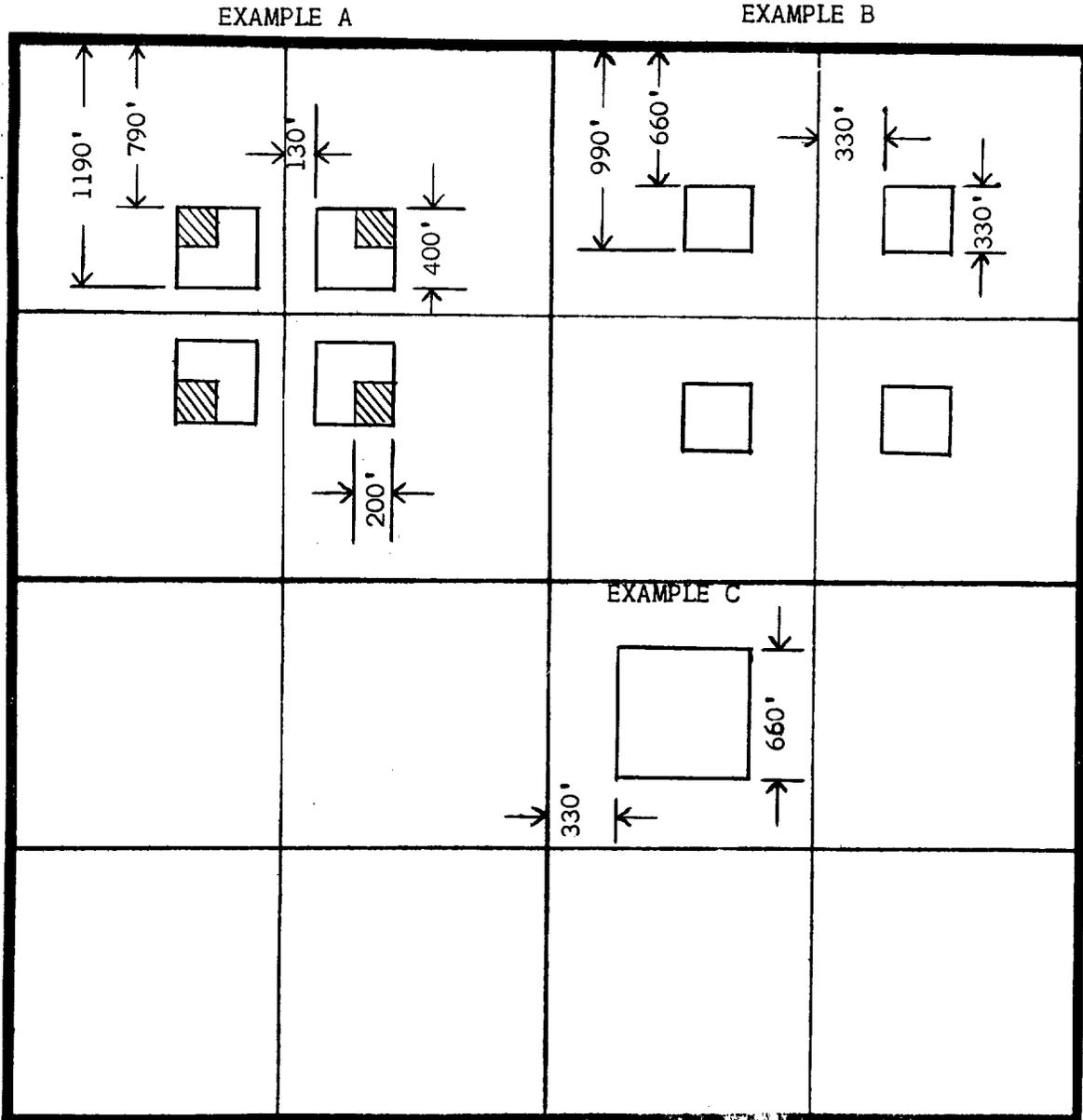


STANDARD OIL AND GAS WELL LOCATIONS IN NEW MEXICO ACCORDING TO RULE 104  
OF THE GENERAL RULES AND REGULATIONS

Sec. \_\_\_\_\_ Township No. \_\_\_\_\_ of Range No. \_\_\_\_\_



EXAMPLE A - Shows Standard Gas Well location in San Juan, Rio Arriba and Sandoval Counties. 200' crosshatched square shows portion of 400' square which is a standard location for oil or gas wells. These locations may be used in any quarter section.

