

NOVEMBER, 1958

ORDER NO. A-108

NEW MEXICO
OIL CONSERVATION COMMISSION
STATEWIDE OIL PRORATION ORDER

THIS PRORATION SCHEDULE COVERS ALL
PRODUCING OIL WELLS IN MCKINLEY,
RIO ARriba, SANDOVAL AND SAN JUAN
COUNTIES.

NORMAL UNIT ALLOWABLE 50 BBLs. PER DAY

THE DISTRICT SUPERVISOR AT AZTEC
SHOULD BE NOTIFIED OF ANY ERRORS IMMEDIATELY.

- * Effective Gas-Oil Ratio
- ** Non Effective Gas-Oil Ratio
- () Amount of Production on Latest Gas-Oil Ratio Test.
- (X) Special Allowable Assigned per Order R-1191.
- (Y) Special LPG Experimental Allowable per Order R-1104.

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

ORDER NO. A-108

STATEWIDE OIL PRORATION ORDER FOR NOVEMBER, 1958

The Oil Conservation Commission held public hearing at Farmington, New Mexico, on October 15, 1958, at 9 a.m., pursuant to legal notice for the purpose of setting the allowable production of oil within the State of New Mexico for the month of November, 1958, and now on this day the Commission, a quorum being present, having considered the testimony adduced as to probable market demand, the nominations of purchasers, the capacities of producing wells, together with the anticipated newly completed or recompleted wells, and being otherwise fully advised in the premises,

FINDS:

(1) The reasonable market demand for oil produced in the State of New Mexico during the month of November, 1958, is approximately 331,403 barrels per day, which total includes a demand for approximately 292,263 barrels of oil per day from the counties of Lea, Eddy, Chaves, and Roosevelt, and a demand for approximately 38,140 barrels of oil per day from the counties of San Juan, McKinley, Rio Arriba, and Sandoval.

(2) The potential producing capacity of all oil wells in the State is in excess of such reasonable market demand, and in order to prevent waste the production of oil should be limited, allocated, and distributed for the month of November, 1958.

(3) That all the producing oil wells, together with the expected completed or recompleted wells in the state within the proration period, can produce a total of approximately 331,403 barrels per day without causing waste, and an allocation based upon such production would be reasonable and would protect correlative rights.

(4) That the demand for oil from each of the above-described areas is separate and distinct and cannot reasonably be met by the production of oil from the other area, and that the production allowable for each of the said areas should be based upon the demand for oil from that area.

(5) That a total Southeast New Mexico production allowable of 292,263 barrels per day, which includes 8,000 barrels per day supplemental allowable for new production and 20 barrels per day back allowable, can be produced without waste by a distribution and allocation of such production among the oil wells in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, by the establishment of a normal unit allowable for those counties of 34 barrels per unit per day.

(6) That a total Northwest production allowable of 38,140 barrels per day, which includes 2,000 barrels per day supplemental allowable for new production and 2236 barrels per day back allowable, can be produced without waste by a distribution and allocation of such production among the oil wells in San Juan, McKinley, Rio Arriba, and Sandoval Counties, New Mexico, by the establishment of a normal unit allowable for those counties of 50 barrels per unit per day.

(7) That applications for back allowable totalling some 205,721 barrels have been received by the Commission. Said applications are for back allowable resulting from underproduction incurred as the result of purchaser prorationing during April, 1958, by all major purchasers in Northwest New Mexico, in the amount of 205,721 barrels, and purchaser prorationing in the South Sawyer-San Andres Pool during the months of January through August, 1958, by The Atlantic Refining Company in the amount of 2434 barrels.

(8) That of the aforesaid applied for back allowable in the amount of 205,721 barrels, 31/92 of 205,721 or 69,319 barrels was authorized for production during the month of October, 1958, and authorization of the remaining 136,402 barrels was deferred. That of the remaining 136,402 barrels of applied-for back allowable, 30/92 of 205,721, or 67,083 barrels should be authorized for production by certain operators in certain pools in Northwest New Mexico during November, 1958, and authorization of the remaining 69,319 barrels should be deferred until a later date. That of the aforesaid applied-for back allowable in the amount of 2,434 barrels, 31/123 of 2,434, or 613 barrels was authorized for production during the month of October, 1958, and authorization of the remaining 1,821 barrels was deferred. That of the remaining 1,821 barrels of applied-for back allowable, 30/123 or 2,434, or 594 barrels should be authorized for production in the South Sawyer-San Andres Pool during November, 1958, and authorization of the remaining 1,227 barrels should be deferred until a later date.

IT IS THEREFORE ORDERED:

1. For the month of November, 1958, a normal unit allowable for production of oil in the allocated pools within Lea, Eddy, Chaves, and Roosevelt Counties, be, and the same hereby is set at 34 barrels per unit per day; provided that each well in the Knowles Pool in Lea County, New Mexico, under 80-acre spacing Order R-40 (except as amended by Order R-52) is allocated 68 barrels per 80 acres, with deep-pool adaptation. Provided further that the top unit allowable for the North Mason Delaware Pool in Lea and Eddy Counties, New Mexico, be and the same is hereby set at 34 barrels per unit per day, in accordance with the provisions of Order R-944. Provided further that the top unit allowable for the South Carter-San Andres Pool in Lea County, New Mexico, be and the same is hereby set at 45 barrels per unit per day, in accordance with the provisions of Order R-1012. The allocation hereby set for said month in the

allocated pools of Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, shall be in accordance with Rules 502, 505, and 506 of the Commission's Rules and Regulations, and subject to and as modified by any valid orders of the Commission relating directly to any well, areas, or pools, and the assignment of allowable thereto.

2. A southeast New Mexico proration schedule duly prepared by the Commission and thereafter adopted for the month of November, 1958, is hereto attached and made a part hereof. Said proration schedule distributes and allocates the allowable production among the oil wells in Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, for the period stated. The sale, purchase, or acquisition, or the transporting, refining, processing, or handling in any other way of oil produced in excess thereof is hereby prohibited, and such oil is thereafter contraband.

3. A Southeast New Mexico supplemental proration schedule duly prepared by the Commission and thereafter adopted for the month of November, 1958, is hereto attached and made a part hereof. It distributes and allocates a total of not more than 594 barrels among certain oil wells in Lea County, New Mexico, for the period stated. The oil wells listed in this supplemental proration schedule are those top allowable wells which incurred underproduction as the result of purchaser prorationing in Lea County, New Mexico, during the months of January through August, 1958, by The Atlantic Refining Company.

IT IS FURTHER ORDERED:

1. For the month of November, 1958, a normal unit allowable for production of oil in the allocated pools within San Juan, McKinley, Rio Arriba, and Sandoval Counties, be, and the same hereby is set at 50 barrels per unit per day; provided that each well in the Bisti-Lower Gallup Oil Pool in San Juan County, New Mexico, to which has been dedicated 80 acres, is allocated 100 barrels per 80 acres, in accordance with the provisions of Order R-1069-B. The allocation hereby set for said month in the allocated pools of San Juan, McKinley, Rio Arriba, and Sandoval Counties, New Mexico, shall be in accordance with Rules 502, 505, and 506 of the Commission's Rules and Regulations, and subject to and as modified by any valid orders of the Commission relating directly to any well, areas, or pools, and the assignment of allowable thereto.

2. A Northwest New Mexico proration schedule duly prepared by the Commission and thereafter adopted for the month of November, 1958, is hereto attached and made a part hereof. Said proration schedule distributes and allocates the allowable production among the oil wells in San Juan, McKinley, Rio Arriba, and Sandoval Counties, New Mexico, for the period stated. The sale, purchase, or acquisition, or the transporting, refining, processing or handling in any other way of oil produced in excess thereof is hereby prohibited and such oil is thereafter contraband.

3. A Northwest supplemental proration schedule duly prepared by the Commission and thereafter adopted for the month of November 1958, is hereto attached and made a part hereof. It distributes and allocates a total of not more than 67,083 barrels among certain oil wells in San Juan, McKinley, Rio Arriba, and Sandoval Counties, New Mexico for the period stated. The oil wells listed in this supplemental proration schedule are those top allowable wells which incurred underproduction as the result of purchaser prorationing in the aforesaid counties during April, 1958.

