

MAX N. EDWARDS

N. RANDOLPH REESE

EDWARDS & REESE
ATTORNEYS AT LAW
203 NORTH LINAM P. O. BOX 2405
TELEPHONE EXPRESS 3-2181
HOBBS, NEW MEXICO
March 26, 1959

New Mexico Oil Conservation Commission
Santa Fe, New Mexico

Gentlemen:

We are enclosing herewith Application in triplicate for amendment of Statewide Rules and Regulations No. 311 and No. 1116, which we understand will be placed on the docket for the April meeting in Hobbs.

Thanking you for the courtesy extended us in this matter, we are

Very truly yours,

EDWARDS & REESE

N. Randolph Reese
N. Randolph Reese

NRR/fh
Encls.

AIR MAIL

*Docket mailed
5-1-59
for May 13th*

*Docket mailed
A-3-59
B P*

*mailed
5-20-59
JH*

EDWARDS & REESE

ATTORNEYS AT LAW

203 NORTH LINAM P. O. BOX 2405

TELEPHONE EXPRESS 3-2181

HOBBS, NEW MEXICO

July 13, 1959

Mr. A. L. Porter, Jr.
Secretary and Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

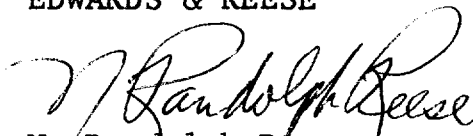
Re: Case No. 1522
Order No. R-1299-A

Dear Mr. Porter:

We are enclosing herewith original and two copies
of Application for Re-Hearing in the above entitled cause,
which we desire to be filed with the Commission.

Very truly yours,

EDWARDS & REESE


N. Randolph Reese

NRR/fh
Encls.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

July 22, 1959

Mr. Randolph Reese
P. O. Box 2405
Hobbs, New Mexico

Dear Mr. Reese:

On behalf of your client, General Petroleum, Inc.,
we enclose two copies of Order No. R-1299-B, issued
by the Oil Conservation Commission July 21, 1959
in Case No. 1522.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ALP/ir

Enclosures

*Copy sent
to Chas. J. J. J.*

CARPER

DRILLING COMPANY, INC.

O I L P R O D U C T I O N A N D D R I L L I N G

EMERY CARPER, PRESIDENT
STANLEY CARPER, EXEC. VICE-PRES. & TREAS.
MARSHALL ROWLEY, VICE-PRES.
FRANCES BOOKER, SECRETARY
NELLE MILLER, ASST. TREAS.

ARTESIA, NEW MEXICO
CARPER BUILDING

SHERWOOD 6-2784
SHERWOOD 6-2785

October 9, 1958

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Case No. 1522

Gentlemen:

Reference is made to the above case which is the Application of Lea County Drip Co., Inc. for Revision of Rules 311, 312, 1116 and 1117 of the State-wide Rules and Regulations of the New Mexico Oil Conservation Commission.

1. "Rule 311. Waste Oil.
(b) Destruction Prohibited.

The destruction of waste oil is prohibited when it is economically feasible to reclaim the same.

No waste oil shall be destroyed, by burning or otherwise, unless and until the Commission has approved an application to destroy the same on Form C-117-A."

2. Because we reclaim tank bottoms that have enough value to bother with, we do not believe anybody would be interested in reclaiming what we would burn.

We also believe it would cause us unnecessary delay and expense to get somebody to determine what is economically feasible or unfeasible to reclaim, and to wait on the approval of Form C-117-A.

For the above stated reasons we believe (b) should be eliminated from Rule 311. We would appreciate your considering this objection when this case comes up for a hearing.

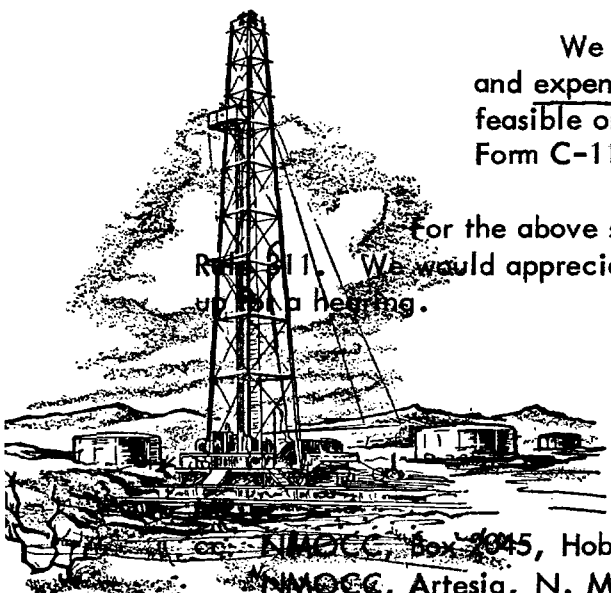
Yours very truly,

CARPER DRILLING COMPANY, INC.

Marshall Rowley
Marshall Rowley

NMOCC, Box 2045, Hobbs, N.M.

NMOCC, Artesia, N. M.



DOMESTIC SERVICE	
Check the class of service desired; otherwise this message will be sent as a fast telegram	
TELEGRAM	☒
DAY LETTER	☐
NIGHT LETTER	☐

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WESTERN UNION TELEGRAM

1206 (4-55)

W. P. MARSHALL, PRESIDENT

INTERNATIONAL SERVICE	
Check the class of service desired; otherwise the message will be sent at the full rate	
FULL RATE	☐
LETTER TELEGRAM	☐
SHORE-SHIP	☐

NO. WDS.-CL. OF SVC.	PD. OR COLL.	CASH NO.	CHARGE TO THE ACCOUNT OF	TIME FILED
			Oil Conservation Commission	3 p.m.

Send the following message, subject to the terms on back hereof, which are hereby agreed to

JUNE 25, 1959

**MR. RANDOLPH REESE
203 NORTH LINAM
HOBBS, NEW MEXICO**

C
O
P
Y

ORDER NO. R-1299-A DENIES YOUR APPLICATION IN CASE NO. 1522.

**A. L. PORTER, Jr.
Oil Conservation Commission**

CLASS OF SERVICE

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WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

1201

SYMBOLS

DL=Day Letter

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LA2 17 SSH249 1

L HBA105 PD=HOBBS NMEX 11 433PMM=M
NEW MEXICO OIL CONSERVATION COMMISSION=
SANTA FE NMEX=

APPLICANT RESPECTFULLY REQUESTS CONTINUANCE IN CASE
NUMBER 1522 FOR AMENDMENT TO ORDER NUMBER R-1299 TO
JUNE STATE WIDE HEARING AND REQUESTS A COMMITTEE OF
INTERESTED PARTIES BE APPOINTED BY THE COMMISSION TO
CONSIDER PROPOSED AMMENDMENT TO RULE 311=
EDWARDS AND REESE ATTORNEYS FOR GENERAL
PETROLEUM INC=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CLASS OF SERVICE

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WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

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LA23 SSB096

:(47)•=

L RWA014 LONG PD=ROSWELL NMEX 14 835AMM=

A L PORTER JR NMEX OIL CONSERVATION COMMISSION=

1958 OCT 14 AM 8 58

APACHE SCHOOL GYMNASIUM FARMINGTON NMEX=

PLEASE READ FOLLOWING STATMENT INTO RECORDS OF CASE

1522. AT REGULAR NMOCC HEARING, OCTOBER 15, 1958

FARMINGTON NEW MEXICO

" SHELL OIL CO IS OPPOSED TO THE CHANGES IN RULES
311 AND 1116 AS PROPOSED IN CASE NUMBER 1522 AND
SUGGESTS THAT THE SELF- INTERESTS OF OPERATORS WILL KEEP
THEM FROM DESTROYING WASTE OIL HAVING SUBSTANTIAL
ECONOMIC VALUE. WE FEEL THAT THE REQUIRING OF A PERMIT
TO DISPOSE OF SUCH IS AN UNNECESSARY BURDEN AND IN