EXAMPLE B - Shows standard gas well location for the State, except San Juan, Rio Arriba and Sandoval Counties. These locations may be used in any quarter section.

EXAMPLE C - Shows Standard Oil Well location for the State. This location may be used for a wildcat oil or gas well except in San Juan, Rio Arriba and Sandoval Counties. This location may be used in any quarter quarter section.

# Memo

From  
ELVIS A. UTZ  
Gas Engineer

To Pete.

I cannot see why  
we don't limit the  
NSL for oil by  
forbidding drilling  
less than 330 from  
40 ac. boundary within  
a 5 mile radius of a  
under. oil discovery.  
The way it is obdely  
in designating a pool  
will cause more NSL's

*EU*



# GENERALIZED SECTION

## PRODUCING FORMATIONS SAN JUAN BASIN NEW MEXICO

Core 15-23

AGE	FORMATION		FIELDS	
EOCENE	McDERMOTT		(3000' ± NON-PRODUCING TERTIARY BEDS) NOT INCLUDED	
UPPER CRETACEOUS age	KIRTLAND SHALE INCLUDING FARMINGTON SANDSTONE MEMBER		GAS - AZTEC OIL AND GAS {BOWELL BLOOMFIELD OIL - WYPER	
	FRUTLAND			
	PICTURED CLIFFS		GAS - FULCHER HUTZ BLANCO AZTEC SAVILAN SOUTH HUTZ CANYON WEST HUTZ CANYON	
	LEWIS SHALE			
	MESOZOIC GROUP	CLIFF HOUSE		GAS - BLANCO
		MENELEE		
		POINT LOOKOUT (HOSPAN IN McKINLEY CO.)		GAS - BLANCO, LA PLATA, SOUTH LA PLATA, LARGO OIL - HOSPAN RED MOUNTAIN SEVEN LAKES*
		MANCOS		OIL - STONY BUTTES*
		DAKOTA >		OIL - RATTLESNAKE GAS - BARKER CREEK HOOBACK UTE DOME TABLE MESA LINDRETH, STONEY BUTTE OIL AND GAS - ANGEL'S PEAK
	JURASSIC <i>base</i>	MORRISON >		
SAN RAFAEL GROUP GLEN CANYON GROUP				
TRIASSIC	CHINLE			
	SHINARUMP MOENKOPI			
PERMIAN	CUTLER			
	RICO			
PENNSYLVANIAN	HERMOSA		OIL - RATTLESNAKE*	
	PARADOX		GAS - BARKER CREEK UTE DOME	
	MOLAS			
MISSISSIPPIAN	LEADVILLE			
DEVONIAN	OURAY		HELIUM GAS - RATTLESNAKE	
ORDOVICIAN	ELBERT			
CAMBRIAN	WINACHO QUARTZITE			
PRE-CAMBRIAN	GRANITE, GNEISS AND SCHIST			

\* no longer producing or  
non-commercial production

PROPOSED POOL RULES IN CASE 1523

Effective as of the date of this order, the following special rules and regulations shall apply to wells hereafter drilled or completed or re-completed to the Dakota reservoir in the San Juan Basin Area.

Rule 1. No well shall hereafter be projected to, drilled to, completed in or re-completed as a gas well in the Dakota reservoir, as defined in Rule 3, in San Juan and Rio Arriba Counties, New Mexico unless such well is located on a designated drilling unit of approximately 320 acres of land, more or less, according to legal subdivision of the United States Land Surveys consisting of two (2) contiguous governmental quarter sections in which unit all the interests are consolidated by pooling agreement or otherwise and on which no other gas well is completed or approved for completion to the same horizon. Such drilling unit shall be substantially in the shape of a rectangle except for normal variations in legal subdivisions of the United States Land Surveys and shall consist of the north half, south half, east half or west half of a regular section, or the nearest equivalent of an irregular section.