The foregoing order shall remain effective until further order of the Commission.

DONE at Santa Fe, New Mexico, on this 17th day of October, 1958.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

EDWIN L. MECHEM, Chairman

MURRAY E. MORGAN, Member

A. L. PORTER, Jr., Member & Secretary

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RIO ARriba COUNTYLINDRITH DAKOTA POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO	U. S. T. R.	DAILY ALLOWABLE	GOR	
Magnolia Pet. Co.	Ingwerson	<u>1</u>	P 20-24-2	<u>5</u>	(5)	TSTM
POOL TOTAL		1		5		

OTERO GALLUP POOL

Top Unit Allowable 67

GOR Limit 6,000 to 1

Skelly Oil Co.	Jicarilla B	2	I 31-25-5	67	(84)	2881
"	"	3	D 5-24-5	60*	(69)	6811
"	"	4	M 32-25-5	67	(71)	5482
"	"	5	L "	64*	(75)	6327
"	"	6	F "	67	(77)	3448
"	"	7	J "	67	(82)	2669
"	"	8	H 31-25-5	67	(84)	2772
"	"	9	O "	67	(83)	2133
"	"	10	P 32-25-5	67	(71)	2978
"	"	11	B 5-24-5	67	(83)	3921
"	"	12	H 32-25-5	67	(76)	3054
"	"	13	B "	67	(89)	919
"	"	<u>14</u>	D "	<u>67</u>	(80)	2300
POOL TOTAL		13		861		

SOUTH BLANCO TOCITO POOL

Top Unit Allowable 139

GOR Limit 2,000 to 1

Caulkins Oil Co.	Breech A	T-125	D 8-26-6	55*	(232)	5116
"	"	T-127	B "	60x	(260)	1150
"	"	T-129	D 9-26-6	150x	(353)	830
"	"	T-132	A "	91x	(120)	1208
"	"	T-134	C 10-26-6	Water Injection		
"	"	T-157	E "	Water Injection		

McKINLEY COUNTY

HOSPAH-GALLUP POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Texas Calgary	Osborne	1	L	31-18-8	2	
" "	Santa Fe	1-49	A	1-17-9	6	
" "	"	2-11-21-38	F	"	41	
" "	"	4-5-6-22	C	"	50	
" "	"	8-13-39	K	"	32	
" "	"	9	J	"	8	
" "	"	12-14-20-23-51	B	"	41	
" "	"	24-52	G	"	15	
" "	State	3-7-10-15-17	N	36-18-9	50	
" "	"	16-19-25-48-53	O	"	50	
" "	"	27-50	P	"	8	
" "	"	28-33-34-36	J	"	42	
" "	"	29	G	"	4	
" "	"	32-37	I	"	7	
" "	Wilson St.	<u>18-35</u>	K	"	<u>50</u>	
POOL TOTAL		43			406	

RED MOUNTAIN MESA VERDE POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

Chaco Oil Co.	Santa Fe	2-3-4	O	20-20-9	11	
"	"	<u>1</u>	B	"	<u>0</u>	
POOL TOTAL		4			11	

UNDESIGNATED
0-5000 Feet

Top Unit Allowable 50

GOR Limit 2,000 to 1

Douglas & Silver	Indian	1-17	D	17-19-5	13	(13) 1847
Otto Reynolds	Ferris	1	P	18-18-10	5	5) TSTM

RIO ARriba COUNTY CONT'D.

UNDESIGNATED
0-5000 Feet

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Honolulu Oil Co.	Jicarilla A	1	A	26-26-3	40	(40) 1847
Magnolia Pet. Co.	Jicarilla D	4	M	23-26-3	17	(17) 1398
Top Unit Allowable 67		<u>5-6000 Feet</u>				
Amerada Pet. Corp.	Jicarilla E	1	L	30-24-4	15	(15) 1513
Harrell Budd	Dunn	1	M	10-23-7	No C-116	
EPNG Products Co.	Sapp C	1	M	5-23-7	4**	(4) 9750
Pan American	Dashko	1	M	15-24-7	9**	(9) 4118
W. H. Rogers, Jr.	McBee B	1	F	7-23-6	6	(6) 640
Skelly Oil Co.	Jicarilla D	2	A	5-23-4	7**	(7) 7714
Southern Union	Dunn	1	P	9-23-7	11**	(11) 3183
Texas Company	Yarbrough	1	J	3-23-6	6**	(6) 2500
"	" Fed. B	1	D	10-23-6	23	(23) 856
Top Unit Allowable 89		<u>6-7000 Feet</u>				
Amerada Pet. Corp.	Jic. Apache A	5	P	25-25-5	26	(26) 1100
Pan American	" " Tr.35-A	1	L	35-25-5	39	
Skelly Oil Co.	Jicarilla C	16	D	34-25-5	20*	(41) 9132
Standard of Texas	Fed. 3-19	1	A	19-24-7	18	(18) 222
"	" 3-20	1	A	20-24-7	45	(45) 1530
Top Unit Allowable 117		<u>7-8000 Feet</u>				
Skelly Oil Co.	Roberts	3	O	18-25-3	70	(70) 1857
Top Unit Allowable 150		<u>8-9000 Feet</u>				
Skelly Oil Co.	Lydia Rentz	4	A	19-25-3	63	(63) 1762
"	Roberts	4	M	17-25-3	104	

RIO ARriba COUNTY CONT'D.

SOUTH BLANCO TOCITO POOL CONT'D.

Top Unit Allowable 139

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Caulkins Cont'd.	Breech A	T-177	L	9-26-6	60x	(148) 3649
"	"	T-179	J	"	34x	(116) 8379
"	"	T-182	K	10-26-6	40x	(4) 7000
"	"	T-207	O	10-26-6	83x	(172) 2791
"	" B	T-123	B	7-26-6	13*	(106) 22226
"	" D	T-185	L	11-26-6	203x	(330) 1769
"	" E	T-85	L	4-26-6	Water Injection	
"	"	T-87	J	"	Water Injection	
"	"	T-109	M	3-26-6	11x	(61) 574
EPNG Prod. Co.	Rincon Unit	6	P	6-26-6	57*	(160) 4947
"	"	11	N	"	15*	(62) 19612
"	"	<u>20</u>	F	"	<u>35**</u>	(35) 2023
POOL TOTAL		14			907	

x Allowable assigned per Order R-1191

ESCRITO-GALLUP POOL

Top Unit Allowable 67

GOR Limit 2,000 to 1

Eastern Pet. Co.	Federal	1-22	N	22-24-7	67	(77) 992
Pan American	Zanotti	1	C	34-24-7	20	(20) 1896
Southern Union	Ernest	1	D	27-24-7	42	(42) 1240
Standard of Texas	1-27	1	O	27-24-7	20	(20) 1000
"	2-26	1	C	26-24-7	2*	(17) 72900
"	4-26	1	G	"	5*	(17) 32400
"	6-22	<u>1</u>	K	22-24-7	<u>43</u>	(43) 581
POOL TOTAL		7			159	

SAN JUAN COUNTY

BISTI GALLUP POOL

Top Unit Allowable 100

GOR Limit 2,000 to 1

<u>OPERATOR</u>	<u>LEASE</u>	<u>WELL NO.</u>	<u>U.</u>	<u>S. T. R.</u>	<u>DAILY ALLOWABLE</u>	<u>GOR</u>	<u>GOR</u>
Amerada Pet. Corp.	Gle-Na-Nup-Pah	1	O	5-25-12	100	(1.8)	803
"	"	2	I	"	100	(124)	962
"	Ka-Da-Pah	1	M	4-25-12	100	(112)	513
"	"	2	K	"	41	(41)	997
"	Na-Des-Pah	1	P	8-25-12	100	(112)	915
"	"	2	J	"	100	(110)	846
"	Joan White	1	N	9-25-12	100	(114)	976
"	"	2	L	"	100	(107)	1875
"	Selena White	1	N	8-25-12	27	(27)	1803
"	"	2	L	"	59	(59)	1268
Atlantic Rfg. Co.	Francisco	1	G	30-25-10	100	(113)	89
Benson-Montin-Greer	Foster	1	K	21-26-13	34	(34)	311
"	"	5	M	"	99	(99)	688
"	Schwerdtfeger	1 (40)	G	17-24-9	22	(22)	1250
British American	Douthit B	2	M	28-26-13	46	(46)	1174
"	"	4	G	27-26-13	18	(18)	589
"	"	5	G	28-26-13	100	(150)	286
"	"	6	O	27-26-13	100	(125)	349
"	"	7	E	27-26-13	100	(108)	449
"	"	8	K	"	100	(108)	465
"	"	9	I	28-26-13	100	(118)	289
"	"	10	C	"	84	(84)	305
"	"	11	A	29-26-13	100	(117)	252
"	"	12	M	27-26-13	100	(122)	276
"	"	13	O	28-26-13	100	(123)	260