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CLASS OF SERVICE

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WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

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OPPOSITION TO THE EFFORTS NOW BEING MADE IN INDUSTRY TO
STREAMLINE PAPER WORK AND PROCEDURES WHERE FEASIBLE.
GENERALLY SHELL PREFERS TO BURN ITS WASTE OIL AS IT HAS
FOUND THAT THE POLICING OF TAKES BY TREATING PLANTS
MAKES RECOVERY BY THEM UNECONOMICAL TO SHELL AS A LEASE
OPERATOR. " =

P A DENNEY DIVISION PRODUCTION MANAGER SHELL OIL CO
ROSWELL NMEX =

= 1522 NMOCC 15, 1958 311 1116 =

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

Adm
SL
Feb 15

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WESTERN UNION

TELEGRAM

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W. P. MARSHALL, PRESIDENT

MAIN OFFICE OCC

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LA092 KA168

1958 NOV 13 NOV 11 10 57

[K TUC154 PD=FAX TULSA OKLA 10 1137AMC=

OIL CONSERVATION COMMISSION=

STATE CAPITOL SANTA FE NMEXV

=REGARD CASE 1522 CONTINUED TO NOVEMBER 13, HEARING UPON APPLICATION OF LEA COUNTY DRIP COMPANY, INC. FOR REVISION OF PRESENT RULES 311, 312, 1116 AND 1117.

SKELLY OIL COMPANY RECOMMENDS COMMISSION NOT TO CHANGE EXISTING RULES OR FORMATION FOR REASON THAT PRESENT RULES ARE ADEQUATE=

GEORGE W SELINGER SKELLY OIL CO==

1522 13 311 312 1116 1117=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

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WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

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LA153 SSA355

LA 17 PD=ROSWELL NMEX 14 401PMN=
 NEW MEXICO OIL CONSERVATION COMM=
 CAPITOL OFFICE BLDG SANTA FE NMEX=

IN REGARD TO CASE NUMBER 1522 ON THE REGULAR HEARING
 DOCKET FOR OCTOBER 15 1958 ATLANTIC URGES THE RETENTION
 OF PARAGRAPH (C) OF THE PRESENT RULE 312 IN THE STATE
 WIDE RULES AND REGULATIONS. THIS WILL PROVIDE
 REGULATION OF THE REMOVAL OF WAST OIL FROM LEASES TO
 TREATING PLANTS WE HAVE NO OBJECTION TO OTHER CHANGES
 IN RULES 311 312 1116 AND 1117 PROPOSED BY THE LEA
 COUNTY DRIP CO=

THE ATLANTIC REFINING CO BY W P TOMLINSON==

SERVICE

CLASS OF SERVICE

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WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

1958 OCT 13 1201 PM

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LA172 KA313

K BRB017 NL PD=WUX BARTLESVILLE OKLA 13=

A L PORTER JR=

NEW MEXICO CONSERVATION COMMISSION SANTA FE NMEX=

RE: CASE 1522, APPLICATION OF LEA COUNTY DRIP COMPANY, INC. FOR REVISION OF CERTAIN COMMISSION RULES AND FORMS TO PROVIDE A MORE EFFICIENT METHOD OF HANDLING AND RECLAIMING WASTE OIL. PHILLIPS PETROLEUM COMPANY DESIRES TO CALL TO YOUR ATTENTION INTERSTATE OIL COMPACT COMMISSION RECOMMENDED FORM NO. P-14 ENTITLED "PERMIT TO CLEAN TANK" AND URGE YOU TO ADOPT COMPACT COMMISSION FORM FOR DESIRED PURPOSE=

PHILLIPS PETROLEUM CO L E FITZJARRALD=1522 P-14

CLASS OF SERVICE

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WESTERN UNION

TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS

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LA091 KA166

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K TUA363 PD AR=FAX TULSA OKLA 13 1243PMC=

NEW MEXICO OIL CONSERVATION COMMISSION=

125 MABRY HALL SANTA FE NMEX=

1958 OCT 13 PM 12 13

ATTN: MR. A. L. PORTER RE: CASE #1522 SUNRAY MID-CONTINENT OIL COMPANY SUBMITS THE FOLLOWING SUGGESTIONS TO THE APPLICATION OF LEA COUNTY DRIP COMPANY, INC. IN CASE #1522 SET BEFORE THE COMMISSION ON OCTOBER 15, 1958:

(1). IT IS RECOMMENDED THAT THE FIRST SENTENCE OF THE PROPOSED RULE 311 (B) BE ELIMINATED OR ELSE A SIMPLE CRITERIA AND ADMINISTRATION PROCEDURE BE ESTABLISHED TO DETERMINE WHEN IT IS ECONOMICALLY FEASIBLE TO RECLAIM

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

WASTE OIL. (2). WE RECOMMEND THAT THE MERCHANTABLE OIL DETERMINATION PROCEDURE IN THE PRESENT RULE 311 BE RETAINED; THAT THE SECOND SENTENCE IN THE PROPOSED RULE 311 (C) BEGINNING "ANY MERCHANTABLE OIL. . ." BE DELETED. ANY MERCHANTABLE OIL RECLAIMED SHOULD BE CHARGED AGAINST THE LEAST OR UNIT ALLOWABLE IT WOULD FOLLOW THAT THE SECOND PARAGRAPH OF THE PROPOSED RULE 311 (C) BE DELETED=

WILLIAM R LOAR==

=#1522 #1522 15 1958 (1) 311 (B) (2) 311 311 (C) 311 (C)=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

CLASS OF SERVICE

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WESTERN UNION

Case file

TELEGRAM

W. P. MARSHALL, PRESIDENT

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LA134 DA253

1959 APR 13 PM 4 00

D FWA450 PD=FAX FORT WORTH TEX 13 143PMC=

NEW MEXICO OIL CONSERVATION COMMISSION=

BOX 871 SANTAFE NMEX=

RE: CASE 1522, APPLICATION OF GENERAL PETROLEUM INC.
FOR AMENDMENT TO ORDER NO. R-1299. THE TEXAS COMPANY
IS OPPOSED TO ANY AMENDMENT TO SUBJECT ORDER WHICH
WOULD ALLOW MERCHANTABLE OIL RECOVERED FROM SEDIMENT
OIL TO BE EXCEPTED FROM ALLOWABLE FOR WELLS ON THE
ORIGINATING LEASE. THE TEXAS COMPANY CONCURS WITH THE
COMMISSIONS FINDING (4) IN ORDER R-1299, AND RECOMMENDS
THAT GENERAL PETROLEUM APPLICATION BE DENIED=

THE TEXAS COMPANY O F SEBESTA ASST DIVN MGR=

THE COMPANY WILL APPRECIATE SUGGESTIONS FROM ITS PATRONS CONCERNING ITS SERVICE

SOUTHEAST NEW MEXICO PRODUCTION @ 34 BOPD
October, 1958 to March, 1959

	<u>LEA</u>		<u>EDDY</u>		<u>CHAVES</u>		<u>ROOSEVELT</u>
Oct. '58	6,691,635		572,587		264,717		36,051
	7,564,990/31	=	<u>244,032 BOPD</u>				
Nov. '58	6,422,899		565,750		253,226		32,647
	7,274,522/30	=	<u>242,484 BOPD</u>				
Dec. '58	6,665,829		574,618		264,186		30,947
	7,535,580/31	=	<u>243,083 BOPD</u>				
Jan. '59	6,551,949		596,830		276,753		35,852
	7,461,384/31	=	<u>240,690 BOPD</u>				
Feb. '59	5,834,787		575,467		267,173		28,257
	6,705,684/28	=	<u>239,489 BOPD</u>				
March '59	6,523,968		641,383		314,945		34,621
	7,514,917/31	=	<u>242,417 BOPD</u>				
April '59	6,433,163		631,699		300,433		36,277
	7,401,572/30	=	<u>246,719 B/D</u>				