*Reason for latitude in necessity for dual comp. of new wells*

Rule 2. Any such gas well shall be located a minimum of 990' from the boundary of any quarter section provided, however, that a tolerance of 200' will be permissible. The Secretary-Director of the Commission shall have authority to grant exceptions to this Rule 2 where application has been filed in due form and such exception is based on topographic conditions. Applicant shall furnish all operators of leases offsetting the lease containing subject gas well, a copy of the application to the Commission and applicant shall include with this application, a list of the names and addresses of all such operators together with a written statement that all such operators have been properly notified by registered mail. The Secretary-Director of the Commission shall wait at least twenty (20) days before

*Change to be consistent with Rule 104*

approving any such exceptions and shall approve such exceptions only in the absence of objection of any offset operators. In the event an operator objects to the exception, the Commission shall consider the matter only after proper notice and hearing.

Rule 3. The "Dakota reservoir" as used in these rules shall consist of the gas producing zones lying between the base of the Greenhorn Limestone of Cretaceous Age and the base of the upper productive portion of the Morrison Sandstone of Jurassic Age which will include undifferentiated Graneros-Dakota and undifferentiated Dakota-Morrison.

Rule 4. Rules and regulations of the Commission relating to drilling, abandonment, completion and production shall be applicable to gas wells drilled to or completed in the Dakota reservoir as defined in Rule 3 above.

CROSS SECTION NO. 1 EXHIBIT NO. 3

Company	Well	Location	Completed	T/Gran.	TD	Potential	Prod. Int.	Stimulation	Remarks
EPNG	Allison #1	17-32N-6W	8-30-54	7811	8660	2326 IPF	7930-8084	SOF 7930-8084	DST 7942-8000 ggd 844 mcf. DST 8099-8136 rec 20' mud. DST 8091-8099 rec 20' mud. DST 8122-8130 rec 250' mud. DST 8463-8570 rec 90' Ø mud, 870' clear wtr. DST 8510-8590 rec 1170' Ø mu 1730 wtr.
Blackwood- Nichols	NE Blanco #1	27-31N-7W	10-24-52	7667	8095	IPF 536 mcf	7860-7995	Shot 7860-7995	DST 7748-7848 no gas. DST 7901-7956 rec 33' gcm. DST 8055-8095 gas and wtr.
Delhi-Taylor	Florence #26	25-29N-9W	4-17-56	6636	7033	none in Kd	none	none	No DST's or Cores.
McRae	Federal #1	28-28N-10W	5-31-57	6406	6730	53 bopd 2936 mcf	6528-92 6446-54 6464-74	SOF	DST 6541-6604 ggd 150 mcf. DST 6590-6681 G. TSTM. DST 6430-6496 ggd 632 mcf.
EPNG Products	Frontier #1-B	9-27N-11W	7-25-58	6475	6770	AOF 3002 mcf	6608-72 6553-89 6509-24	SWF	No DST's or Cores.

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CROSS SECTION NO. 2 EXHIBIT NO. 4

