

R-37-E

King

Olsen &amp; Atlantic

Stuart

Langlie

Eaton

Western "A"

Johnson &amp; French

Atlantic

Johnson & French  
14  
2310' ↑  
1-A  
QAnderson & Pritchard  
3  
Q

West "B"

Langlie Fed. "B"

Johnson & French  
1-B  
Q

Atlantic

Johnson & French  
2-B  
Q

Langlie Fed. "A"

V 330°

Blocker US

Q

T 25 S

Stuart

Jal

Atlantic

1-A  
QJal  
Q

Bl. oil

Langlie Fed.

Anderson & Pritchard  
H.B.P.

Langlie US

Gulf

1  
Q

D

F  
MoP  
EG  
EB  
MkB  
ED  
FF  
Mo

McBuffington

Western LCM 6220 23

THE ATLANTIC REFINING COMPANY  
WEST TEXAS-NEW MEXICO REGIONAREA OF ATLANTIC LANGLIE FEDERAL LEASE  
Justis Pool  
Scale: 1" = 1000'

## LEGEND:

P - Paddock  
 B - Blinbry  
 T - Tubb  
 D - Drinkard

F - Fusselman  
 Mo - Montoya  
 Mk - McKee  
 E - Ellenburger  
 └── Tank Battery

Western  
 D  
 F  
 3  
 6  
 B  
 2  
 5  
 Mo  
 E

Tidewater  
 B  
 Mo  
 E  
 D  
 Mk

Atlantic Exhibit No.  
Case No.

**ATLANTIC**

**THE ATLANTIC REFINING COMPANY**  
INCORPORATED 1870  
**PETROLEUM PRODUCTS**

February 13, 1961

**DOMESTIC PRODUCING DEPARTMENT**

**WEST TEXAS-NEW MEXICO REGION**

R. T. COX, MANAGER

P. E. FLETCHER, OPERATIONS MANAGER

MARVIN L. MILLS, DRILLING SUPERINTENDENT

S. L. SMITH, EXPLORATION MANAGER

CLAUDE WILLIAMS, LAND MANAGER

**MIDLAND SAVINGS & LOAN BLDG.**

**MAILING ADDRESS**

P. O. BOX 1610

MIDLAND, TEXAS

*File Card  
1811*

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter

Re: Change in Method of Allocating  
Commingled Production, Langlie  
Federal Leases, Justis Field,  
Lea County, New Mexico

Gentlemen:

In December, 1959 the New Mexico Conservation Commission in Order No. R-1557 granted The Atlantic Refining Company permission to commingle production on its Langlie Federal, Langlie Federal "A", and Langlie Federal "B" leases in Justis Field. The existing method of metering production is shown in Figure 1. We respectfully request permission to change the method of metering production to that shown in Figure 2.

In the existing installation water is removed from each pool on each lease. The clean oil is metered separately from each pool on each lease before being commingled. In the proposed method shown in Figure 2, each pool on each lease will be equipped with a meter and sampler. The fluid will then be commingled and water removed in a common treating system. The net oil production from each pool on each lease will then be determined from the metered volumes and samples obtained. At such time as water production from any pool becomes too great for accurate metering a free water knockout can be installed upstream of the meters.

All meters can be checked for accuracy at intervals specified. Approval of this proposal will neither cause waste nor impair correlative rights.

Below is a list of the wells and the pool in which each is completed at the present time.

<u>Well</u>	<u>Producing Zone</u>
Langlie Federal #1 UT	Blinebry
Langlie Federal #1 LT	Drinkard-Tubb
Langlie Federal "A" #1 UT	Blinebry
Langlie Federal "A" #1 LT	Drinkard-Tubb

Yours very truly,

THE ATLANTIC REFINING COMPANY

  
H. E. Bond  
Regional Production Superintendent

HTF/EM

R-37-E

King

Olsen &amp; Atlantic

Langlie

Stuart

Eaton

Western  
"A"Johnson &  
French

Atlantic

14

Anderson &amp; Pritchard

Western  
"B"

Langlie Fed. "B"

Johnson &amp; French

Atlantic

23

Johnson &  
French

330

Langlie Fed. "A"

Jal

Atlantic

23

Gulf

I-A  
QJal  
I-A  
QI  
QF  
Mo5  
P-E

Langlie Fed.