SEDIMENT OIL DESTRUCTION PERMITS
AND
VOLUME EXTENSIONS

JANUARY 1, 1959 TO JUNE 1, 1959

DAILY

POOL	WELLS REPORTED	VOLUME REPORTED	% POOL WELLS REPORTED	POOL ALLOCATION JUNE, 1959	NO. OF WELLS IN POOL	WASTE VOLUME
ANDERSON RANCH-DEV.	1	40 bbl.	10.0	2261 bbl.	10	400 bbl.
ANDERSON RANCH- W.C.	5	150 bbl.	33.3	999 bbl.	15	450 bbl.
BLINEBRY	2	790 bbl.	12.5	447 bbl.	25	6325 bbl.
BOWERS	5	40 bbl.	9.6	402 bbl.	48	400 bbl.
BRUNSON	2	35 bbl.	24.4	1705 bbl.	82	1435 bbl.
CAPROCK QUEEN	7	35 bbl.	1.16	18535 bbl.	599	3000 bbl.
CROSSROADS	12	1466 bbl.	57.0	4215 bbl.	21	2570 bbl.
CROSSROADS-E. DEV.	1	90 bbl.	33.3	729 bbl.	3	270 bbl.
CROSSROADS-PENN.	1	115 bbl.	33.3	87 bbl.	3	345 bbl.
DENTON	10	400 bbl.	10.0	16956 bbl.	109	4000 bbl.
DENTON- W. C.	1	60 bbl.	1.06	5497 bbl.	94	5650 bbl. ✓
DRINKARD	5	260 bbl.	1.1	5100 bbl.	455	2460 bbl.
EUMONT	18	28 bbl.	3.0	10524 bbl.	597	970 bbl.
GLADIOLIA	10	415 bbl.	10.7	21161 bbl.	93	3880 bbl.
HARE	2	27 bbl.	2.3	2167 bbl.	86	1160 bbl.
HOBBS	12	61 bbl.	3.76	9876 bbl.	319	1620 bbl.
HOBBS-EAST S. A.	4	10 bbl.	17.4	774 bbl.	23	57 bbl.
HOME-QUEEN	3	15 bbl.	33.3	284 bbl.	9	45 bbl.
JALMAT	9	44 bbl.	2.26	7282 bbl.	397	1940 bbl.
KING-DEVONIAN	5	30 bbl.	31.2	2517 bbl.	16	96 bbl.
LANGLIE-MATTIX	12	42 bbl.	1.55	7851 bbl.	773	2710 bbl.
LEONARD, SOUTH	7	27 bbl.	53.8	79 bbl.	13	50 bbl.
MALJAMAR	10	44 bbl.	6.1	3225 bbl.	164	722 bbl.
MONUMENT	2	15 bbl.	0.45	11802 bbl.	447	3340 bbl.
SKAGGS-GLORITA	1	60 bbl.	50.0	96 bbl.	2	120 bbl.
TUSE	1	14 bbl.	8.33	315 bbl.	12	168 bbl.
TOTALS	<u>148</u>	<u>4313 bbl.</u>		<u>134886 bbl.</u>	<u>4415</u>	<u>44183 bbl.</u>

61 Permits
4 Permits

FORM C-117-A: SEDIMENT OIL DESTRUCTION PERMITS

To June 1, 1959

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REMARKS
<u>ANDERSON RANCH - DEVONIAN</u>						
Sunray Mid-Continent Oil Company	Stateland "76" #1	2-16-32	Pit Oil	40 bbls.	4-24-59	2 Yr. Accumulation-Uneconomical to Recover
<u>ANDERSON RANCH - WOLF CAMP</u>						
Continental Oil Company	Anderson Ranch Unit	11-16-32	Tank Bottom	150 bbls.	1-15-59	Accumulated BS&W
<u>BLINEBRY</u>						
Continental Oil Company	Lockhart "A-17"	17-21-37	Pit-Frac Oil	740 bbls.	4-28-59	Unit For Sale
Humble Oil & Refining Co.	New Mexico State "V" Btty. 2	10-21-37	Tank Bottom	50 bbls.	4-22-59	Oil Treated and Paraffin would not Stay in Suspension
	Pool Total			790 bbls.		
<u>BOWERS</u>						
Humble Oil & Refining Co.	Bowers "A"	29-18-38	Tank Bottom	30 bbls.	1-13-59	Oil Treated and Paraffin would not Stay in Suspension
	Bowers "A"	30-18-38	Tank Bottom	10 bbls.	4-3-59	Same as Above
	Pool Total			40 bbls.		
<u>BRUNSON</u>						
Humble Oil & Refining Co.	New Mexico State "V" Btty. 2	10-21-37	Tank Bottom	35 bbls.	4-22-59	Oil Treated and Paraffin would not Stay in Suspension
<u>CAPROCK QUEEN</u>						
Ada Oil Company	Gulf State 1-2	2-14-31	None	None	1-23-59	Fire in the Burning Pit was to Destroy Paraffin and Tumbleweeds- No Oil was Destroyed
Continental Oil Company	State R-34	34-14-31	Pit Oil	35 bbls.	1-12-59	Basic Sediment and Water
	Pool Total			35 bbls.		

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REMARKS
<u>CROSSROADS</u>						
Magnolia Petroleum Co.	Santa Fe Pac. "B" #1	26-9-36	Pit Oil	80 bbls.	3-26-59	Basic Sediment
	Santa Fe Pac. "G" #1	35-9-36	Pit Oil	200 bbls.	3-13-59	Basic Sediment
	Capps Federal #1	13-9-35	Pit Oil	160 bbls.	2-23-59	Basic Sediment
Oil Development Company	Santa Fe Pac. RR	26-9-36	Tank Bottom	75 bbls.	2-2-59	Attempts to Salvage Unsuccessful
		26-9-36	Tank Bottom	50 bbls.	3-26-59	Same as Above
		27-9-36	Tank Bottom	50 bbls.	1-30-59	Same as Above
		27-9-36	Tank Bottom	60 bbls.	3-26-59	Same as Above
Sunray Mid-Continent Oil Co.	Dessie Sawyer U. D. Sawyer	27-9-36	Tank Bottom	120 bbls.	2-9-59	Basic Sediments
		27-9-36	Tank Bottom	150 bbls.	4-7-59	Not Economically Salvageable
		27-9-36	Tank Bottom	171 bbls.	1-9-59	Basic Sediments
		27-9-36	Tank Bottom	175 bbls.	2-9-59	Basic Sediments
		27-9-36	Tank Bottom	175 bbls.	4-7-59	Not Economically Salvageable
			Pool Total	1466 bbls.		
<u>CROSSROADS - EAST DEVONIAN</u>						
Oil Development of Texas	Santa Fe Pac. RR	19-9-37	Tank Bottom	40 bbls.	2-2-59	Attempts to Salvage Unsuccessful
		19-9-37	Tank Bottom	50 bbls.	2-26-59	Same as Above
			Pool Total	90 bbls.		
<u>CROSSROADS - PENNSYLVANIAN</u>						
Lone Star Producing Company	Santa Fe Lease	20-9-36	Tank Bottom	115 bbls.	2-9-59	Basic Sediments
<u>DENTON</u>						
Magnolia Petroleum Company	T.D. Pope, Btty. #4	26-14-37	Pit Oil	100 bbls.	3-4-59	Basic Sediment
McAllester Fuel Company	P. H. McClure	14-15-37	Tank Bottom	300 bbls.	4-7-59	Basic Sediment
			Pool Total	400 bbls.		
<u>DENTON - WOLFCAVE</u>						
Shell Oil Company	Buckley "B"	25-14-37	Tank Bottom	60 bbls.	1-26-59	Basic Sediment
<u>DRINKARD</u>						
Markham, Cone, & Redfern	Eubanks	14-21-37	Pit Oil	200 bbls.	4-23-59	
Sunray Mid-Continent Oil Co.	E. Elliot "A"	21-21-37	Pit Oil	60 bbls.	4-27-59	Accumulated over 2 Yrs.
			Pool Total	260 bbls.		Unsuccessful to Recover

