			240 Acres	26-21S-37E	4667 Feet
Skelly Barber	Baker "B" #15	R-590A	240 Acres	10-22S-37E	4055 Feet
Hunt	Weatherly "E" #1	R-519	240 Acres	21-21S-37E	4000 Feet
Sunray	State "15" #4		160 Acres	16-21S-37E	4667 Feet
Ohio	{ Wortham #9 } " #11 }	R-545 R-796	320 Acres	11-22S-37E	5365 Feet (3750 Feet)
<u>ELINEBRY GAS POOL</u>					
Proposed Unit			200 Acres	26-21S-37E	3848 Feet
Skelly	Baker "B" #15	R-590A	240 Acres	10-22S-37E	4055 Feet
Pan American	Southland Royalty #5		160 Acres	4-21S-37E	3848 Feet
Amerada	State DA #4		160 Acres	16-21S-37E	4667 Feet
Olsen	Sims #1		160 Acres	25-22S-37E	4026 Feet

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 10
CASE NO. 1500

Exhibit No. 10
Case No. 1500

PAN AMERICAN PETROLEUM CORPORATION

OIL AND GAS BUILDING

FORT WORTH, TEXAS

August 27, 1958

ALEX CLARKE, JR.
DIVISION ENGINEER

File: GWK-3660-986.510.1

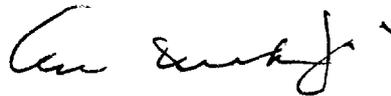
Subject: Waiver of Objection
Non-standard Proration Units
Tubb and Blinebry Gas Fields
Lea County, New MexicoMr. A. L. Porter, Jr.
New Mexico Oil Conservation Commission
Santa Fe, New Mexico

Dear Sir:

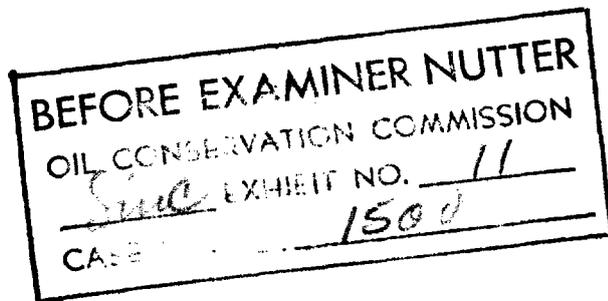
The undersigned, being an authorized representative of the offset operator, has been duly informed by Sinclair Oil and Gas Company of its application for a 200-acre and a 240-acre non-standard gas proration unit in the Blinebry and Tubb Gas Pools to be assigned to Sinclair's J. R. Cone "A" Well No. 2 and "A" Well No. 1 respectively, and hereby waives all objections.

It is our understanding the proposed 200-acre Blinebry Unit will consist of the SW/4 and SW/4 SE/4 of Section 26-21S-37E, and will be assigned to Sinclair's No. 2 well. It is further understood that the proposed 240-acre Tubb unit will consist of the SW/4 and S/2 SE/4 of Section 26-21S-37E, and will be assigned to Sinclair's No. 1 well.

Yours very truly,



GWK:cb

R. R. M.
AUG 29 1958

SINCLAIR OIL & GAS COMPANY

P. O. Box 1470

Midland, Texas

August 14, 1958

HUMBLE OIL & REFINING COMPANY, P. O. Box 1600, Midland, Texas
CONTINENTAL OIL COMPANY, P. O. Box 431, Midland, Texas
PAN AMERICAN PETROLEUM CORPORATION, P. O. Box 1540, Midland, Texas
R. OLSEN, 2811 Liberty Nat'l. Bank Building, Oklahoma City, Oklahoma
HARPER & TURNER, 904 Hightower Building, Oklahoma City, Oklahoma
TIDEWATER OIL COMPANY, P. O. Box 1231, Midland, Texas
~~GREENBERGER OIL COMPANY, 714 Continental Life Building, Fort Worth, Texas~~