SANDOVAL COUNTY

OTERO-POINT LOOKOUT POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Fred Turner	Jicarilla	1	A	32-23-4	7	(7) TSTM
"	"	<u>2</u>	G	"	<u>7</u>	(7) TSTM
POOL TOTAL		2			14	

OTERO-SANASTEE POOL

Top Unit Allowable 67

GOR Limit 2,000 to 1

Skelly Oil Co.	Jicarilla E	1	A	8-22-4	6**	(5) 3043
Humble Oil & Rfg. Co.	Jicarilla B	1	A	1-22-5	8	(3) 375
"	Jicarilla E	<u>1</u>	P	36-23-5	<u>5</u>	(5) 400
POOL TOTAL		3			19	

UNDESIGNATED
0-5000 Feet

Top Unit Allowable 50

GOR Limit 2,000 to 1

Magnolia Oil Co.	Hutchinson	1	L	14-19-3	3	(3) TSTM
Northwest Prod. Co.	Sandoval 22-7	1-23	I	23-22-7	10	(10) TSTM
"	"	2-35	B	35-22-7	6	(6) TSTM

5-6000 Feet

Top Unit Allowable 67

Plymouth Oil Co.	Federal	1	B	14-22-6	4**	(4) 2300
W. H. Rogers, Jr.	Rogers	1	L	24-23-7	6	(6) 1967
Texas National	Maddox	1	M	34-23-6	3	(3) TSTM

7-8000 Feet

Top Unit Allowable 117

Reynolds Mining Co.	Jic. Apache	1	P	29-23-3	117	
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SAN JUAN COUNTY CONT'D.BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
EPNG Prod. Cont'd.	Brookhaven A	2	O	29-25-10	100	(120) 690
"	"	3	K	"	100	(118) 737
"	"	4	I	"	51	(51) 1365
"	Kelly State	1	A	16-25-12	100	(100) 1400
"	"	2-12	F-C	"	100	(124) 1390
"	"	3	I	"	32	(32) 1780
"	"	4	K	"	7	(7) 1000
"	"	5	B	"	100	(101) 1450
"	"	6	D	"	55	(55) 540
"	"	7	M	"	10	(10) 880
"	"	8	O	"	15	(15) 533
"	Moss	1	B	3-24-10	87	(87) 460
"	"	2	H	"	73	(73) 178
"	Sullivan D	1	M	26-26-13	64	(64) 1265
"	"	2	O	"	25	(25) 640
"	"	3	K	"	20	(20) 700
"	State Pool Unit	1	A	32-25-10	100	(116) 465
"	Todson	1	C	"	78**	(78) 2540
Forest Oil Corp.	Government	1 (40)	A	13-24-10	40	(40) 323
Gulf Oil Corp.	Carson Federal	1	K	30-25-10	88*	(99) 2273
"	"	3	M	24-25-11	100	(123) 684
"	"	4	K	"	100	(101) 387
"	"	5	G	"	5**	(5) 16228
"	Chaco Federal	1 (40)	M	9-24-9	9**	(9) 2371
Honolulu Oil Co.	St. of NM "D"	1	D	36-26-13	11	(11) 653

SAN JUAN COUNTY CONT'D.

BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
British Amer. Cont'd.	Douthit B	14	K	28-26-13	100	(120) 285
"	"	15	E	"	100	(120) 316
"	"	16	A	"	21	(21) 538
"	"	18	C	29-26-13	43	(43) 260
"	Marye	1	A	1-25-13	217 (Y)	(235) 1296
"	"	2	A	12-25-13	47	(47) 781
"	"	3	C	1-25-13	62	(62) 655
"	"	5	I	"	100	(121) 436
"	"	6	G	"	100	(119) 466
"	" B	1	G	35-26-13	100	(123) 287
"	"	2	C	"	100	(127) 298
"	"	3	I	"	100	(112) 304
"	"	4	K	"	100	(103) 285
"	"	5	E	"	100	(121) 282
"	Salge	2	E	3-25-13	59	(59) 189
"	" B	1	D	34-26-13	100	(117) 318
"	"	2	K	33-26-13	5	(5) 440
"	"	4	A	34-26-13	100	(122) 303
"	"	5	A	33-26-13	5	(5) 744
Elliott & Hall	Federal	1	N	33-25-10	100	(122) 664
"	"T"	2	L	"	100	(118) 640
"	"	3	F	"	100	(118) 590
"	"	4	D	"	100	(125) 620
Elliott Prod. Co.	"C"	1	N	34-25-10	100	(120) 557
EPNG Products Co.	Benally	1	G	5-25-12	38**	(33) 2390
"	Brookhaven A	1	M	29-25-10	100	(120) 516

SAN JUAN COUNTY CONT'D.

BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S.	T. R.	DAILY ALLOWABLE	GOR
Pan American Cont'd.	Rutter	1	D	10-24-10		26**	(26) 2757
Petro-Atlas, Inc.	Atlas	1 (40)	I	34-25-10		44	(44) 522
"	" "A"	1 (40)	M	35-25-10		50	(93) 763
"	"	2 (40)	F	34-25-10		50	(84) 820
Phillips Pet. Co.	Benally	1	M	5-25-12		100	(110) 638
"	"	2	K	"		100	(116) 673
"	Hospah Unit	1	P	36-26-13		64 (Y)	(117) 3799
"	"	2	N	"		100	(118) 485
"	"	3	J	"		100	(124) 386
"	"	4	F	"		17	(17) 1545
"	"	5	L	"		100	(127) 607
"	I-Tah-Nip	1	P	9-25-12		55*	(70) 3680
"	"	2	O	"		100	(116) 1432
Reese & Assoc.	Hickman	1	M	32-26-12		14	(14) 1605
"	Federal	2-9	A	9-24-10		20**	(20) 8120
Shell Oil Co.	Carson Unit	1	A	24-25-12		100	(122) 410
"	"	2	D	25-25-12		S. I.	
"	"	3	L	7-25-11		60	(60) 400
"	"	4	C	20-25-11		100	(125) 1100
"	"	11-14 (40)	D	14-25-12		50	(62) 130
"	"	12-13	E	13-25-12		100	(122) 390
"	"	12-14	E	14-25-12		100	(122) 330
"	"	12-18	E	18-25-11		100	(132) 1598
"	"	12-19	E	19-25-11		100	(120) 400
"	"	12-20	E	20-25-11		14*	(58) 14900
"	"	12-24	E	24-25-12		100	(125) 360

SAN JUAN COUNTY CONT'D.

BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Humble Oil & Rfg.	State AY	1	I	32-25-10	82*	(116) 2466
"	State AZ	1	D	2-24-10	100	(119) 513
"	"	2	F	"	100	
Magnolia Pet. Co.	Deet-So-Sa	1	O	24-25-11	96	(96) 407
"	"	2	J	"	13	(13) 288
"	Ken-No-To	1	A	26-25-11	82**	(82) 2405
"	Sadie Canuto	1	D	21-25-11	100	(108) 1258
"	"	2	C	"	62*	(83) 3250
"	Sanda Wall	1	F	17-25-11	100	(134) 522
"	"	2	E	"	100	(108) 424
Monsanto Chem. Co.	Atlas	1 (40)	J	34-25-10	50	(59) 391
"	"	2 (40)	E	"	50	(55) 610
"	"	3 (40)	N	35-25-10	50	(53) 470
"	Blanche	1	O	34-25-10	100	(122) 614
"	Frank	1	L	"	100	(118) 724
Moore, Moore & Miller	Caltrider	1	H	32-25-10	100	(115) 600
"	Doctor Irish	1	F	"	100	(127) 1016
"	Scott	1	B	4-24-10	100	(109) 394
"	"	2	D	3-24-10	97	(97) 381
"	"	3	F	"	100	
Kenneth Murchison	Federal	2	P	3-25-12	100	
"	"	3	G	"	75	
Pan American	In-Na-Da-Pah	1	O	4-25-12	73**	(73) 2114
"	"	2	I	"	21**	(21) 3692
"	Ka-Da-Pah	1	M	3-25-12	21	(21) 1214
"	"	2	K	"	16	(16) 1414

SAN JUAN COUNTY CONT'D.BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR LIMIT 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE		GOR
Shell Cont'd.	Carson Unit	33-24	J	24-25-12	100	(123)	390
"	"	34-14 (40)	O	14-25-12	50	(61)	640
"	"	34-13	O	13-25-12	100	(122)	340
"	"	34-17	O	17-25-11	100	(122)	340
"	"	34-18	O	18-25-11	100	(122)	520
"	"	34-19	O	19-25-11	42**	(42)	2620
"	"	41-13	A	13-25-12	100	(122)	580
"	"	41-14	A	14-25-12	100	(115)	940
"	"	41-19	A	19-25-11	100	(118)	850
"	"	41-20	A	20-25-11	100	(122)	520
"	"	41-23	A	23-25-12	100	(121)	260
"	"	42-23	H	23-25-12	100	(115)	380
"	"	43-13	I	13-25-12	100	(122)	760
"	"	43-14 (40)	I	14-25-12	50	(62)	760
"	"	43-17	I	17-25-11	100	(121)	740
"	"	43-18	I	18-25-11	64	(64)	300
"	"	43-23	I	23-25-12	100		
"	"	43-24	I	24-25-12	95	(95)	200
"	"	44-11	P	11-25-12	100	(125)	420
"	"	44-14 (40)	P	14-25-12	50	(62)	370
"	Phillips #4	11-9 (40)	D	9-25-12	50	(62)	530
"	"	12-9 (40)	E	"	50	(61)	620
"	"	12-15	E	15-25-12	100	(121)	700
"	"	13-10 (40)	L	10-25-12	50	(61)	310
"	"	14-10 (40)	M	"	50	(61)	310
"	"	14-15	M	15-25-12	41**	(41)	2150

SAN JUAN COUNTY CONT'D.

BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR	
Shell Cont'd.	Carson Unit	13-11	L	11-25-12	100		
"	"	14-11	M	11-25-12	100	(122)	410
"	"	14-12	M	12-25-12	100	(115)	500
"	"	14-13	M	13-25-12	100	(122)	350
"	"	14-14	M	14-25-12	100	(122)	480
"	"	14-17	M	17-25-11	100	(122)	620
"	"	14-18	M	18-25-11	91	(91)	1050
"	"	21-13	C	13-25-12	100	(122)	740
"	"	21-14 (40)	C	14-25-12	50	(62)	710
"	"	21-18	C	18-25-11	100		
"	"	21-19	C	19-25-11	100	(122)	990
"	"	21-23	C	23-25-12	100	(114)	510
"	"	21-24	C	24-25-12	41	(41)	240
"	"	23-13	K	13-25-12	100	(122)	520
"	"	23-14	K	14-25-12	100	(122)	890
"	"	23-17	K	17-25-11	100	(122)	530
"	"	23-18	K	18-25-11	100	(125)	1200
"	"	23-20	K	20-25-11	33**	(33)	2540
"	"	23-24	K	24-25-12	100	(122)	400
"	"	32-13	G	13-25-12	100	(122)	570
"	"	32-14	G	14-25-12	100	(122)	340
"	"	32-17	G	17-25-11	100	(115)	440
"	"	32-18	G	18-25-11	100	(120)	580
"	"	32-19	G	19-25-11	100	(110)	610
"	"	32-24	G	24-25-12	34	(34)	1530
"	"	33-14 (40)	J	14-25-12	50	(62)	370

SAN JUAN COUNTY CONT'D.

BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Skelly Oil Co.	A. L. Duff	2	P	20-26-13	100	(121) 362
"	"	3	J	"	99	(99) 739
"	"	4	H	"	8	(8) 1733
"	"	5	F	"	100	(113) 327
"	"	6	N	"	100	(123) 446
"	"	7	L	"	100	(111) 900
"	"	8	H	19-26-13	100	(122) 393
"	"	9	D	20-26-13	100	(120) 500
"	"	10	B	19-26-13	100	(119) 791
"	"	11	J	"	100	(116) 771
"	"	12	P	18-26-13	13	(13) 420
"	"	13	N	"	100	(123) 688
"	"	14	F	19-26-13	100	(108) 507
"	"	15	D	"	100	(103) 507
"	"	16	L	18-26-13	100	
"	Lockhart	1	O	33-25-10	100	(104) 404
"	"	2	I	"	100	(126) 843
"	"	3	G	"	100	(121) 339
"	"	4	A	"	88	(88) 710
"	"	5	O	28-25-10	82	(82) 1230
"	"	6	I	"	73	(73) 631
Southern Union	Ka-Gee-Tah	1	E	10-25-12	100	(115) 555
"	"	2	F	"	100	(115) 218
"	Whitley	1	C	17-24-9	72	(72) 781

SAN JUAN COUNTY CONT'D.BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Shell Cont'd.	Phillips #4	21-9 (40)	C	9-25-12	50	(62) 480
"	"	21-15	C	15-25-12	100	(125) 390
"	"	22-9 (40)	F	9-25-12	50	(61) 660
"	"	23-10 (40)	K	10-25-12	50	(61) 340
"	"	23-15	K	15-25-12	100	(122) 750
"	"	24-10 (40)	N	10-25-12	50	(61) 330
"	"	31-9 (40)	B	9-25-12	50	(61) 1250
"	"	31-10	B	10-25-12	24	(24) 580
"	"	31-15 (40)	B	15-25-12	50	(60) 380
"	"	32-9 (40)	G	9-25-12	50	(62) 550
"	"	32-15 (40)	G	15-25-12	50	(61) 570
"	"	33-10 (40)	J	10-25-12	50	(60) 330
"	"	34-10 (40)	O	"	50	(61) 360
"	"	41-9 (40)	A	9-25-12	50	(61) 610
"	"	41-15	A	15-25-12	100	(125) 410
"	"	42-9 (40)	H	9-25-12	50	(62) 630
"	"	43-10 (40)	I	10-25-12	50	(60) 350
"	"	43-15	I	15-25-12	100	(122) 520
"	"	44-10 (40)	P	10-25-12	50	(60) 440
"	"	44-15	P	15-25-12	100	(122) 760
"	Mudge #4	41-21-A	A	21-25-12	56	
"	Mudge #6	13-16 (40)	L	16-25-11	50	(61) 540
"	"	14-16 (40)	M	"	50	(62) 490
"	"	23-16 (40)	K	"	50	(61) 540
"	"	24-16 (40)	N	"	50	(61) 540
"	"	34-16	O	"	100	(121) 210

SAN JUAN COUNTY CONT'D.

BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Sunray Mid-Continent Cont'd.	N. M. Federal C	14	G	8-25-12	100	(112) 1118
"	"	15	C	"	100	(120) 375
"	"	16	E	"	100	(120) 1460
"	"	17	A	7-25-12	100	(106) 563
"	"	18	G	"	59	(59) 860
"	"	19	I	"	100	(115) 1090
"	"	20	E	"	52	(52) 1560
"	"	21	A	8-25-12	100	(105) 600
"	"	22	C	5-25-12	13**	(13) 3920
"	Bittonney Nez	1	G	23-25-11	100	(117) 488
"	Es-Ka-Ba-Ey	1	C	25-25-11	100	(104) 367
"	Es-Ka-Nel-E-Wood	1	I	22-25-11	97*	(104) 2080
"	H. Platero	1	N	15-25-11	14*	(121) 15000
"	Ka-Des-Pah	1	B	25-25-11	100	(104) 813
"	"	2	H	"	100	(122) 737
"	Ki-Ya-De-Tah	1	E	24-25-11	31**	(31) 3110
"	Mar-Ga-Le-Tah	1	J	23-25-11	100	(128) 378
"	"	2	P	"	100	(162) 193
"	Nah-Glee-Des-Pah- Eaton	1	P	30-25-10	73*	(123) 2750
"	"	2	J	"	100	(150) 340
The Texas Co.	Navajo M	1	E	23-25-11	100	(114) 698
"	"	2	F	"	100	(110) 1239
"	" O	1	O	15-25-11	100	(121) 1000
Harry T. Thorson, Trustee for C. M. & W. Drlg. Co.	Elliott	<u>1</u> (40)	B	30-26-13	<u>11</u>	(11) 230
POOL TOTAL		279			21,498	

SAN JUAN COUNTY CONT'D.

BISTI GALLUP POOL CONT'D.

Top Unit Allowable 100

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Standard of Texas	Huerfano Federal	7-1	L	7-24-9	100	(122) 1967
"	"	8-1	P	8-24-9	40	(40) 650
"	"	8-2	N	"	100	(111) 514
"	"	12-1	H	12-24-10	45	(45) 1200
Sun Oil Co.	Heirs of Eaton	1	E	30-25-10	100	(122) 353
"	"	2	C	"	100	(122) 237
"	Heirs of Ith-Hal- E-Wood	1	M	19-25-10	37	(37) TSTM
"	Heirs of Ka-Na-Pah	1	H	22-25-11	100	(119) 988
"	"	2	B	"	100	(124) 646
"	Heirs of Ko-Sa	1	L	23-25-11	100	(122) 1076
"	"	2	N	"	100	(121) 839
Sunray Mid-Cont.	N.M. Federal B	1	A	17-25-12	14**	(14) 11180
"	"	3	I	"	10**	(10) 6770
"	"	4	C	"	12	(12) 280
"	" C	1	D	6-25-12	120 (Y)	(196) 2420
"	"	2	M	31-26-12	35 (Y)	(47) 3560
"	"	3	E	6-25-12	100	(114) 640
"	"	4	G	"	100	(104) 347
"	"	5	M	"	100	(128) 1210
"	"	6	K	"	100	(104) 688
"	"	7	O	31-26-12	100	(101) 360
"	"	9	A	6-25-12	100	(100) 420
"	"	10	O	"	100	(104) 1420
"	"	11	C	7-25-12	100	(106) 1030
"	"	12	I	6-25-12	100	(109) 498
"	"	13	E	5-25-12	100	(100) 762

SAN JUAN COUNTY CONT'D.

GALLEGOS GALLUP POOL CONT'D.

Top Unit Allowable 67

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S.T.R.	DAILY ALLOWABLE		GOR
EPNG Prod. Cont'd.	Hickman "A"	3	F	3-26-12	63*	(72)	2150
"	"	4	N	"	51	(51)	1690
"	"	5	J	"	31*	(70)	4430
"	Nelson	1	A	8-26-12	2*	(20)	74469
"	" "A"	1	F	9-26-12	2*	(39)	88112
"	Sullivan "A"	1	B	10-26-12	6*	(84)	23600
"	" "E"	1	I	9-26-12	2*	(28)	102968
"	" "F"	1	N	32-27-12	41*	(45)	3270
"	"	2	L	"	38*	(61)	3550
"	"	3	P	"	53**	(53)	2350
"	"	4	O	"	17*	(18)	8000
"	Western	1	N	7-26-11	11*	(42)	12300
"	"	2	P	"	15*	(39)	9400
"	"	3	D	"	10*	(40)	14000
"	"	4	B	18-26-11	5*	(22)	32500
"	"	5	B	7-26-11	11*	(51)	12650
"	" "A"	1	N	8-26-11	21*	(61)	6655
"	"	2	F	"	15*	(38)	9450
"	"	3	P	"	40**	(40)	2500
"	"	4	D	"	4*	(19)	42000
O. F. Featherstone	Roberson	1	G	36-27-13	66	(66)	1756
"	"	2	A	"	67	(75)	819
"	"	3	H	"	67	(81)	795
"	"	4	O	25-27-13	15	(15)	1551
Frontier Rfg. Co.	Chartier	1	M	4-26-12	5*	(43)	33093
"	"	2	I	"	33*	(35)	4140

SAN JUAN COUNTY CONT'D.

BLOOMFIELD FARMINGTON POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Reynolds, Otto & James	W. L. Hare	1-2	G	23-29-11	11	
Roberts, Elvis	Kittell	<u>1</u>	0	15-29-11	<u>5</u>	
POOL TOTAL		2			16	

FOUR CORNERS PARADOX POOL

Top Unit Allowable 67

GOR Limit 2,000 to 1

Humble Oil & Rfg. Co.	Navajo B	<u>1</u>	L	29-32-20	<u>67</u>	(70)	1529
POOL TOTAL		1			67		

GALLEGOS-GALLUP POOL

Top Unit Allowable 67

GOR Limit 2,000 to 1

British American	Warren "C"	1	M	30-27-12	S. I.		
EPNG Products	Delhi-Taylor	1	K	17-26-11	9*	(26)	15650
"	"	2	E	"	9*	(45)	16000
"	"	3	B	"	28*	(40)	4890
"	"	4	H	"	2*	(30)	86000
"	" "B"	1	H	12-26-12	52*	(61)	2580
"	"	2	B	"	30*	(75)	4480
"	Eddy	1	N	33-27-12	12**	(12)	8650
"	Frontier	1	K	5-26-12	4*	(27)	35700
"	" "A"	1	I	8-26-12	4*	(22)	40227
"	Hanson	1	E	36-27-13	48	(48)	1000
"	"	2	C	"	67	(77)	1630
"	" "B"	1	M	25-27-13	67	(75)	1870
"	"	2	K	36-27-13	20*	(47)	7020
"	Hickman "A"	1	L	10-26-12	2*	(31)	99047
"	"	2	L	3-26-12	61*	(80)	2210

SAN JUAN COUNTY CONT'D.

GALLEGOS GALLUP POOL CONT'D.

Top Unit Allowable 67

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE		GOR
Skelly Oil Cont'd.	Goddard	5	K	2-26-12	67	(69)	1187
"	"	6	O	"	61	(61)	1869
"	"	7	M	1-26-12	67		
"	Navajo "B"	1	I	14-26-12	1*	(4)	252500
"	" "C"	1	D	24-26-12	2*	(10)	84410
"	" "D"	1	D	13-26-12	1*	(6)	162250
"	" "E"	1	I	12-26-12	22**	(22)	5000
"	" "F"	1	C	"	11*	(29)	13103
"	"	2	E	"	67		
"	" "G"	1	K	"	32**	(32)	3437
"	" "H"	1	A	13-26-12	2*	(13)	86231
"	" "J"	1	A	11-26-12	36	(36)	590
"	"	2	G	"	67	(83)	1363
"	" "L"	1	I	"	58*	(81)	2336
Sunray Mid-Cont.	N. M. Fed. "J"	1	A	35-27-13	3*	(10)	54000
Tenn. Gas Trans.	W. O. Berger	1	B	21-26-11	6*	(7)	25250
Western Dev. Co.	Holloway	<u>1</u>	N	6-26-11	<u>53</u>	(53)	1943
POOL TOTAL		82			2,456		

HOGBACK DAKOTA POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

Pan American	USG Federal "A"	2	C	19-29-16	50	(57)	TSTM
"	"	5	J	"	4	(4)	TSTM
"	"	7-9	B	"	50	(51)	TSTM
"	"	11	G-H	"	9	(9)	TSTM
"	"	12-14-15	G	"	50	(81)	TSTM

SAN JUAN COUNTY CONT'D.

GALLEGOS GALLUP POOL CONT'D.