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REMARKS
<u>EUMONT</u>						
Humble Oil & Refining Co.	New Mexico State "G" Btty. #1	26-21-36	Tank Bottom	20 bbls.	4-22-59	Oil Treated and Paraffin Would Not Stay in Suspension
Skelly Oil Company	E. C. H. 11	6-21-37	Tank Bottom	8 bbls.	1-27-59	Uneconomical for such Small Amounts
			Pool Total	28 bbls.		
<u>GLADIOLIA</u>						
McAlester Fuel Company	N.M. Fed. "A" 1 & 2	6-12-38	Tank Bottom	200 bbls.	1-20-59	Basic Sediment
Pan American Oil Company	State A19 & B19	19-12-38	Pit Oil	40 bbls.	3-2-59	BS/Paraffin and Water
Sunray Mid Continent	N. Powell	18-12-38	Pit Oil	75 bbls.	4-2-59	Basic Sediment
	J. Adamson	5-12-38	Pit Oil	100 bbls.	4-2-59	Basic Sediment
			Pool Total	415 bbls.		
<u>HARE</u>						
Skelly Oil Company	E. A. Stitcher	4-22-37	Tank Bottom	27 bbls.	1-19-59	Part on Firewall- Rest not Economic
<u>HOBBS</u>						
Humble Oil & Refining Co.	N. M. State "A"	25-18-37	Tank Bottom	10 bbls.	4-3-59	Oil Treated and Paraffin Would not Stay in Suspension
R. M. Moran	Hardin "B"	18-18-38	Pit Oil	5 bbls.	3-12-59	Not Economical to Salvage
Samedan Oil Corporation	Turner B-Z	34-18-38	Tank Bottom	22 bbls.	2-23-59	Attempts to Salvage Unsuccessful
Walker Oil Corporation	Terry	10-19-38	Tank Bottom	24 bbls.	2-13-59	Accumulated Tank Bottoms
			Pool Total	61 bbls.		
<u>HOBBS - EAST, SAN ANDRES</u>						
Humble Oil & Refining Co.	S. E. Cain	30-18-39	Tank Bottom	10 bbls.	1-13-59	Refused by Pipeline Gauger
<u>HUME - QUEEN</u>						
J. Don Hudgens, Inc.	Phillips State	8-16-34	Pit Oil	15 bbls.	2-23-59	Foreign Matter Mixed with Oil

POOL OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REMARKS
<u>JALMAT</u>						
Continental Oil Company	Wells A-11 & A-12	12-25-36	Pit Oil	15 bbls.	5-26-59	Uneconomical to Salvage
Humble Oil & Refining Co.	E. C. Winters	18-25-37	Tank Bottoms	10 bbls.	3-4-59	Oil Treated and Paraffin Would not Stay in Suspension
J. Don Hudgens, Inc.	Freedman State	36-21-35	Pit Oil	5 bbls.	2-23-59	Foreign Matter Mixed with Oil
Olsen Oil, Inc.	Langlie Fed. 17	17-25-37	Tank Bottom	14 bbls.	3-23-59	BS and Paraffin
			Pool Total	44 bbls.		
<u>KING - DEVONIAN</u>						
Cabot Carbon Corporation	J. L. Reed Etal	35-13-37	Pit Oil	10 bbls.	2-23-59	Basic Sediment and Water
Forest Oil Corporation	H. L. Lowe Etal	35-13-37	Pit Oil	20 bbls.	3-5-59	Oil accidentally Dumped in Pit and Recovered except for Skim
			Pool Total	30 bbls.		
<u>LANGLIE - MATIX</u>						
Humble Oil & Refining Co.	New Mexico State "H"	34-22-37	Tank Bottom	15 bbls.	3-4-59	Oil Treated but Paraffin Would not Stay in Suspension
Olsen Oil, Inc.	Clift	8-23-37	Tank Bottom	17 bbls.	4-14-59	Heavy Paraffin
Sunray Mid-Continent Oil Co.	D. H. Henry	26-25-37	Tank Bottom	10 bbls.	3-26-59	Basic Sediment
			Pool Total	42 bbls.		
<u>LEONARD, SOUTH</u>						
Olsen Oils, Inc.	Dublin	24-26-37	Tank Bottom	27 bbls.	3-23-59	Basic Sediment and Mud
<u>MALJAVAR</u>						
Drilling & Exploration Co., Incorporated	Jones "B"	24-17-32	Tank Bottom	15 bbls.	1-16-59	Badly Water Out Emulsion, Unsaleable
		24-17-32	Tank Bottom	14 bbls.	2-15-59	Same as Above
		24-17-32	Tank Bottom	15 bbls.	3-20-59	Same as Above
			Pool Total	44 bbls.		

POOL AND OPERATOR	LEASE	S-T-R-	TYPE	VOLUME	DATE	REMARKS
<u>MONUMENT</u>						
C. E. Long	Sinclair - Federal	21-19-37	Tank Bottom	15 bbls.	5-11-59	Badly Cut Emulsion
<u>SKAGGS - GLORIA</u>						
Continental Oil Company	J. M. Skaggs B-12	12-30-37	Tank Bottom	60 bbls.	4-7-59	Tank Accumulation- No salvageable Oil
<u>TUBE</u>						
Olsen Oils, Inc.	Belcher	7-22-38	Tank Bottom	<u>14 bbls.</u>	4-14-59	BS, Water and Mud
			Grand Total	4313 bbls.		

OFFICE **GULF OIL CORPORATION**

NOV 11 1958
LAW DEPARTMENT

DAVID T. SEARLS
GENERAL COUNSEL
PITTSBURGH, PA.

DAVID W. STEPHENS
DIVISIONAL ATTORNEY
FORT WORTH, TEXAS

WILLIAM V. KASTLER

ROSWELL, NEW MEXICO

ADDRESS ALL CORRESPONDENCE IN CARE OF
P. O. BOX 669, LAW DEPARTMENT

November 5, 1958

A. L. Porter, Jr.
Secretary - Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Dear Mr. Porter:

As explained in my telephone conversation with you this morning I am enclosing a statement to be read in Case No. 1522, Application of Lea County Drip Company, Inc. for the revision of certain of the Commission Statewide Rules and Regulations and for the revision of certain of the Commission forms.

Thank you very much for the opportunity to send this in rather than requiring my personal appearance.

With best personal regards.

Sincerely yours,

Bill

William V. Kastler

WVK:ejl

Enclosure

Reactive mechanism
res. energy affecting
these prod results in more
at + less gas.
unburned

DOCKET: REGULAR HEARING OCTOBER 15, 1958

Oil Conservation Commission 9 a.m. Apache School Gymnasium, 600 Block West
Apache, Farmington, New Mexico

- ALLOWABLE: (1) Consideration of the oil allowable for November, 1958.
- (2) Consideration of the allowable production of gas for November, 1958, from six prorated pools in Lea County, New Mexico; also consideration of the allowable production of gas from seven prorated pools in San Juan and Rio Arriba Counties, New Mexico, for November, 1958.

