

[illegible][illegible]

Other Surveys

Location of Well

1650' FNL
560' TEL

4061

Shale

Elevation: K.B.: 3178

Sta. D.F.:
or G.L.: 3161

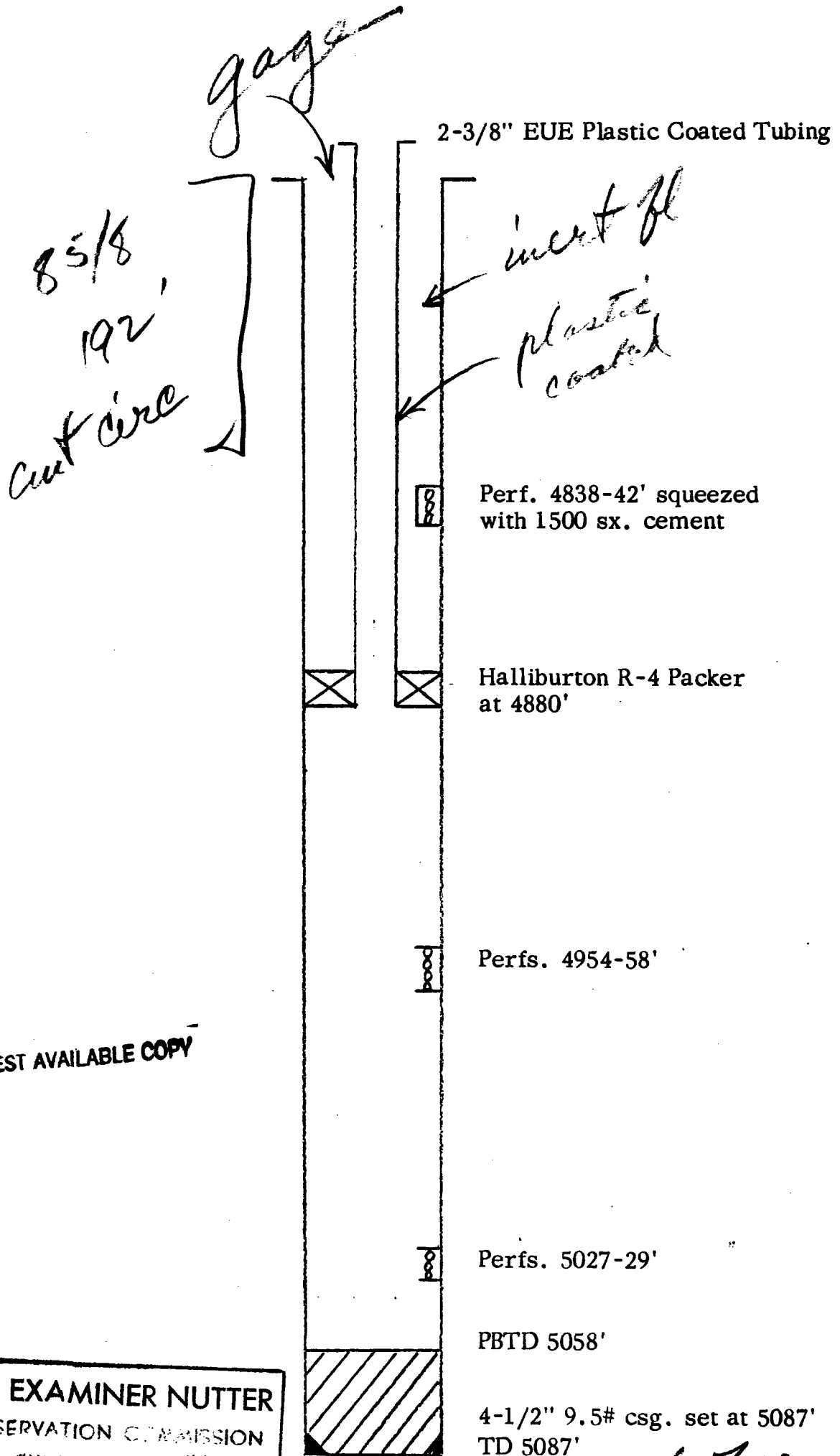
Ft. above Gil

RUN No.	ONE	TIGHT LOG	SPECIAL RELEASE REQUIRED	"CONFIDENTIAL"
Date	12-17-61			
First Reading	5080			
Last Reading	0			
Feet Measured	5080			
Csg. Schlum.	190	From:		
Csg. Driller	8 5/8" @ 194			
Depth Reached	5087			
Bottom Driller	5084			
Mud Nat.	SALL GFL			
Dens. Visc.	10.4 35			
Mud Resist.	.0144 @ 70 °F	@ °F	@ °F	@ °F
" Res. BHT	@ °F	@ °F	@ °F	@ °F
" pH	5.0 @ °F	@ °F	@ °F	@ °F
" Wtr. loss	CC 30 min	CC 30 min	CC 30 min	CC 30 min
" Rmf	@			
Bit Size	5 1/2"			
Spacing:		OIL CONSERVATION		
I R R	CSS To 2812	To EXAMINER NO. 3 To		
T R T R	3812 To ID	App. To 4041 To		
Opn. Rng Time	3.10 HOURS	CASE NO. 4041		

TAMARACK PETROLEUM CO., INC.

TEXACO-MORAN No. 2

PROPOSED INJECTION WELL



BEST AVAILABLE COPY

BEFORE EXAMINER NUTTER	
OIL CONSERVATION COMMISSION	
App. _____	EXHIBIT NO. <u>4</u>
CASE NO. <u>4041</u>	

cont w/ 150 BX
top cont
Calc 3567'