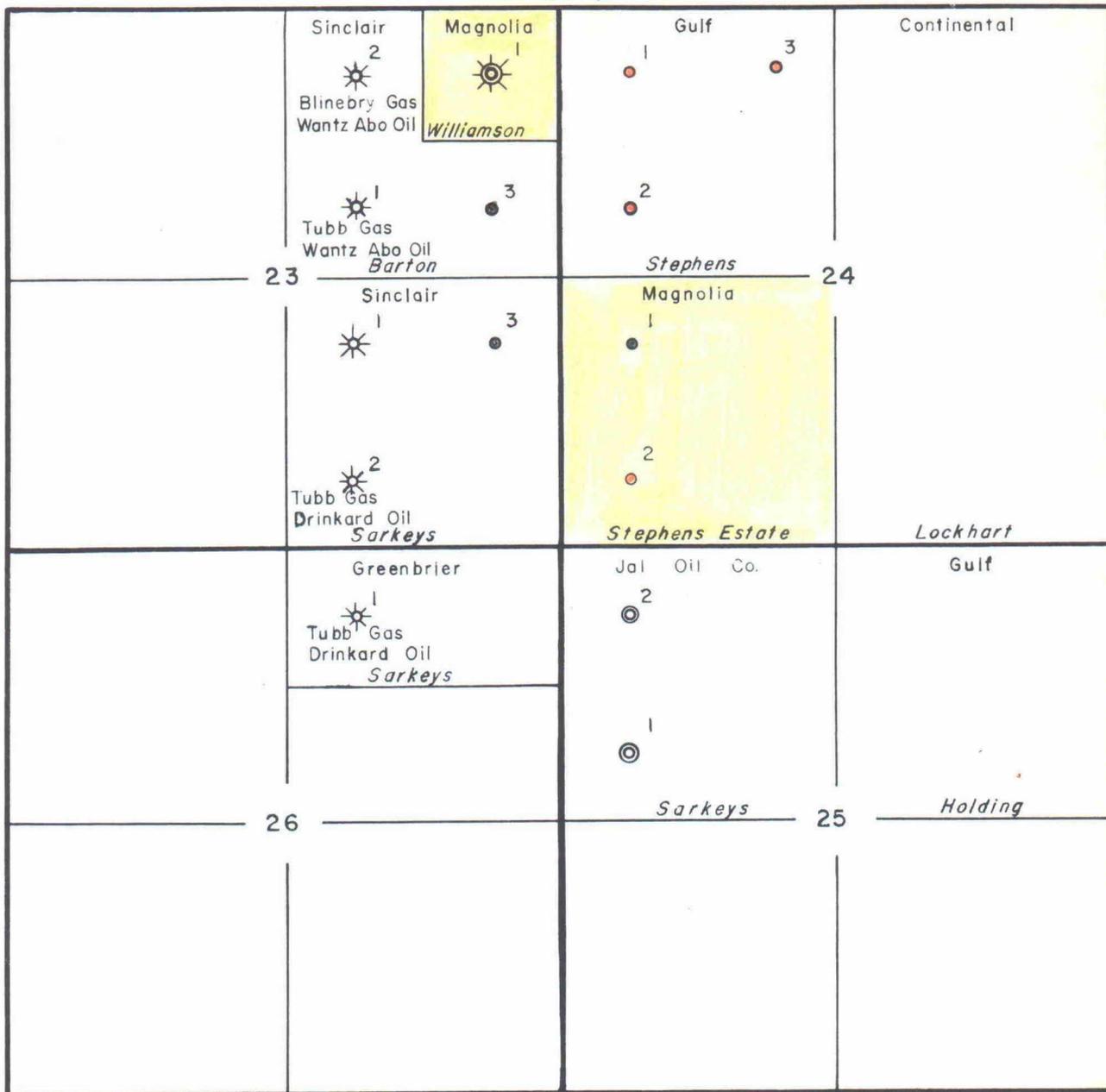


R -37-E



T
21
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LEGEND

- Wantz Abo Oil Well
- Terry Blinebry Oil Well
- ☀ Blinebry Gas Well
- ⊙ Blinebry - Tubb Oil Well
- ☀⊙ Blinebry - Tubb Gas Well

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
Magnolia EXHIBIT NO. 1
 CASE NO. 1578

<p>MAGNOLIA PETROLEUM COMPANY PRODUCING DEPARTMENT DALLAS - TEXAS DISTRICT - LEA</p>  <p>STEPHENS ESTATE AREA</p>	<p>SHEET NO. 1</p> <p>SCALE: 3.3" = 1 Mile</p> <p>DATE - 3/7/58</p> <p>DRAWN <i>gEB</i></p> <p>CHECKED</p> <p>APPROVED <i>C. J. E.</i></p> <p>REVISED 7-29-58</p>
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MAGNOLIA PETROLEUM COMPANY

Lease: Stephens Estate

Zones: Wantz Abo
Well No. 1

Terry Blinebry
Well No. 1 (To be dually completed permit
DC-651)
Well No. 2

Gravity Oil: Abo 42.3° API
Blinebry 43.6° API

Production Rate: Abo 21 oil, 5 water, 2762:1 GOR
Blinebry 47 oil, 0 water, 1647:1 GOR

Equipment: 3 - 1 500 barrel bolted steel
1 - 3' x 11' National separator
1 - Three phase separator for Abo zone (Dump
type meter optional)
1 - Positive displacement meter (If dump type
not used)

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
<i>Magnolia</i> EXHIBIT NO. <u>2</u>
CASE NO. <u>1518</u>

MAGNOLIA PETROLEUM COMPANY

Savings by Commingling

Cost

Meter	\$ 305
Dump Valve	115
Labor	100
	<hr/> \$ 520
Additional cost three phase separator as compared to regular separator	\$ 150
Additional cost metering three phase separator as compared to regular separator	\$ 450

Save

2 tanks @ 2000/tank	\$ 4,000
Connections	750
Dirt work	1,000
Fence material	200
Coat tanks	1,000
Trucking	400
Labor	750
	<hr/> \$ 8,100

\$ 8,100	\$ 8,100
-520	-450
<hr/> -150	<hr/>
\$ 7,430	\$ 7,650

JLS:kb
9-30-58