NEW CASES

CASE 1522:

Application of Lea County Drip Company, Inc. for the revision of certain of the Commission Statewide Rules and Regulations and for the revision of certain of the Commission forms. Applicant, in the above-styled cause, seeks an order to revise Rules 311, 312, 1116 and 1117 of the Commission Rules and Regulations, to replace the present Commission Form C-117 with two forms to be designated as C-117-A and C-117-B, and to revise Commission Form C-118.

CASE 1523:

Application of El Paso Natural Gas Company for an order establishing 320-acre drilling and spacing units and promulgating special rules and regulations for certain formations in San Juan and Rio Arriba Counties, New Mexico. Applicant, in the above-styled cause, seeks an order establishing 320-acre drilling and spacing units in San Juan and Rio Arriba Counties, New Mexico, and promulgating special rules and regulations for the gas producing interval lying between the base of the Greenhorn limestone of Cretaceous age and the base of the productive upper portion of the Morrison sandstone of Jurassic age, which includes undifferentiated Graneros, Dakota, and Morrison sands. The application includes all currently designated Dakota Gas Pools, Graneros Gas Pools and Graneros-Dakota Gas Pools with exception of the Barker Creek-Dakota Gas Pool and the Ute Dome Gas Pool.

CASE 1524:

Application of Sunray Mid-Continent Oil Company and British American Oil Producing Company for the establishment of rules and regulations for secondary recovery projects in the Bisti-Lower Gallup Oil Pool, San Juan County, New Mexico. Applicants, in the above-styled cause, seek an order promulgating special rules and regulations governing the operation of secondary recovery projects in the Bisti-Lower Gallup Oil Pool in the following areas:

TOWNSHIP 25 NORTH, RANGE 12 WEST, NMPM

Section 6: S/2, NE/4, S/2 NW/4, & NE/4 NW/4

Section 7: E/2 & NW/4

TOWNSHIP 25 NORTH, RANGE 13 WEST, NMPM
Section 1: NW/4, SE/4, S/2 NE/4, & NW/4 NE/4
Section 12: NE/4

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM
Section 31: SE/4, E/2 SW/4, & NW/4 SW/4

TOWNSHIP 26 NORTH, RANGE 13 WEST, NMPM
Section 35: All

Applicants propose that said special rules would include, among other things, a system for transfer of allowable from injection to shut-in wells and an administrative procedure for conversion of additional wells to LPG and gas injection.

CASE 1525:

Southeastern New Mexico nomenclature case calling for an order for the creation of new pools and extension of existing pools in Lea, Eddy and Chaves Counties, New Mexico.

(a) Create a new oil pool for Devonian production, designated as the Arkansas Junction-Devonian Pool, and described as:

TOWNSHIP 18 SOUTH, RANGE 36 EAST, NMPM
Section 28: NW/4
Section 29: NE/4

(b) Create a new oil pool for Grayburg production, designated as the East Leo-Grayburg Pool, and described as:

TOWNSHIP 18 SOUTH, RANGE 31 EAST, NMPM
Section 20: SE/4

(c) Create a new gas pool for Pennsylvanian production, designated as the South Salt Lake-Pennsylvanian Gas Pool, and described as:

TOWNSHIP 20 SOUTH, RANGE 32 EAST, NMPM
Section 25: SE/4

(d) Extend the Allison-Pennsylvanian Pool to include:

TOWNSHIP 9 SOUTH, RANGE 36 EAST, NMPM
Section 2: NE/4

(e) Extend the Atoka Pool to include:

TOWNSHIP 18 SOUTH, RANGE 26 EAST, NMPM
Section 13: NE/4 SW/4 & NW/4 SE/4

(f) Extend the Caprock-Queen to include:

TOWNSHIP 14 SOUTH, RANGE 31 EAST, NMPM
Section 4: W/2 NW/4

RECEIVED
JAN 10 1965

CASE 1522

Gulf Oil Corporation takes exception to sub-paragraph (b) of the proposed revision of Rule 311.

The first sentence which reads, "The destruction of waste oil is prohibited when it is economically feasible to reclaim the same", is vague and uncertain and is vulnerable to the criticism of being an inappropriate exercise of administrative authority. This is for the reason that the rule does not set any standard whatever for determining the economic feasibility. Under such a rule it is possible for the Commission staff to adopt purely arbitrary standards which would apply in one case and not in another. Moreover, the information to be given in the application for such a permit is grossly inadequate to enable the Commission to determine the economic feasibility.

We further feel that the proposed change is somewhat self-conflicting because sub-paragraph (b) prevents an operator without the Commission's express approval from destroying waste oil by "burning or otherwise" with no indication of what is meant by the words, "or otherwise". Sub-paragraph (d) on the other hand purports to allow an operator without any approval to otherwise dispose of waste oil by merely putting it to any beneficial use similar to those enumerated.

Finally, Gulf suggests that in operation this rule would be exceedingly burdensome. All operators would have to be bothered with more red tape by filling out forms, possibly delaying operations pending approval, possibly not receiving approval and delaying operations further until waste-oil could be picked up; and going through with this procedure on each lease having any waste oil however small or however poor.

In view of these shortcomings we respectfully urge that sub-paragraph (b) be stricken or not adopted by the Commission if Rule 311 is amended as a result of this case. As a correlative matter we further urge that sub-paragraph (a) of the proposed amendment to Rule 1116 be stricken or not adopted by the Commission. This is the amendment or the part of it which deals with the Waste Oil Destruction Permit.

*Robert
Maid
5-20-59*

Respectfully submitted,

William V. Kastler
William V. Kastler
Attorney for
Gulf Oil Corporation

FORM C-117-A: SEDIMENT OIL DESTRUCTION PERMITS

April 7, 1959

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REASON
<u>ANDERSON RANCH WOLF CAMP</u>						
Continental Oil Company	Anderson Ranch Unit	11-16-32	Tank Bottom	150 bbls.	1-15-59	Accumulated Basic Sediment and Water
<u>BOWERS</u>						
Humble Oil & Refining Co.	Bowers A	29-18-38	Tank Bottom	30 bbls.	1-13-59	Oil treated and paraffin would not stay in suspension.
	Bowers A	30-18-38	Tank Bottom	10 bbls.	4-3-59	Same as above.
		Pool and Operator Total		40 bbls.		
<u>CAP ROCK-QUEEN</u>						
Continental Oil Company	State R-34	34-14-31	Pit Oil	35 bbls.	1-12-59	Basic Sediment and Water
<u>CROSSROADS</u>						
Magnolia Petroleum Company	Santa Fe Pac. "B" #1	26-9-36	Pit Oil	80 bbls.	3-26-59	Basic Sediment
	Santa Fe Pac. "G" #1	35-9-36	Pit Oil	200 bbls.	3-13-59	Basic Sediment
	Capps Federal #1	13-9-35	Pit Oil	160 bbls.	2-23-59	Basic Sediment
		Operator Total		440 bbls.		
Oil Development Company	Santa Fe Pac. RR	26-9-36	Tank Bottom	50 bbls.	2-2-59	Attempts to salvage unsuccessful.
	Santa Fe Pac. RR	27-9-36	Tank Bottom	50 bbls.	3-26-59	Same as above.
			Tank Bottom	60 bbls.	3-26-59	Same as above.
		Operator Total		160 bbls.		
Sunray Mid-Continent Oil Co.	Dessie Sawyer	27-9-36	Tank Bottom	120 bbls.	2-9-59	Basic Sediment
	U. D. Sawyer	27-9-36	Tank Bottom	171 bbls.	1-9-59	Basic Sediment
			Tank Bottom	175 bbls.	2-19-59	Basic Sediment
		Operator Total		466 bbls.		
		Pool Total		1,066 bbls.		