Top Unit Allowable 67

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Frontier Cont'd.	Gov't. Morgan	1	P	31-27-12	13**	(13) 10650
"	"	2	J	"	67	(74) 1682
"	"	3	D	"	67	(72) 1010
"	"	4	L	"	57	(57) 1755
"	"	5	F	"	46*	(47) 2940
"	Walker	1	B	5-26-12	9*	(17) 15730
Gulf Oil Corp.	Blackrock Fed.	1	D	20-26-11	No C-116	
"	" "B"	1	L	8-26-11	20*	(83) 6959
"	"	2	J	"	31*	(82) 4356
"	Gallegos Fed.	1	G	31-27-12	62	(62) 1296
"	"	2	H	"	61	(61) 1638
"	Western Fed.	1	H	18-26-11	2*	(9) 126875
"	"	2	J	7-26-11	13*	(22) 10917
"	"	3	L	"	13*	(41) 10340
"	"	4	F	"	18*	(35) 7722
"	"	5	H	"	10*	(24) 13782
Pan American	Es-Ska-Eth-Not-Tah	1	A	6-26-12	7*	(12) 19391
"	Randel "A"	1	L	9-26-11	59*	(69) 2271
"	Uskayahewood	1	C	18-26-11	2*	(20) 124784
Petro-Atlas, Inc.	Walker	1	C	5-26-12	21*	(22) 6458
"	" "A"	1	H	4-26-12	67	(81) 955
Skelly Oil Co.	Goddard	1	P	1-26-12	13*	(27) 11110
"	"	2	K	"	2*	(14) 114793
"	"	3	I	11-26-12	67	(76) 1741
"	"	4	C	18-26-12	67	(71) 1698

SAN JUAN COUNTY CONT'D.

HORSESHOE-GALLUP POOL CONT'D.

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE		GOR
EPNG Prod. Cont'd.	Horseshoe Canyon	3	H	4-30-16	50	(53)	94
"	"	4	N	3-30-16	50	(55)	109
"	"	5	P	4-30-16	50	(56)	89
"	"	6	D	10-30-16	50	(57)	53
"	"	7	K	3-30-16	50	(55)	54
"	"	8	K	4-30-16	50	(56)	71
"	"	9	F	3-30-16	50	(57)	280
"	" "B"	1	D	3-30-16	13	(13)	230
"	"	2	C	4-30-16	50	(59)	68
"	Horseshoe Ute	1	N	33-31-16	50	(56)	71
"	"	2	P	"	21	(21)	1142
Monsanto Chem. Co.	State "H"	1	E	2-30-16	5	(5)	TSTM
Pan American	Aidlin "A"	1	B	10-30-16	50	(64)	51
Petro-Atlas, Inc.	Horseshoe Can. "A"	1	A	4-30-16	50	(134)	TSTM
"	"	2	B	"	50	(139)	TSTM
"	"	"B" 1	A	9-30-16	50	(129)	TSTM
"	"	"C" 1	B	3-30-16	50		
"	Ute Navajo	1	O	33-31-16	50		
"	"	<u>2</u>	J	"	<u>50</u>		
POOL TOTAL		35			1,598		

OSWELL FARMINGTON POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

Service Pipe & Supply	Oswell	1	E	34-30-11	10		
H. R. Tuttle	Martin	<u>1</u>	N	"	<u>10</u>		
POOL TOTAL		2			20		

SAN JUAN COUNTY CONT'D.

HOGBACK DAKOTA POOL CONT'D.

Top Unit Allowable 50

GOR Limit 2,000 to 1

<u>OPERATOR</u>	<u>LEASE</u>	<u>WELL NO.</u>	<u>U.</u>	<u>S. T. R.</u>	<u>DAILY ALLOWABLE</u>	<u>GOR</u>
Pan American Cont'd.	USG Federal "B"	<u>8</u>	0	18-29-16	<u>8</u>	(8) TSTM
POOL TOTAL		6			171	

HOGBACK PENNSYLVANIAN POOL

Top Unit Allowable 89

GOR Limit 2,000 to 1

Pan American	USG Sec. 19	13	G	19-29-16	89	
"	"	<u>17</u>	I	"	<u>89</u>	
POOL TOTAL		2			178	

HORSESHOE-GALLUP POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

Arizona Expl. Inc.	Petro-Atlas-Bolack	1	J	9-30-16	10	(10)	60
Atlantic Rfg. Co.	Navajo	1 (39)	P	32-31-16	49		
"	"	2	J	"	50		
"	"	3	F	"	50		
"	"	4	D	"	50		
Banner Drlg. Co.	Ute Indian	1	M	34-31-16	50	(55)	315
"	"	2	L	"	50		
Tom Bolack	Bolack	1	G	4-30-16	50	(54)	148
"	"	2	L	3-30-16	50	(56)	162
"	"	3	J	4-30-16	50	(56)	182
"	"	4	M	3-30-16	50	(52)	196
"	"	5	F	4-30-16	50	(55)	185
"	"	6	C	10-30-16	50	(59)	255
"	"	9	G	3-30-16	50	(54)	185
EPNG Products Co.	Horseshoe Canyon	1	I	4-30-16	50	(51)	82
"	"	2	E	3-30-16	50	(53)	340

SAN JUAN COUNTY CONT'D.

TABLE MESA DAKOTA POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE	GOR
Continental Oil Co.	Table Mesa	5	K	3-27-17	3	
"	"	9	E	"	3	
"	"	13	K	"	3	
"	"	14	J	"	22	
"	"	<u>15</u>	G	"	<u>6</u>	
POOL TOTAL		5			37	

VERDE GALLUP POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

Aztec Oil & Gas	Ute Indian	1	P	10-31-15	50	(60)	105
"	"	2	G	"	18	(18)	608
"	"	3	J	"	No C-116		
"	" "A"	1	I	15-31-15	8	(8)	254
"	"	2	G	16-31-15	10	(10)	TSTM
"	"	3-X	A	15-31-15	50	(60)	73
"	"	4	G	"	50	(59)	36
"	"	5	C	"	50	(53)	TSTM
"	" "D"	1	P	24-31-15	50	(65)	195
"	" "E"	1	E	20-31-14	50	(65)	175
"	"	2	K	"	50		
C. M. Carroll	Ute Mtn.	1	P	14-31-15	50	(61)	147
"	"	2	F	"	50	(67)	104
"	"	3	M	13-31-15	50	(55)	382
"	"	4	J	14-31-15	50	(60)	426
"	"	5	E	"	50	(67)	254
"	Ute Mtn. "A"	1	P	13-31-15	50	(60)	422
"	"	2	H	"	50		

SAN JUAN COUNTY CONT'D.

RATTLESNAKE DAKOTA POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

<u>OPERATOR</u>	<u>LEASE</u>	<u>WELL NO.</u>	<u>U.</u>	<u>S. T. R.</u>	<u>DAILY ALLOWABLE</u>	<u>GOR</u>
Continental Oil Co.	Rattlesnake	8	G	2-29-19	0	
"	"	9-74-89	A	"	2	
"	"	19-19X	I	1-29-19	1	
"	"	27	N	"	0	
"	"	50	G	2-29-19	17	
"	"	51	P	1-29-19	0	
"	"	62	J	2-29-19	1	
"	"	70	E	2-29-19	1	
"	"	72	M	"	2	
"	"	83	K	"	1	
"	"	84	E	1-29-19	3	
"	"	87	B	2-29-19	2	
"	"	92	L	1-29-19	3	
"	"	93	F	"	0	
"	"	114-134	O	2-29-19	3	
"	"	119	F	13-29-19	1	
"	"	<u>127</u>	L	12-29-19	<u>1</u>	
POOL TOTAL		17			38	

STONEY BUTTE MESAVERDE POOL

Top Unit Allowable 50

GOR Limit 2,000 to 1

L. G. Sterns	Navajo	1	L	36-22-14	0	
"	"	7	P	"	0	
"	"	<u>8</u>	O	"	<u>0</u>	
POOL TOTAL		3			0	

SAN JUAN COUNTY CONT'D.

VERDE GALLUP POOL CONT'D.

