

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN RE MATTER OF THE APPLICATION OF
ZAPATA PETROLEUM CORPORATION FOR
PERMISSION TO COMINGLE IN COMMON
STORAGE FLUID HYDROCARBONS PRODUCED
FROM ELEVEN WELLS SITUATE ON APPLI-
CANT'S NON-CONFINGERS NINE STATE
LEASES SITUATE IN SECTIONS 20, 26, 28
AND 29, TOWNSHIP 17 SOUTH, RANGE 35
EAST, AND IN SECTIONS 4 AND 5, TOWN-
SHIP 18 SOUTH, RANGE 35 EAST, LEA
COUNTY, NEW MEXICO, AS AN EXCEPTION
TO OCC RULE 309.

Case No. 1534

APPLICATION

TO: The Oil Conservation Commission of the State of New Mexico:

Comes now Zapata Petroleum Corporation and makes application for an
Order granting an exception to OCC Rule 309 permitting Applicant to comingle
in common storage fluid hydrocarbons to be produced from eleven of its wells
in the Vacuum Pool and in support of said Application respectfully shows:

1. Petitioner is the common owner and operator of the following State
Leases situate in Lea County, New Mexico, viz:

<u>Identification</u>	<u>Description</u>	<u>Lease Number</u>
1	NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 28 T.17 S. R.35 E.	B-2224
2	SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec 28 T.17 S. R.35 E.	B-2498
3	N $\frac{1}{2}$ SE $\frac{1}{4}$, Sec 20 T.17 S. R.35 E.	B-2388
4	NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 29 T.17 S. R.35 E.	B-2073
5	NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec 29 T.17 S. R.35 E.	B-1501
6	NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 26 T.17 S. R.35 E.	B-1608
7	SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 26 T.17 S. R.35 E.	B-2073
8	S $\frac{1}{2}$ NE $\frac{1}{4}$, Sec 5 T.18 S. R.35 E.	B-2073
9	SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec 4 T.18 S. R.35 E.	B-2131

Plat showing the location of the subject Leases and the names of the off-set
operators is attached hereto as EXHIBIT A and to which reference is hereby

GILBERT, WHITE AND GILBERT
ATTORNEYS AT LAW
SANTA FE, NEW MEXICO

1 made.

2 2. That the plan of development contemplates the drilling of a well
3 upon each of the following locations:

4 NE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 28, T.17 S. R.35 E., State Lease No. B-2224

5 SE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec 28, T.17 S. R.35 E., State Lease No. B-2498

6 NW $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 20, T.17 S. R.35 E., State Lease No. B-2388

7 NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 20, T.17 S. R.35 E., State Lease No. B-2388

8 NW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 29, T.17 S. R.35 E., State Lease No. B-2073

9 NE $\frac{1}{4}$ NW $\frac{1}{4}$, Sec 29, T.17 S. R.35 E., State Lease No. B-1501

10 NE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 26, T.17 S. R.35 E., State Lease No. B-1608

11 SE $\frac{1}{4}$ SE $\frac{1}{4}$, Sec 26, T.17 S. R.35 E., State Lease No. B-2073

12 SW $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 5, T.18 S. R.35 E., State Lease No. B-2073

13 SE $\frac{1}{4}$ NE $\frac{1}{4}$, Sec 5, T.18 S. R.35 E., State Lease No. B-2073

14 SW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec 4, T.18 S. R.35 E., State Lease No. B-2131

15 That production from said wells is expected to be obtained from the same zone
16 at the approximate depth of 4800 feet. That said development will be under-
17 taken and accomplished by the Applicant as operator thereof.

18 3. That in order to provide adequate lease storage for the production
19 that is anticipated from these locations without duplicating facilities for
20 individual wells, the Petitioner proposes to commingle the production from the
21 separate Leases into common tank batteries as more fully detailed on EXHIBIT
22 B attached hereto and to which reference is hereby made.

23 4. That because of the common interest in and the ownership of the
24 wells upon the basic Leases and the economic savings that can be obtained
25 from such common tanks an Order granting an exception to OCC Rule 309 will be
26 proper in the premises; that Applicant stands ready, willing and agreeable
27 to provide and install such equipment as the Commission may deem necessary to
28 accurately determine the production from each of the aforesaid wells at rea-
29 sonable times and intervals.