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REASON
<u>CROSSROADS-DEVONIAN</u>						
Oil Development Co. of Texas	Santa Fe Pac. Fld	19-9-37	Tank Bottom	40 bbls.	2-2-59	Attempts to salvage unsuccessful.
			Tank Bottom	<u>50 bbls.</u>	2-26-59	Attempts to salvage unsuccessful.
<u>CROSSROADS-PENNSYLVANIA</u>						
Lone Star Producing Company	Santa Fe Lease	20-9-36	Pool and Operator Total	90 bbls.		
			Tank Bottom	115 bbls	2-9-59	Basic Sediment
<u>EUMONT</u>						
Skelly Oil Company	E. C. Hill	6-21-37	Tank Bottom	8.12 bbls.	1-27-59	Uneconomical for such a small amount.
<u>DENTON</u>						
Magnolia Petroleum Co.	T.D.Pope Bat.#4	26-11-37	Pit Oil	100 bbls.	3-4-59	Basic Sediment
McAlester Fuel Company	P.H. McClure (A 1&2-B 1&2)	11-15-37	Tank Bottom	<u>300 bbls.</u>	4-7-59	Basic Sediment
			Pool Total	400 bbls.		
<u>DENTON-WOLF CAMP</u>						
Shell Oil Company	Buckley B	25-11-37	Tank Bottom	60 bbls.	1-26-59	Basic Sediment
<u>GLADIOLA</u>						
McAlester Fuel Company	N.M. Fed. A 1&2	6-12-38	Tank Bottom	200 bbls.	1-20-59	Basic Sediment
Pan American Oil Company	State A 19, & B 19	19-12-38	Pit Oil	40 bbls.	3-2-59	BS/Parafin & Water
Sunray Mid-Continent	K. Powell J. Adamsen	18-12-38 5-12-38	Pit Oil	75 bbls.	4-2-59	Basic Sediment
			Pit Oil	100 bbls.	4-2-39	Basic Sediment
			Operator Total	<u>175 bbls.</u>		
			Pool Total	415 bbls.		
<u>HOBBS</u>						
Humble Oil & Refining Co.	N.M. State A	25-18-37	Tank Bottom	10 bbls.	4-3-59	Oil treated and parafin would not stay in suspension.
H. M. Moran	Hardin B	18-18-38	Pit Oil	5 bbls.	3-12-59	Not economical to try to salvage small amount.
Samedan Oil Corporation	Turner B-2	34-18-38	Tank Bottom	22 bbls.	2-23-59	Attempts to salvage unsuccessful.
Walker Oil Corporation	Terry	10-19-38	Tank Bottom	10 bbls.	2-13-59	Accumulated tank bottom.
			Pool Total	<u>47 bbls.</u>		

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REASON
<u>EAST HOBBS-SAN ANDRES</u>						
Humble Oil & Refining Company	S. E. Cain	30-18-39	Tank Bottom	10 bbls.	1-13-59	Refused by pipeline gaugers.
<u>HUME-QUEEN</u>						
J. Don Hudgens, Inc.	Phillips State	2-16-34	Pit Oil	15 bbls.	2-23-59	Foreign matter mixed with oil.
<u>JALMAT</u>						
Humble Oil & Refining Company	E. C. Winters	18-25-37	Tank Bottom	10 bbls.	3-4-59	Oil treated and parafin would not stay in suspension.
J. Don Hudgens, Inc.	Freedman State	36-21-35	Pit Oil	5 bbls.	2-23-59	Foreign matter mixed with oil.
Olsen Oil, Inc.	Langlie Fed.7 ("2 & 3)	17-25-37	Tank Bottom	14 bbls.	3-23-59	BS & Parafin
<u>KING-DEVONIAN</u>						
Cabot Carbon Corporation	J.L. Reed et al	35-13-37	Pit Oil	10 bbls.	2-23-59	BS & Water
Forest Oil Corporation	H.I. Lowe et al	35-13-37	Pit Oil	20 bbls.	3-5-59	Oil accidentally dumped in pit. Oil recovered except skim on water.
<u>LANGLIE MATTIX</u>						
Humble Oil & Refining Company	N.M. State H	34-22-37	Tank Bottom	15 bbls.	3-4-59	Oil treated but parafin would not stay in suspension.
Sunray Mid-Continent Oil Co.	D.H. Henry	26-25-37	Tank Bottom	10 bbls.	3-26-59	Basic Sediment
<u>SOUTH LEONARD</u>						
Olsen Oil, Inc.	Dublin	24-26-37	Tank Bottom	27 bbls.	3-23-59	Basic Sediment and mud.
<u>MALJANAR</u>						
Drilling & Exploration Co.Inc.	Johns B	24-17-32	Water cut emulsion	15 bbls.(approx)	1-16-59	Badly water cut emulsion. Unsaleable.
			Water cut emulsion	14 bbls.(approx)	2-59	Same as above.
			Water cut emulsion	15 bbls.(approx)	3-30-59	Same as above.
<u>SKAGGS-GLORITA</u>						
Continental Oil Company	J.M. Skaggs B-12	12-30-37	Pool & Operator Total	14 bbls.(approx)		
			Tank Bottom	60 bbls.	4-7-59	Tank accumulation- no salvable oil which would meet pipeline specifications.
<i>Grand total</i>				<i>2,667 bbls</i>		

SEDIMENT OIL DESTRUCTION PERMITS
AND
VOLUME EXTENSIONS

JANUARY 1, 1959 TO JUNE 1, 1959

POOL	WELLS REPORTED	VOLUME REPORTED	% POOL WELLS REPORTED	POOL ALLOCATION JUNE, 1959	NO. OF WELLS IN POOL	WASTE VOLUME
ANDERSON RANCH-DEV.	1	40 bbl.	10.0	2261 bbl.	10	400 bbl.
ANDERSON RANCH- W.C.	5	150 bbl.	33.3	999 bbl.	15	450 bbl.
BLINEBRY	2	790 bbl.	12.5	447 bbl.	25	6325 bbl.
BOWERS	5	40 bbl.	9.6	402 bbl.	48	400 bbl.
BRUNSON	2	35 bbl.	24.4	1705 bbl.	82	1435 bbl.
CAPROCK QUEEN	7	35 bbl.	1.16	18535 bbl.	599	3000 bbl.
CROSSROADS	12	1466 bbl.	57.0	4215 bbl.	21	2570 bbl.
CROSSROADS-E. DEV.	1	90 bbl.	33.3	729 bbl.	3	270 bbl.
CROSSROADS-PENN.	1	115 bbl.	33.3	87 bbl.	3	345 bbl.
DENTON	10	400 bbl.	10.0	16956 bbl.	109	4000 bbl.
DENTON- W. C.	1	60 bbl.	1.06	5497 bbl.	94	5650 bbl.
DRINKARD	5	260 bbl.	1.1	5100 bbl.	455	2460 bbl.
EUMONT	18	28 bbl.	3.0	10524 bbl.	597	970 bbl.
GLADIOLIA	10	415 bbl.	10.7	21161 bbl.	93	3880 bbl.
HARE	2	27 bbl.	2.3	2167 bbl.	86	1160 bbl.
HOBBS	12	61 bbl.	3.76	9876 bbl.	319	1620 bbl.
HOBBS-EAST S. A.	4	10 bbl.	17.4	774 bbl.	23	57 bbl.
HUME-QUEEN	3	15 bbl.	33.3	284 bbl.	9	45 bbl.
JALMAT	9	44 bbl.	2.26	7282 bbl.	397	1940 bbl.
KING-DEVONIAN	5	30 bbl.	31.2	2517 bbl.	16	96 bbl.
LANGLIE-MATTIX	12	42 bbl.	1.55	7851 bbl.	773	2710 bbl.
LEONARD, SOUTH	7	27 bbl.	53.8	79 bbl.	13	50 bbl.
MALJAMAR	10	44 bbl.	6.1	3225 bbl.	164	722 bbl.
MONUMENT	2	15 bbl.	0.45	11802 bbl.	447	3340 bbl.
SKAGGS-GLORITA	1	60 bbl.	50.0	96 bbl.	2	120 bbl.
TUSB	1	14 bbl.	8.33	315 bbl.	12	168 bbl.
TOTALS	<u>148</u>	<u>4313 bbl.</u>		<u>134886 bbl.</u>	<u>4415</u>	<u>44183 bbl.</u>