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE		GOR
Pan American Cont'd.	Ute C	1	L	27-31-15	16	(16)	409
"	"	2	E	34-31-15	50	(56)	33
"	" E	1	D	26-31-15	50	(65)	TSTM
"	"	2	D	35-31-15	50		
Pubco Pet. Co.	Mtn. Ute	18-1	A	18-31-14	35	(35)	366
"	"	18-3	C	"	28	(28)	319
"	"	18-5	E	"	50	(60)	415
"	"	18-7	G	"	50	(58)	238
"	"	18-9	I	"	50	(60)	185
"	"	18-11	K	"	50	(63)	204
"	"	18-13	M	"	50	(63)	252
"	"	18-15	O	"	50	(61)	215
"	"	19-1	A	19-31-14	50	(106)	234
"	"	19-3	C	"	50	(62)	273
"	"	19-4	D	"	50	(64)	191
"	"	19-5	E	"	50	(106)	221
"	"	19-7	C	"	50	(61)	245
"	"	19-9	I	"	50	(59)	180
"	"	19-11	K	"	50	(60)	274
"	"	19-13	M	"	50	(106)	252
"	"	19-15	O	"	50	(62)	258
"	"	19-16	P	"	50	(105)	261
Skelly Oil Co.	Ute A	1	M	8-31-14	50	(60)	148
"	"	2	K	"	50	(60)	592

SAN JUAN COUNTY CONT'D.

VERDE GALLUP POOL CONT'D.

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE		GOR
EPNG Products Co.	Malco Copple	1	N	7-30-15	T. A.		
"	"	2	C	5-30-15	50	(54)	77
"	"	3	E	"	50	(57)	52
"	"	5	G	6-30-15	13	(13)	384
"	"	6	G	5-30-15	50	(56)	18
"	"	8	A	5-30-15	50	(65)	77
"	"	10	O	6-30-15	10	(10)	200
"	Ute	6	M	11-31-15	43	(43)	163
"	"	7	K	"	22	(22)	317
"	"	8	E	"	23	(23)	302
"	"	9	I	"	22	(22)	360
"	"	10	M	12-31-15	50	(59)	322
"	"	11	O	"	16	(16)	312
"	"	12	K	"	15	(15)	1065
"	"	13	C	"	19	(19)	915
Gulf Oil Corp.	SW Barker Dome	1	P	20-31-15	11	(11)	445
"	"	2	I	"	8	(8)	TSTM
"	"	3	N	"	8	(8)	213
Humble Oil & Rfg.	Ute Indian	2	O	7-31-14	50	(57)	88
"	Ute "B"	1-X	A	25-31-15	50	(59)	51
Pan American	Thurland	1	A	6-30-15	50	(57)	48
"	"	2	I	"	50	(56)	TSTM
"	Ute A	1	D	28-31-15	3	(3)	1204
"	"	2	E	33-31-15	24	(24)	155
"	"	3	M	"	50	(57)	102

SAN JUAN COUNTY CONT'D.

VERDE GALLUP POOL CONT'D.

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S. T. R.	DAILY ALLOWABLE		GOR
Tenn. Gas Cont'd.	Ute B	8	H	31-31-15	7	(7)	96
"	"	9	H	32-31-15	28	(28)	472
"	"	10	N	29-31-15	6	(6)	27
"	"	11	F	31-31-15	7	(7)	47
Three States	Tribal	1	D	30-31-14	50	(60)	44
"	"	<u>2-X</u>	A	"	<u>50</u>	(64)	19
POOL TOTAL		96			3,730		

UNDESIGNATED
0-5000 Feet

Top Unit Allowable 50

GOR Limit 2,000 to 1

F. R. Anderson	Federal	21-29	C	29-25-12	No C-116		
R. L. Bayless	Navajo	2	H	5-31-17	50	(63)	240
"	"	4	A	"	50	(60)	274
British American	Ross	2	A	24-25-13	2**	(2)	5860
EPNG Prod. Co.	Hill	1	A	20-26-12	No C-116		
"	" "A"	1	M	36-26-12	No C-116		
"	McKee	1	D	1-25-11	3*	(5)	42600
"	Mims-Carson	1	D	4-24-12	No C-116		
"	Williams	1	O	11-30-16	50		
Great Western	Chaco Unit	3	G	21-23-8	S. I.		
Haynes & V. T.	Fed. Sapp	1	A	28-24-8	48	(48)	TSTM
Humble Oil & Rfg.	E-Ka-Ne-Pah	1	E	27-24-8	T. A. 9/29/58		
King Oil Co.	Navajo "C"	1-X	E	4-30-17	50		
"	" "H"	1	I	5-30-17	50		
Reynolds Mining	S. Huerfano	1	N	33-24-9	9	(9)	625

SAN JUAN COUNTY CONT'D.VERDE GALLUP POOL CONT'D.

Top Unit Allowable 50

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S.T.R.	DAILY ALLOWABLE		GOR
Southern Union	Ute	1-17	E	17-31-14	25	(25)	TSTM
"	"	1-23	B	23-31-15	50	(63)	175
"	"	1-24	D	24-31-15	50	(63)	127
"	"	2-23	L	23-31-15	50	(63)	TSTM
"	"	2-24-	A	24-31-15	50	(63)	254
"	"	3-23	C	23-31-15	50	(99)	152
"	"	4-23	J	23-31-15	36	(36)	285
"	"	4-24	L	24-31-15	50	(63)	1921
"	"	5-23	H	23-31-15	50	(63)	333
"	"	5-24	F	24-31-15	50	(65)	2
Standard of Texas	Ute Mtn. 2-29	1	D	29-31-14	50	(54)	172
Tenn. Gas Trans.	Ute A	1	A	22-31-15	50	(50)	252
"	"	2	L	21-31-15	11	(11)	268
"	"	3	N	"	7	(7)	120
"	"	4	J	"	12	(12)	181
"	"	5	F	22-31-15	50	(54)	63
"	"	6	I	"	50	(51)	66
"	"	7	M	"	50	(58)	175
"	Ute B	1	B	29-31-15	4	(4)	105
"	"	2	F	"	50	(51)	294
"	"	3	N	32-31-15	50	(59)	31
"	"	4	F	"	27	(27)	222
"	"	5	P	31-31-15	50	(53)	170
"	"	6	P	32-31-15	50	(53)	59
"	"	7	N	31-31-15	8	(3)	168

SAN JUAN COUNTY CONT'D.UNDESIGNATED CONT'D.

Top Unit Allowable 67

5-6000 Feet

GOR Limit 2,000 to 1

OPERATOR	LEASE	WELL NO.	U.	S.	T.	R.	DAILY ALLOWABLE	GOR
British American	Navajo	2	O	13-26-14			12	(12) 277
EPNG Prod. Co.	Frontier "B"	1	P	9-27-11			4*	(27) 44400
"	Sapp	1	I	30-24-8			6**	(6) 3000
"	" "B"	2	N	19-24-8			11**	(11) 3000
Gulf Oil Corp.	Kinebeto	1	A	21-24-9			2**	(2) 4985
"	Largo Federal	1	L	14-24-9			7**	(7) 9918
"	" "B"	1	A	22-24-9			18*	(20) 7445
Pan American	Old Trading Post	1	P	10-26-14			25	(25) 1142
"	USG Holder	1	P	21-28-13			51	(51) 678
Rex Uranium	Douthit	1	B	8-27-13			12	(12) 583
"	Royal Rex	2	D	18-27-13			7	(7) 1214
Royal Development	Douthit	1	P	33-28-13			33	(33) 515
"	Paquenche	2	H	3-24-8			No C-116	
Skelly Oil Co.	Davis	1	A	26-26-11			No C-116	

