

CASE 1773: Application of Pan American Petroleum Corporation for approval of two automatic custody transfer systems for seven federal leases in the Empire-Abo Pool, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order amending Order No. R-1399 to provide for automatic custody transfer of oil produced into the two commingled tank batteries authorized therein.

CASE 1774: Application of Continental Oil Company for a non-standard gas unit. Applicant, in the above-styled cause, seeks the establishment of a 160-acre non-standard gas unit in an undesignated Tubb gas pool consisting of the E/2 NW/4 and the W/2 NE/4 of Section 15, Township 20 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's Britt B-15 No. 10 Well, located in the SW/4 NE/4 of said Section 15.

CASE 1775: Application of Continental Oil Company for a non-standard gas unit. Applicant, in the above-styled cause, seeks the establishment of a 160-acre non-standard gas unit in an undesignated Tubb gas pool consisting of the E/2 SE/4 of Section 15 and the W/2 SW/4 of Section 14, all in Township 20 South, Range 37 East, Lea County, New Mexico, said unit to be dedicated to the applicant's SEMU Well No. 70, located in the NW/4 SW/4 of said Section 15.

CASE 1776: Application of Continental Oil Company for an exception to the overproduction shut-in provisions of Order R-520, as amended by Order R-967, for nine wells in the Jalmat Gas Pool. Applicant, in the above-styled cause, seeks an order allowing the following-described wells in the Jalmat Gas Pool to compensate for their overproduced status without being completely shut-in in order to prevent possible waste:  
Ascarate D-24 Well No. 1, Unit J, Section 24, T-25-S, R-36-E, Danciger A-8 Well No. 2, Unit P, Section 8, T-23-S, R-36-E, Jack A-20 Well No. 4, Unit G, Section 20, T-24-S, R-37-E, Jack A-29 Well No. 3, Unit H, Section 29, T-24-S, R-37-E, Meyer A-29 Well No. 1, Unit O, Section 29, T-22-S, R-36-E, Meyer B-28 Well No. 1, Unit E, Section 28, T-22-S, R-36-E, State A-32 Well No. 4, Unit F, Section 32, T-22-S, R-36-E, Stevens A-34 Well No. 1, Unit E, Section 34, T-23-S, R-36-E, Wells B-1 Well No. 1, Unit A, Section 1, T-25-S, R-36-E, all in Lea County, New Mexico.

CASE 1777: Application of El Paso Natural Gas Company for an exception to the overproduction shut-in provisions of Order R-520, as amended by Order R-967, for two wells in the Jalmat Gas Pool. Applicant, in the above-styled cause, seeks an order allowing its E. J. Wells Lease Well No. 13, Unit L, Section 5, and its Wells B-4 Lease Well No. 1, Unit D, Section 4, both in Township 25 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, to compensate for their overproduced status without being completely shut-in in order to prevent possible waste.

CASE 1778: Application of Olsen Oils, Inc., for an exception to the overproduction shut-in provisions of Order R-520, as amended by Order R-967, for four wells in the Jalmat Gas Pool. Applicant, in the above-styled cause, seeks an order allowing the following-described wells in the Jalmat Gas Pool to compensate for their overproduced status without being completely shut-in in order to prevent possible waste:  
Cooper B Well No. 2, NE/4 NW/4 of Section 14, T-24-S, R-36-E, Myers B Well No. 1, SE/4 NW/4 of Section 13, T-24-S, R-36-E, S. R. Cooper Well No. 1, SE/4 NE/4 of Section 23, T-24-S, R-36-E, Winningham Well No. 3, NE/4 SE/4 of Section 30, T-25-S, R-37-E, all in Lea County, New Mexico.

- CASE 1779: Application of Jal Oil Company for an exception to the overproduction shut-in provisions of Order R-520, as amended by Order R-967, for four wells in the Jalmat Gas Pool. Applicant, in the above-styled cause, seeks an order allowing the following-described wells in the Jalmat Gas Pool to compensate for their overproduced status without being completely shut-in in order to prevent possible waste:
- Legal Well No. 2, NE/4 SE/4 of Section 21,  
Dyer Well No. 3, SE/4 NE/4 of Section 31,  
Jenkins Well No. 2, NE/4 SW/4 of Section 29,  
Ropollo Well No. 1, SW/4 NW/4 of Section 28,  
all in Township 25 South, Range 37 East, Lea County, New Mexico.
- CASE 1780: Application of Husky Oil Company for an exception to the overproduction shut-in provisions of Order R-520, as amended by Order R-967, for one well in the Jalmat Gas Pool. Applicant, in the above-styled cause, seeks an order allowing its Montecito Woolworth Well No. 2, Unit M, Section 33, Township 24 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, to compensate for its overproduced status without being completely shut-in in order to prevent possible waste.
- CASE 1781: Application of Texaco, Inc. for permission to continue producing an overproduced Jalmat gas well at a lesser rate. Applicant, in the above-styled cause, seeks an order authorizing it to produce its C. C. Fristoe (b) NCT-4 Well No. 2, Unit M, Section 31, Township 24 South, Range 37 East, Jalmat Gas Pool, Lea County, New Mexico, at a maximum rate of 2500 MCF per month for lease use until over production has been compensated for.