125%

THE ATLANTIC REFINING COMPANY
Incorporated 1870
Petroleum Products

Domestic Producing Department
West Texas-New Mexico Region

Mailing Address
P. O. Box 6640
Roswell, New Mexico

June 8, 1959

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: BACK ALLOWABLE,
STATE "T" LEASE,
DENTON DEVONIAN POOL

Gentlemen:

Following is a tabulation of back allowable requested for Atlantic Refining Company's State "T" Lease, Denton (Devonian) Pool, Lea County, New Mexico.

This back allowable occurred during the months August 1, 1957, to July 1, 1958, while the Gulf Pipeline Company curtailed their pipeline runs in the Denton Field. Application for back allowable in the amount tabulated below has been made to the Oil Conservation Commission's office in Hobbs, New Mexico, for each month of the period in which pipeline proration occurred.

BACK ALLOWABLE, BARRELS

WELL NUMBER Location	<u>1</u> SE/4 SW/4 Sec. 2-15S-37E	<u>2</u> SE/4 NW/4 Sec. 2-15S-37E	<u>3</u> NE/4 SW/4 Sec. 2-15S-37E	<u>4</u> SW/4 SW/4 Sec. 2-15S-37E	LEASE TOTAL
Aug, 1957	1295	1296	1296	1121	5008
Sept, 1957	1559	1564	1569	1588	6280
Oct, 1957	1298	1298	1298	2760	6654
Nov, 1957	986	1050	1050	1050	4136
Dec, 1957	1442	1231	1199	1231	5103
Jan, 1958	0	0	0	0	0
Feb, 1958	0	0	0	0	0
Mar, 1958	0	0	0	0	0
Apr, 1958	194	193	193	179	759
May, 1958	1040	1040	1040	1040	4160
June, 1958	1095	1095	1096	1096	4382
TOTALS	8909	8767	8741	10,065	36,482

Yours very truly,

THE ATLANTIC REFINING COMPANY

Van R. Cammack
Van R. Cammack

VRG:pm

SEDIMENT OIL DESTRUCTION PERMITS
AND
VOLUME EXTENSIONS

JANUARY 1, 1959 TO JUNE 1, 1959

POOL	WELLS REPORTED	VOLUME REPORTED	% POOL WELLS REPORTED	POOL ALLOCATION JUNE, 1959	NO. OF WELLS IN POOL	WASTE VOLUME
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DRINKARD	5	260 bbl.	1.1	5100 bbl.	455	2460 bbl.
EUMONT	18	28 bbl.	3.0	10524 bbl.	597	970 bbl.
GLADIOLIA	10	415 bbl.	10.7	21161 bbl.	93	3880 bbl.
HARE	2	27 bbl.	2.3	2167 bbl.	86	1160 bbl.
HOBBS	12	61 bbl.	3.76	9876 bbl.	319	1620 bbl.
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TUSB	1	14 bbl.	8.33	315 bbl.	12	168 bbl.
TOTALS	<u>148</u>	<u>4313 bbl.</u>		<u>134886 bbl.</u>	<u>4415</u>	<u>44183 bbl.</u>

BEFORE THE
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
Report No. 7522

FORM C-117-A: SEDIMENT OIL DESTRUCTION PERMITS

To June 1, 1959

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REMARKS
<u>ANDERSON RANCH - DEVONIAN</u>						
Sunray Mid-Continent Oil Company	Stateland "76" #1	2-16-32	Pit Oil	40 bbls.	4-24-59	2 Yr. Accumulation-Uneconomical to Recover
<u>ANDERSON RANCH - WOLF CAMP</u>						
Continental Oil Company	Anderson Ranch Unit	11-16-32	Tank Bottom	150 bbls.	1-15-59	Accumulated BS&W
<u>BLINERY</u>						
Continental Oil Company	Lockhart "A-17"	17-21-37	Pit-Frac Oil	740 bbls.	4-28-59	Unit For Sale
Humble Oil & Refining Co.	New Mexico State "W" Btty. 2	10-21-37	Tank Bottom	50 bbls.	4-22-59	Oil Treated and Paraffin would not Stay in Suspension
			Pool Total	790 bbls.		
<u>BOWERS</u>						
Humble Oil & Refining Co.	Bowers "A"	29-18-38	Tank Bottom	30 bbls.	1-13-59	Oil Treated and Paraffin would not Stay in Suspension
	Bowers "A"	30-18-38	Tank Bottom	10 bbls.	4-3-59	Same as Above
			Pool Total	40 bbls.		
<u>BRUNSON</u>						
Humble Oil & Refining Co.	New Mexico State "W" Btty. 2	10-21-37	Tank Bottom	35 bbls.	4-22-59	Oil Treated and Paraffin would not Stay in Suspension
<u>CAPROCK QUEEN</u>						
Ada Oil Company	Gulf State 1-2	2-14-31	None	None	1-23-59	Fire in the Burning Pit was to Destroy Paraffin and Tumbleweeds- No Oil was Destroyed
Continental Oil Company	State R-34	34-14-31	Pit Oil	35 bbls.	1-12-59	Basic Sediment and Water
			Pool Total	35 bbls.		

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REMARKS
<u>CROSSROADS</u>						
Magnolia Petroleum Co.	Santa Fe Pac. "B" #1	26-9-36	Pit Oil	80 bbls.	3-26-59	Basic Sediment
	Santa Fe Pac. "G" #1	35-9-36	Pit Oil	200 bbls.	3-13-59	Basic Sediment
	Capps Federal #1	13-9-35	Pit Oil	160 bbls.	2-23-59	Basic Sediment
Oil Development Company	Santa Fe Pac. RR	26-9-36	Tank Bottom	75 bbls.	2-2-59	Attempts to Salvage Unsuccessful
		26-9-36	Tank Bottom	50 bbls.	3-26-59	Same as Above
		27-9-36	Tank Bottom	50 bbls.	1-30-59	Same as Above
		27-9-36	Tank Bottom	60 bbls.	3-26-59	Same as Above
Sunray Mid-Continent Oil Co.	Dessie Sawyer	27-9-36	Tank Bottom	120 bbls.	2-9-59	Basic Sediments
	U. D. Sawyer	27-9-36	Tank Bottom	150 bbls.	4-7-59	Not Economically Salvageable
		27-9-36	Tank Bottom	171 bbls.	1-9-59	Basic Sediments
		27-9-36	Tank Bottom	175 bbls.	2-9-59	Basic Sediments
		27-9-36	Tank Bottom	175 bbls.	4-7-59	Not Economically Salvageable
			Pool Total	1466 bbls.		
<u>CROSSROADS - EAST DEVONIAN</u>						
Oil Development of Texas	Santa Fe Pac. RR	19-9-37	Tank Bottom	40 bbls.	2-2-59	Attempts to Salvage Unsuccessful
		19-9-37	Tank Bottom	50 bbls.	2-26-59	Same as Above
			Pool Total	90 bbls.		
<u>CROSSROADS - PENNSYLVANIAN</u>						
Lone Star Producing Company	Santa Fe Lease	20-9-36	Tank Bottom	115 bbls.	2-9-59	Basic Sediments
<u>DENTON</u>						
Magnolia Petroleum Company	T.D. Pope, Btty. #4	26-14-37	Pit Oil	100 bbls.	3-4-59	Basic Sediment
McAlester Fuel Company	P. H. McClure	14-15-37	Tank Bottom	300 bbls.	4-7-59	Basic Sediment
			Pool Total	400 bbls.		
<u>DENTON - WOLF CAMP</u>						
Shell Oil Company	Buckley "B"	25-14-37	Tank Bottom	60 bbls.	1-26-59	Basic Sediment
<u>DRINKARD</u>						
Markham, Cone, & Redfern	Hubanks	14-21-37	Pit Oil	200 bbls.	4-23-59	
Sunray Mid-Continent Oil Co.	E. Elliot "A"	21-21-37	Pit Oil	60 bbls.	4-27-59	Accumulated over 2 Yrs.
			Pool Total	260 bbls.		Unsuccessful to Recover