Company	Well	Location	Completed	T/Gran.	TD	Potential	Prod. Int.	Stimulation	Remarks
British American	Scott #1-D	20-28N-13W	9-1-57	6130	6426	Dry			DST 6265-96 rec sl gcm. DST 6228-66 rec sl gcm.
Pan American	Gallegos Canyon #8	22-28N-12W	2-8-52	5915	6188	7 BO & 150 mcf	6026-6103	Made 560 mcf & 6 BO after shot. Shot 6026-6103 in 1952. SOF 5845-6103 in 1954.	DST 5940-6006 20 mcf & o & gcm. DST 6006-6094 G. TSTM & 60' gcm.
McRae	Federal #1	28-28N-10W	5-31-57	6406	6730	2936 mcf & 53 BO	6446-6672 Gran-Dak.	Perf & SOF 6608-20 6622-28 6666-72 6528-92 6446-54 6464-74	DST 6541-6604 G 150 mcf & spray oil. DST 6590-6681 G TSTM. DST 6430-6496 632 mcf.
Byrd-Frost	Hughes #2	3-27N-9W	4-21-55	6624	6994	776 mcf	6740-56	Perf & SOF & Ac 6740-56	DST 6550-6667 200 mcf. DST 6670-6748 50 mcf. DST 6751-6834 rec mud. DST 6837-6877 rec mud. DST 6880-6965 rec mud & wtr.
Southern Union	Hodges #7	22-26N-8W	9-25-57	6963	7319	Dry			No DST's.
EPNG	Canyon Largo #29	7-25N-6W	7-18-54	6973	8144	Dry			Little gas & wtr. in Dak. DST 7119-7226 gas 25" TSTM. DST 7219-7326 gcm. DST 7223-7326 gcm.
Amerada	Jicarilla #F-1	17-25N-5W	7-25-56	6901	7330	Dry		SOF 7200-7210 7178-7189	Trace oil, gas & wtr. in Dak.

(Continued)

Company	Well	Location	Completed	T/Gran.	TD	Potential	Prod. Int.	Stimulation	Remarks
Amerada	Jicarilla #A-3	23-25N-5W	2-2-56	7110	7505	262 mcf & 20 BO	7132-76 Gran.	Perf & SOF 7384-7468 7132-76	DST 7105-84 732 mcf 12" rec wtr. & dist. DST 7275-7359 gas TSTM. DST 6368-7505 3 mcf in 5", rec gcm & fresh wtr.
Conoco	Jicarilla #30-1	30-25N-4W	4-3-54	7395	8714	Dry			DST 7405-80, little gas in 15", DST 7545-87, n-s. DST 7600-763, little gcm. DST 7680-7718 rec wcm. DST 7754-7797 n-s.
Magnolia	Ingwerson #4	20-24N-2W	3-13-54	7285	8464	20,744 BO 35,602 BW 17,349 mcf	7680-7732	?	DST 7465-7485 n-s. DST 7565-7645 wcm. DST 7688-7708 rec 150' free oil & some gcxw. DST 7697-7730 rec 180' free oil & gcxw.

CROSS SECTION NO. 3 EXHIBIT NO. 5

Company	Well	Location	Completed	T/Gran.	TD	Potential	Prod. Int.	Stimulation	Remarks
Southern Union	Culpepper - Martin #2	30-32N-12W	10-19-51	6705	7015			Shot 6770 - 6970	DST 6738-61 failed G TSTM, gci DST 6744-66 failed. DST 6898-6953 gcm.
EPNG	Mudge #3	9-31N-11W	2-25-53	7191	7552	Ggd 255 mcf		Shot 7309-7552	
Delhi-Taylor	Florance #26	25-29N-9W	4-17-56	6636	7033				
EPNG	S. J. 28-7 #12	17-28N-7W	7-29-54	7596	7957	Ggd 329 mcf @ 7623. Ggd 450 mcf @ 7712	not pro- duced.	SOE 7639-7691 Ret. failed	
EPNG	S. J. 27-5 #1	4-27N-5W	5-21-52	7570	7881	IP 4380 mcf	7754-7881	Shot 7754- 7881 with 370 qts.	DST 7743-82 G TSTM, gcm. DST 7710-7816 G TSTM, hi gcm. DST 7814-7847 G TSTM.
EPNG	S. J. 27-4 #14-X	18-27N-4W	12-4-57	7625	7964	IP 963 mcf	7651-82 7834-40 7845-50 7856-64 7897-7931	SWF 7651-7931	
Conoco	South Dulce #1	6-28N-2W	7-16-52	8084	13,248	none	none	none	DST 8273-8335 - failed. DST 8274-8335 G TSTM, gcm. DST 8363-8423 gcm. DST 8455-8517 drilling mud.