SUPPLEMENTS TO THE SEPTEMBER, 1958 OIL PRORATION SCHEDULE FOR NORTHWEST

NO.	COMPANY	LEASE	NO.	S. T. R.	POOL	DAILY	CURRENT	REVISED	
								OR ASSIGNED	EFFECTIVE DATE
43	Shell	Carson Unit	21-18	18-25-11	Bisti Gallup	102	1734	A	9-14-58
44	Skelly	Goddard	7	1-26-12	Gallegos Gal.	68	1156	A	"
45	Pampas Pet. Corp	Chapman (Cancelled)	1	20-23-6	WC.		1500	A	9/58
46	Reynolds Mng.	Jicarilla A.	1	29-23-3	Undes.	119	1428	A	9-19-58
47	Atlantic Rfg. Co	Navajo	1	32-31-16	Horseshoe Gall.	50	700	A	9-17-58
48	Petro-Atlas, Inc.	Horseshoe Can. C	1	3-30-16	"	51	561	A	9-20-58
49	Skelly	Jicarilla B	14	32-25-5	Otero Gal.	68	612	A	9-22-58
50	Pan American	Zanotti	1	34-24-7	Escirito Gal.	20	100	R	9-26-53
51	"	Ute Mtn. Tr. E	2	35-31-15	Verde Gal.	51	408	A	9-23-58
52	Shell	Carson Unit	13-11	11-25-12	Bisti Gal.	102	918	A	9-22-58
53	"	Mudge #4	41-21	21-25-12	"	56	672	A	9-19-58
54	"	Carson Unit	43-23	23-25-12	"	102	408	A	9-27-58
55	Aztec Oil & Gas	Ute Indian	2	20-31-14	Verde Gal.	51	204	A	"
56	EPNG Prod.	Williams	1	11-30-16	Undes.	51	204	A	"

SUPPLEMENTS TO THE OCTOBER, 1958 OIL PRORATION SCHEDULE FOR NORTHWEST

1	Shell	Carson Unit	21-18	18-25-11	Bisti Gal.	106	3286	A/2	10-1-58
2	Skelly	J. W. Goddard	7	1-26-12	Gallegos Gal.	71	2201	A/2	"
3	Amerada	Ka-Da-Pah	2	4-25-12	Bisti Gal.	41	1271	R	"
4	Renolds Mng.	Jic. Apache	1	29-23-3	Undes.	124	3844	A/2	"
5	Atlantic Rfg. Co.	Navajo	1	32-31-16	Horseshoe Gal.	51	1581	A/2	"
6	Petro-Atlas, Inc.	Horseshoe Canyon C	1	3-30-16	"	53	1643	A/2	"
7	Skelly	Jicarilla B	14	32-25-5	Otero Gal.	71	2201	A/2	"
8	Pan American	Zanotti	1	34-24-7	Escrito Gal.	20	620	R/2	"
9	"	Ute Mtn. Tr. E	2	35-31-15	Verde Gal.	53	1643	A/2	"
10	Shell	Carson Unit	13-11	11-25-12	Bisti Gal.	106	3286	A/2	"
11	"	Mudge #4	41-21	21-25-12	"	56	1736	A/2	"
12	"	Carson Unit	43-23	23-25-12	"	106	3286	A/2	"
13	Aztec O & G	Ute Indian	2	20-31-14	Verde Gal.	53	1643	A/2	"
14	EPNG Prod.	Williams	1	11-30-16	Undes.	53	1643	A/2	"
15	C. M. Carroll	Ute Mtn.	4	14-31-15	Verde Gal.	53	1643	R	"
16	EPNG Prod.	Frontier A	1	8-26-12	Gallegos Gal.	4	124	R	"
17	Atlantic Rfg. Co.	Francisco	1	30-25-10	Bisti Gal.	106	3281	R	"

SUPPLEMENTS TO THE OCTOBER, 1948 OIL PROMOTION SCHEDULE FOR NORTHWEST CALIF. D.

NO.	COMPANY	LEASE	NO.	S. T. R.	POOL	DAILY	CURRENT	REVISED OR ASSIGNED		EFFECTIVE DATE
18	Atlantic Rfg. Co.	Navajo	2	32-31-16	Horseshoe Gal.	53	1643	A		10-1-58
19	Skelly	Navajo F	2	12-26-12	Gallegos Gal.	71	2201	A		"
20	"	A. L. Duff	16	18-26-13	Bisti Gal.	106	3180	A		10-2-58
21	Pan American	In-Ni-Da-Pah	1	4-25-12	"	73	2258	R		10-6-58
22	Puboc Pet. Corp.	Mtn. Ute	19-1	19-31-14	Verde Gal.	53	1638	R		"
23	Tom Bolack	Bolack	3	4-30-16	Horseshoe Gal.	53	1635	R		10-9-58
24	Humble O & R.	N. M. AZ	2	2-24-10	Bisti Gal.	106	3286	A		10-1-58
25	Moore Moore, & Miller	Scott	3	3-24-10	"	106	2862	A		10-5-58
26	Kenneth Murchison	Federal	3	3-25-12	"	75	2325	A		10-1-58
27	Atlantic Rfg. Co.	Navajo	3	32-31-16	Horseshoe Gal.	53	1325	A		10-7-58
28	"	"	4	"	"	53	1007	A		10-13-58
29	C. M. Carroll	Ute A.	2	13-31-16	Verde Gal.	53	1007	A		10-13-58
30	Magnolia	Sadie Canuto	2	21-25-11	Bisti Gal.	66	1122	R		10-15-58
31	Shell	Carson Unit	12-18	18-25-11	"	106	1802	R		"

SUMMARY OF OIL ALLOCATION TO NORTHWEST NEW MEXICO

COUNTY & POOL	PROD. FORM.	DEPTH RANGE	DEPTH FACTOR	NUMBER UNITS	TOP UNIT ALLOW.	TOTAL NON-MARG. ALLOC.	MISC. ALLOW.	NUMBER MARG. UNITS	TOTAL MARG. ALLOC.	TOTAL NUMBER UNITS	TOTAL ALLOC.
<u>MCKINLEY COUNTY</u>											
Hospah-Gallup	G	0-5	1.00	4	50	200		11	206	15	406
Red Mt. Mesaverde	MV	0-5	1.00		50			1	11	1	11
Undesignated		0-5	1.00		50			2	18	2	18
<u>RIO ARriba COUNTY</u>											
Lindrieth-Dakota	DK	0-5	1.00		50			1	5	1	5
Otero-Gallup	G	5-6	1.33	11	67	737		2	124	13	861
S. Blanco-Tocito (X)	T	6-7	2.77	2	139	353		12	554	14	907
Escrito-Gallup	G	5-6	1.33	1	67	67		6	92	7	159
UNDESIGNATED											
Group 1		0-5	1.00		50			2	57	2	57
Group 2		5-6	1.33		67			9	81	9	81
Group 3		6-7	1.77		89			5	148	5	148
Group 4		7-8	2.33		117			1	70	1	70
Group 5		8-9	2.77		150			2	167	2	167
<u>SANDOVAL COUNTY</u>											
Otero-Pt. Lookout	PL	0-5	1.00		50			2	14	2	14
Otero-Sanastee	S	5-6	1.33		67			3	19	3	19
UNDESIGNATED											
Group 1		0-5	1.00		50			3	19	3	19
Group 2		5-6	1.33		67			3	13	3	13
Group 3		7-8	1.77	1	117	117				1	117
<u>SAN JUAN COUNTY</u>											
Bisti-Lwr. Gallup	IG	0-5	2.00	193	100	17550	137(Y)	86	3811	279	21498
Bloomfield Farmington	F	0-5	1.00		50			2	16	2	16
Four Corners-Paradox	PAR	5-6	1.33	1	67	67				1	67
Gallegos-Gallup	G	5-6	1.33	13	67	871		69	1585	82	2456
Hogback-Dakota	DK	0-5	1.00	3	50	150		3	21	6	171
Hogback-Penn.	PENN	6-7	1.77	2	89	178				2	178
Horseshoe-Gallup	G	0-5	1.00	30	50	1500		5	98	35	1598
Oswell-Farmington	F	0-5	1.00		50			2	20	2	20
Rattlesnake-Dakota	DK	0-5	1.00		50			17	38	17	38
Stoney Butte-MV	MV	0-5	1.00		50						
Table Mesa-Dakota	DK	0-5	1.00		50			5	37	5	37
Verde Gallup	G	0-5	1.00	64	50	3200		32	530	96	3730
UNDESIGNATED											
Group 1		0-5	1.00	5	50	250		4	62	9	312
Group 2		5-6	1.33		67			12	188	12	188
GRAND TOTAL				330		25240	137(Y)	302	8004	632	33381

(X) Special Allowable Assigned per Order R-1191.

(Y) Special LPG Experimental Allowable per Order R-1104.