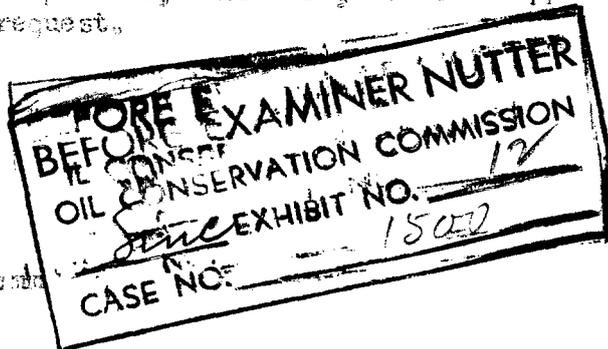
Gentlemen:

Sinclair has made applications to the New Mexico Oil Conservation Commission for approval of a 200 acre and a 240 acre non-standard gas proration unit in the Blinebry and Tubb Gas Pools to be assigned Sinclair's J. R. Cone "A" Well No. 2 and "B" Well No. 1, respectively. The proposed 200 acre Blinebry Unit will consist of the SW and SW SE of Section 26-21S-37E, and will be assigned to Sinclair's No. 2 well located in the center of the NW SW. The proposed 240 acre Tubb Unit will consist of the SW and S/2 SE of said Section 26 and will be assigned to Sinclair's No. 1 well located in the center of the SW SW. (See attached plat.) The royalty under the above acreage is being pooled and operating agreements have been executed.

At present, each well has assigned in the Blinebry and Tubb Gas Pools 160 acre gas units consisting of Sinclair's J. R. Cone "A" and "B" Leases, which occupy the W/2 SW, SE SW and SW SE of said Section 26. The SE SE and NE SW of this section is currently the only unassigned Tubb Gas Pool acreage in the area and the NE SW is the only unassigned Blinebry Gas Pool acreage in the area. All of the offset acreage around our proposed units is assigned in both gas pools.

Sinclair requests that if you have no objection to the formation of the above described non-standard gas proration units that you execute four copies of this letter and return same to undersigned or furnish us with your own statement concerning this matter. We anticipate that the Commission will schedule these applications for hearing during the first week of September; therefore, we would appreciate your early consideration of our request.

Yours very truly,



H. F. Defenbaugh
H. F. Defenbaugh
Division Production Superintendent

HFD:RMA:sta

Encl. 2

The undersigned, as an Offset Operator, has no objections to the formation of the above described 200 acre Blinebry and 240 acre Tubb non-standard gas proration units.

Operator _____

Date _____

By _____

8/15/58

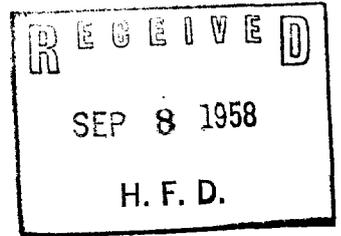
J. H. [Signature]

SINCLAIR OIL & GAS COMPANY

P. O. Box 1470

Midland, Texas

August 14, 1958



R. R. M.

SEP 8 1958

- HUMBLE OIL & REFINING COMPANY, P. O. Box 1500, Midland, Texas
- CONTINENTAL OIL COMPANY, P. O. Box 1431, Midland, Texas
- PAN AMERICAN PETROLEUM CORPORATION, P. O. Box 1540, Midland, Texas
- R. OLSEN, 2811 Liberty Nat'l. Bank Building, Oklahoma City, Oklahoma
- HARPER & TURNER, 904 Hightower Building, Oklahoma City, Oklahoma
- TIDEWATER OIL COMPANY, P. O. Box 1231, Midland, Texas
- GREENBRIER OIL COMPANY, 711 Continental Life Building, Fort Worth, Texas

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Yours very truly,

H. F. Defenbaugh
Division Production Superintendent

HFD:RMA:am

Encl. 2

The undersigned, as an Offset Operator, has no objections to the formation of the above described 200 acre Blinebry and 240 acre Tubb non-standard gas proration units.

Operator Humble Oil & Refining Company

Date September 3, 1958

Just By
RMTS
HFK