POOL AND OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REMARKS
<u>EUMONT</u>						
Humble Oil & Refining Co.	New Mexico State "G" Btty. #1	26-21-36	Tank Bottom	20 bbls.	4-22-59	Oil Treated and Paraffin Would Not Stay in Suspension
Skelly Oil Company	E. C. H. 11	6-21-37	Tank Bottom	8 bbls.	1-27-59	Uneconomical for such Small Amounts
			Pool Total	28 bbls.		
<u>GLADIOLIA</u>						
McAlester Fuel Company	N.M. Fed. "A" 1 & 2	6-12-38	Tank Bottom	200 bbls.	1-20-59	Basic Sediment
Pan American Oil Company	State A19 & B19	19-12-38	Pit Oil	40 bbls.	3-2-59	BS/Paraffin and Water
Sunray Mid Continent	N. Powell	18-12-38	Pit Oil	75 bbls.	4-2-59	Basic Sediment
	J. Adamson	5-12-38	Pit Oil	100 bbls.	4-2-59	Basic Sediment
			Pool Total	415 bbls.		
<u>HARE</u>						
Skelly Oil Company	E. A. Stitcher	4-22-37	Tank Bottom	27 bbls.	1-19-59	Part on Firewall- Rest not Economic
<u>HOBBS</u>						
Humble Oil & Refining Co.	N. M. State "A"	25-18-37	Tank Bottom	10 bbls.	4-3-59	Oil Treated and Paraffin Would not Stay in Suspension
R. M. Moran	Hardin "B"	18-18-38	Pit Oil	5 bbls.	3-12-59	Not Economical to Salvage
Samedan Oil Corporation	Turner B-Z	34-18-38	Tank Bottom	22 bbls.	2-23-59	Attempts to Salvage Unsuccessful
Walker Oil Corporation	Terry	10-19-38	Tank Bottom	24 bbls.	2-13-59	Accumulated Tank Bottoms
			Pool Total	61 bbls.		
<u>HOBBS - EAST, SAN ANDRES</u>						
Humble Oil & Refining Co.	S. E. Cain	30-18-39	Tank Bottom	10 bbls.	1-13-59	Refused by Pipeline Gauger
<u>HUME - QUEEN</u>						
J. Don Hudgens, Inc.	Phillips State	8-16-34	Pit Oil	15 bbls.	2-23-59	Foreign Matter Mixed with Oil

POOL OPERATOR	LEASE	S-T-R	TYPE	VOLUME	DATE	REMARKS
<u>JALMAT</u>						
Continental Oil Company	Wells A-11 & A-12	12-25-36	Pit Oil	15 bbls.	5-26-59	Uneconomical to Salvage
Humble Oil & Refining Co.	E. C. Winters	18-25-37	Tank Bottoms	10 bbls.	3-4-59	Oil Treated and Paraffin Would not Stay in Suspension
J. Don Hudgens, Inc.	Freedman State	36-21-35	Pit Oil	5 bbls.	2-23-59	Foreign Matter Mixed with Oil
Olsen Oil, Inc.	Langlie Fed. 17	17-25-37	Tank Bottom	<u>14 bbls.</u>	3-23-59	BS and Paraffin
			Pool Total	44 bbls.		
<u>KING - DEVONIAN</u>						
Cabot Carbon Corporation	J. L. Reed Etal	35-13-37	Pit Oil	10 bbls.	2-23-59	Basic Sediment and Water
Forest Oil Corporation	H. L. Lowe Etal	35-13-37	Pit Oil	20 bbls.	3-5-59	Oil accidentally Dumped in Pit and Recovered except for Skim
			Pool Total	<u>30 bbls.</u>		
<u>LANGLIE - MATTIX</u>						
Humble Oil & Refining Co.	New Mexico State "H"	34-22-37	Tank Bottom	15 bbls.	3-4-59	Oil Treated but Paraffin Would not Stay in Suspension
Olsen Oil, Inc.	Clift	8-23-37	Tank Bottom	17 bbls.	4-14-59	Heavy Paraffin
Sunray Mid-Continent Oil Co.	D. H. Henry	26-25-37	Tank Bottom	<u>10 bbls.</u>	3-26-59	Basic Sediment
			Pool Total	42 bbls.		
<u>LEONARD, SOUTH</u>						
Olsen Oils, Inc.	Dublin	24-26-37	Tank Bottom	27 bbls.	3-23-59	Basic Sediment and Mud
<u>MAIJANAR</u>						
Drilling & Exploration Co., Incorporated	Jones "D"	24-17-32	Tank Bottom	15 bbls.	1-16-59	Badly Water Cut Emulsion, Unsaleable
		24-17-32	Tank Bottom	14 bbls.	2-15-59	Same as Above
		24-17-32	Tank Bottom	<u>15 bbls.</u>	3-30-59	Same as Above
			Pool Total	<u>44 bbls.</u>		

POOL AND OPERATOR	LEASE	S-T-R-	TYPE	VOLUME	DATE	REMARKS
<u>MONUMENT</u>						
C. E. Long	Sinclair - Federal	21-19-37	Tank Bottom	15 bbls.	5-11-59	Badly Cut Emulsion
<u>SKAGGS - GLORIA</u>						
Continental Oil Company	J. M. Skaggs B-12	12-30-37	Tank Bottom	60 bbls.	4-7-59	Tank Accumulation- No salvageable Oil
<u>TUBE</u>						
Olsen Oils, Inc.	Belcher	7-22-38	Tank Bottom	<u>14 bbls.</u>	4-14-59	BS, Water and Mud
			Grand Total	4313 bbls.		

OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

September 21, 1959

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The Honorable John R. Brand
District Judge, Fifth Judicial District
County Courthouse
Lovington, New Mexico

Dear Judge Brand:

Enclosed is a copy of the order of dismissal in Cause No. 17591 which defendants, Oil Conservation Commission, Continental Oil Company, and Amerada Petroleum Corporation, are submitting for your approval.

We have submitted a copy of the proposed order to N. Randolph Reese, attorney for plaintiff, General Petroleum, Inc.

Very truly yours,

OLIVER E. RYNE
General Counsel

OEP/ir

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

October 1
19 59

Mr. W. M. Beauchamp
Clerk of the District Court
Lovington, New Mexico

Dear Sir:

We are writing to request information regarding
General Petroleum, Incorporated vs. New Mexico Oil Con-
servation Commission, et al, bearing Docket Number 17591.

If the order of dismissal in that case has been
signed and filed, or at such time as this occurs, we
would greatly appreciate your notifying us to that effect
by collect telegram.

Yours very truly,

F. HARLAN FLINT
General Counsel

FHF/r

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