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# CONTINENTAL OIL COMPANY

825 PETROLEUM BUILDING  
ROSWELL, NEW MEXICO

September 3, 1959

WM. A. MEAD  
DIVISION SUPERINTENDENT  
OF PRODUCTION  
NEW MEXICO DIVISION

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

*MAIL OFFICE OCC  
RECEIVED  
SEP 11 1959*

Re: Continental Oil Company's Application for Dual Completion of Its Britt B-15 Well No. 10 in the Tubb Formation in an Undesignated Tubb Gas Pool and the Drinkard Formation in the Weir-Drinkard Pool; and Application for the Establishment of a Non-standard Gas Proration Unit of 160 Acres in the Undesignated Tubb Gas Pool to be Allocated to the Britt B-15 Well No. 10 in Section 15, T-20S, R-37E, Lea County, New Mexico. *admin*

Gentlemen:

We respectfully request administrative approval of Continental Oil Company's application for dual completion of the Britt B-15 Well No. 10 for gas in the Tubb formation in an undesignated Tubb Gas Pool and oil in the Drinkard formation in the Weir-Drinkard Pool. Copies of the application have been furnished on this date to all offset operators listed under Item 5 and two copies are attached for your further handling.

Also, please find attached three copies of Continental Oil Company's application for the establishment of a non-standard

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New Mexico Oil Conservation Commission  
Page 2

gas proration unit of 160 acres in the undesignated Tubb Gas Pool to consist of the E/2 NW/4 and the W/2 NE/4 of Section 15, T-20S, R-37E, NMPM, Lea County, New Mexico to be allocated to the Britt B-15 Well No. 10.

Please set the application for the establishment of the 160 acre non-standard gas proration unit for hearing at your earliest convenient date.

Yours very truly,



W. C. Mendenhall

WAM-MH  
Enc.

cc: New Mexico Oil Conservation Commission, Box 2045, Hobbs, N. M.

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE  
STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF  
CONTINENTAL OIL COMPANY FOR THE  
ESTABLISHMENT OF A NON-STANDARD GAS  
PRORATION UNIT OF 160 ACRES IN AN  
UNDESIGNATED TUBB GAS POOL CONSISTING  
OF THE E/2 OF THE NW/4 AND THE W/2 OF  
THE NE/4 OF SECTION 15, T-20S, R-37E,  
NMPM, LEA COUNTY, NEW MEXICO, TO BE  
ALLOCATED TO ITS BRITT B-15 WELL NO. 10.

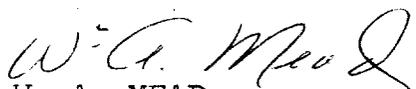
APPLICATION

Comes now applicant, Continental Oil Company and petitions the Commission for an order approving a non-standard gas proration unit consisting of the E/2 of the NW/4 and the W/2 of the NE/4 of Section 15, T-20S, R-37E, NMPM, Lea County, New Mexico, to be allocated to its Britt B-15 No. 10 well located 1980 feet from the North and East lines of said Section 15 and in support thereof would show:

1. That applicant is co-owner and operator of the Britt B-15 lease containing, among other lands, the E/2 of the NW/4 and the W/2 of the NE/4 of Section 15, T-20S, R-37E, NMPM, Lea County, New Mexico.
2. That applicant proposes to drill the Britt B-15 No. 10 well at a location 1980 feet from the North and East lines of said Section 15 and complete as an oil well in the Weir-Drinkard Oil Pool, and as a gas well in an undesignated Tubb Pool.
3. That no part of the acreage comprising the E/2 of the NW/4 and the W/2 of the NE/4 of said Section 15 is allocated to a gas well and that all said acreage may reasonably be presumed to be productive of gas from the Tubb formation and should be allocated to a gas well in the interests of the prevention of waste and the protection of correlative rights.
4. That the most practical and economical method of allocating said acreage for gas production from the Undesignated Tubb Gas Pool is to establish a 160 acre non-standard gas proration unit, as described above, for assignment to the Britt B-15 Well No. 10.

Wherefore, applicant prays that this application be set for hearing before the Commission's duly appointed examiner, that appropriate notice thereof be given, and that upon hearing an order be entered granting applicant the non-standard gas proration unit described above.

Respectfully submitted,  
CONTINENTAL OIL COMPANY

  
W. A. MEAD  
Division Superintendent  
of Production  
New Mexico Division

NMOCC-SANTA FE (2)  
NMOCC - HOBBS (2)  
HLJ HGD HWS FILE  
Offset Opr. (4)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <b>Weir</b>		County <b>Lea</b>		Date
Operator <b>Continental Oil Company</b>		Lease <b>Britt B-15</b>		Well No. <b>10</b>
Location of Well	Unit <b>G</b>	Section <b>15</b>	Township <b>20S</b>	Range <b>37E</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES  NO
2. If answer is yes, identify one such instance: Order No. **R-1422** ; Operator, Lease, and Well No.:

**Continental Oil Company Britt B-15 No. 9**

3. The following facts are submitted:

	Upper Zone	Lower Zone
a. Name of reservoir	<b>Undesignated Tubb</b>	<b>Weir</b>
b. Top and Bottom of Pay Section (Perforations)	<b>Proposed perforations 6470-6560'</b>	<b>Proposed perforations 6810-6950'</b>
c. Type of production (Oil or Gas)	<b>Gas</b>	<b>Oil</b>
d. Method of Production (Flowing or Artificial Lift)	<b>Flowing</b>	<b>Flowing</b>

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.\*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Ohio Oil Co., The, D. K. Spellman, Box 552, Midland, Texas

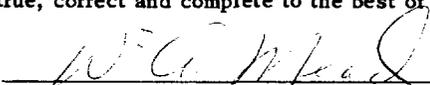
Pan American Petr. Corp., Box 68, Hobbs, New Mexico

Skelly Oil Company, Box 38, Hobbs, New Mexico

Amerada Petr. Corp., R. S. Christie, Box 2040, Tulsa, Oklahoma

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES  NO  . If answer is yes, give date of such notification \_\_\_\_\_ .

CERTIFICATE: I, the undersigned, state that I am the Division Superintendent of the Continental Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Signature

\* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.