

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE NO. 1735
Order No. R-1472

APPLICATION OF THE OHIO OIL COM-
PANY FOR AN ORDER ESTABLISHING
SPECIAL RULES AND REGULATIONS FOR
THE BLUITT-PENNSYLVANIAN POOL,
ROOSEVELT COUNTY, NEW MEXICO, TO
PROVIDE FOR 80-ACRE PRORATION UNITS

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on August 13, 1959, at Santa Fe, New Mexico, before the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission."

NOW, on this 26th day of August, 1959, the Commission, a quorum being present, having considered the application and the evidence adduced, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, The Ohio Oil Company, seeks the promulgation of special rules and regulations for the Bluit-Pennsylvanian Pool in Roosevelt County, New Mexico, to provide for 80-acre proration units.

(3) That the applicant has proved by a preponderance of the evidence that the Bluit-Pennsylvanian Pool can be efficiently and economically drained and developed on 80-acre proration units.

(4) That to require development of the Bluit-Pennsylvanian Pool on 40-acre proration units might cause the drilling of unnecessary wells.

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(5) That the evidence presented indicates that it is uneconomical to drill wells on 40-acre proration units in the Bluit-Pennsylvanian Pool and to remain on such a spacing pattern might impede further development in said pool.

(6) That 80-acre proration units should be established in the Bluit-Pennsylvanian Pool.

IT IS THEREFORE ORDERED:

That special rules and regulations for the Bluit-Pennsylvanian Pool in Roosevelt County, New Mexico, be and the same are hereby promulgated as follows, effective September 1, 1959; provided, however, that the increased allowable provisions contained herein shall not become effective until October 1, 1959.

SPECIAL RULES AND REGULATIONS FOR THE
BLUIT-PENNSYLVANIAN POOL

RULE 1. Each well completed or recompleted in the Bluit-Pennsylvanian Pool or in the Pennsylvanian formation within one mile of the Bluit-Pennsylvanian Pool, and not nearer to nor within the limits of another designated Pennsylvanian pool, shall be spaced, drilled, operated, and prorated in accordance with the Special Rules and Regulations hereinafter set forth.

RULE 2. Each well completed or recompleted in the Bluit-Pennsylvanian Pool shall be located on a unit containing 80 acres, more or less, which consists of the N/2, S/2, E/2, or W/2 of a single governmental quarter section; provided, however, that nothing contained herein shall be construed as prohibiting the drilling of a well on each of the quarter-quarter sections in the unit.

RULE 3. The initial well on any 80-acre unit in said pool shall be located within 150 feet of the center of either the NW/4 or the SE/4 of the quarter section on which the well is located. Any well which was drilling to or completed in the Bluit-Pennsylvanian Pool prior to September 1, 1959, is granted an exception to the well location requirements of this Rule.

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RULE 4. For good cause shown, the Secretary-Director may grant exception to the requirements of Rule 2 without notice and hearing when the application is for a non-standard unit comprising a single quarter-quarter section or lot, or when the application is for the purpose of joining fractional lots not exceeding 20.49 acres each with a standard unit. All operators offsetting the proposed non-standard unit shall be notified of the application by registered mail, and the application shall state that such notice has been furnished. The Secretary-Director may approve the application if, after a period of 30 days, no offset operator has entered an objection to the formation of such non-standard unit.

The allowable assigned to any such non-standard unit shall bear the same ratio to a standard allowable in the Bluit-Pennsylvanian Pool as the acreage in such non-standard unit bears to 80 acres.

RULE 5. An 80-acre proration unit (79 through 81 acres) in the Bluit-Pennsylvanian Pool shall be assigned an 80-acre proportional factor of 4.77 for allowable purposes, and in the event there is more than one well on an 80-acre proration unit, the operator may produce the allowable assigned to the unit from the wells on the unit in any proportion.

IT IS FURTHER ORDERED:

That Operators who propose to dedicate 80 acres to a well in the Bluit-Pennsylvanian Pool must file an amended Commission Form C-128 with the Hobbs District Office of the Commission by September 15, 1959, in order that the well may be assigned an 80-acre allowable on the October proration schedule.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION


JOHN BURROUGHS, Chairman


MURRAY E. MORGAN, Member


A. L. PORTER, Jr., Member &
Secretary