DAKOTA CROSS SECTION NO. 4 EXHIBIT NO. 6

Company	Well	Location	Completed	T/Gran.	TD	Potential	Prod. Int.	Stimulation	Remarks
Pan American	Davies #1	27-28N-13W	3-15-57	6140	6400	IP 5400 mcf & 3 BOPD	6204-26 6252-60 6268-78 6293-6319	Ac SOF	DST 6160-6211 rec Ø mud. DST 6211-95 G ggd 62 mcf. DST 6280-6370 G TSTM, gcm. DST 6375-6400 wcm.
O. J. Lilly	O. J. Riddle #1	7-27N-12W	9-12-53	5775	5912	IP 584 mcf	5810-5912	SOF 5810-5912	DST 5635-5728, failed.
EPNG	Hill #1	20-26N-12W	9-5-52	5645	5895				DST 5879-85, rec sl gcm.
Shell	Carson #1	25-25N-12W	10-1-56	5660	5983				
Skelly	H. Bolack #1	5-24N-11W	8-12-56	5408	5776				
Deep Rock Oil	Edgar #1	35-24N-10W	11-28-52	5630	5924				DST 5810-45 rec xw.
EPNG	English #1	1-23N-9W	10-18-52	6039	6378				DST 6068-99 rec wcm. DST 6102-63 rec xw. DST 6162-6213 rec Ø mud. DST 6213-78 rec Ø mud. DST 6278-6328 rec xw.
Great Western	Chaco Canyon #2	16-23N-8W	10-19-55	5788	6098				DST 5780-6098 rec xw.
Humble	South Chaco #4	10-22N-8W	9-16-57	5429	5855	Pump 10 BOPD & 4 BXWPD	5637-44	Nat.	DST 5252-5350 rec o&gcm. DST 5442-5510 rec gcm. DST 5636-75 G TSTM, rec o&gcm. DST 5637-44 G TSTM, rec o&gcm. DST 5689-5725 rec o&gcm.

DAKOTA CROSS SECTION NO. 5 EXHIBIT NO. 7

Company	Well	Location	Completed	T/Gran.	TD	Potential	Prod. Int.	Stimulation	Remarks
PNW	Ig. 33-8 #4-13	13-33N-8W La Plata Co. Colorado	9-24-55	7245	7930	IP 2496 mcf	7510-7930	SOF Open hole	
EPNG	Allison #1	17-32N-6W	8-30-54	7811	8660	IP 2326	7930-8084	SOF 7930-8084	DST 9942-8000 G ggd 844 mcf. DST 8099-8136 rec $\emptyset$ mud. DST 8091-99 rec $\emptyset$ mud. DST 8022-30 rec $\emptyset$ mud. DST 8463-8510 $\emptyset$ mud & wtr. DST 8510-90 $\emptyset$ mud & wtr.
Pan American	Rosa Unit #1	11-31N-6W	11-22-51	7737	8087	Ggd 1730 mcf not produced	7866-8056	Shot 7866- 8056 with 480 qts.	DST 7686-7912 G TSTM, gcm. DST 7886-7938 G TSTM, failed DST 7859-8087 G 480 mcf.
Phillips	Dakota Unit 30-5 #6-19	19-30N-5W	12-30-53	7463	7976	none			
EPNG	S. J. 27-5 #1	4-27N-5W	5-21-52	7570	7881	IP 4380 mcf show oil	7754-7881	Shot 7754- 7881 with 370 qts.	DST 7743-82 misrun. DST 7743-82 G TSTM, gcm. DST 7710-7816 G TSTM, gcm. DST 7814-47, G TSTM, tools in hole.
EPNG	S. J. 27-4 No. 14-X	18-27N-4W	12-4-57	7625	7964	IP 963 mcf	7651-82 7834-40 7845-50 7856-64 7897-7931	S WF 7651-7931	

(Continued)

Company	Well	Location	Completed	T/Gran.	TD	Potential	Prod. Int.	Stimulation	Remarks
NWP	Jicarilla "N" #8-8	8-26N-4W	6-3-57	6760	7910	IP 1048 mcf	7798-7804 7828-58 7864-70 7874-80 7696-7734 7744-58 7774-82 7610-24 7630-36 7642-66	SWF 7798-7880 SWF 7696-7782 SWF 7610-66	