Anderson & Pritchard  
HBPD  
FB  
EG  
E

Langlie-US+

McBuffington  
B  
MoB  
Mk

Western

LCM 6220

23

Western

D  
FF  
2B  
Mo  
E

Wimberly

THE ATLANTIC REFINING COMPANY  
WEST TEXAS-NEW MEXICO REGION

AREA OF ATLANTIC LANGLIE FEDERAL LEASE

Justis Pool

Scale: 1" = 1000'

## LEGEND:

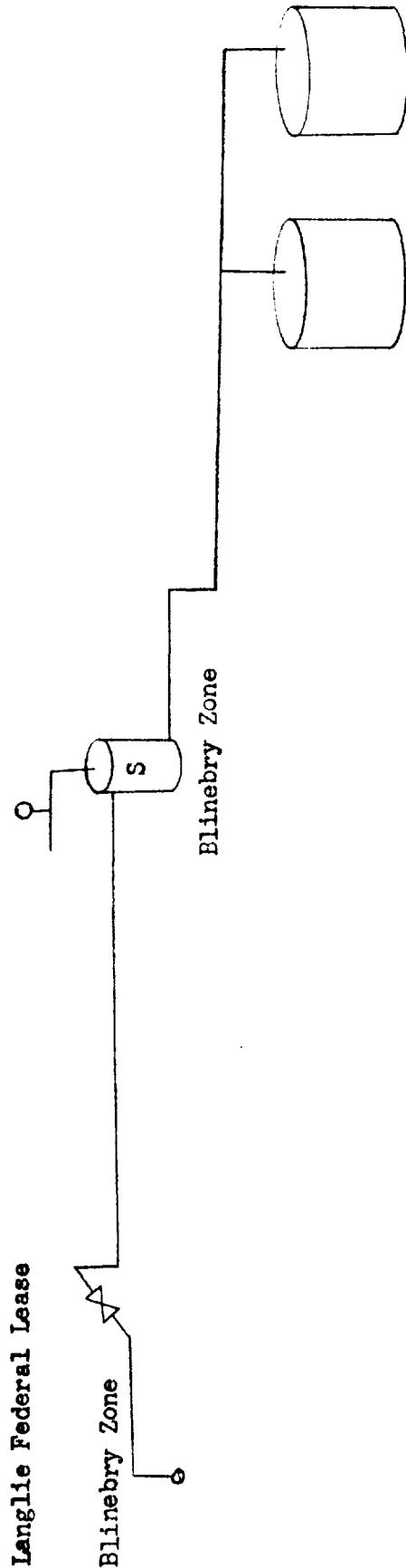
P - Paddock  
 B - Blinebry  
 T - Tubb  
 D - Drinkard  
 Q - Queen

F - Fusselman  
 Mo - Monteya  
 Mk - McKee  
 E - Ellenburger  
 ■ - Tank Battery

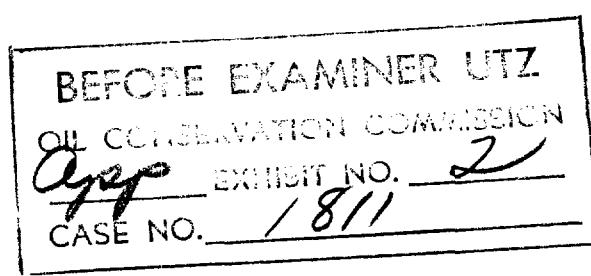
BEFORE EXAMINER UTZ  
 CIL CONSERVATION COMMISSION  
 EXHIBIT NO. 1  
 CASE NO. 1811

Atlantic Exhibit No.  
 Case No. 1811

ATLANTIC EXHIBIT



Case No. 1811



LEGEND:

- S - Separator
- ♀ - Gas Meter
- ☒ - Manual block valve

THE ATLANTIC REFINING COMPANY  
PROPOSED TANK BATTERY TO  
COMMINGLE PRODUCTION

LANGLIE FEDERAL, LANGLIE FEDERAL "A",  
AND LANGLIE FEDERAL "B" LEASES

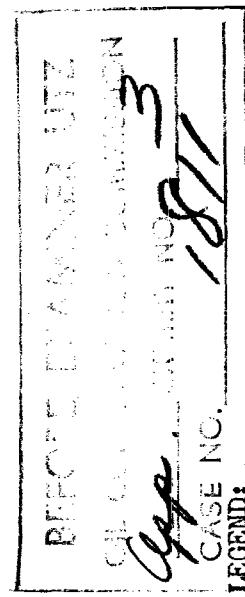
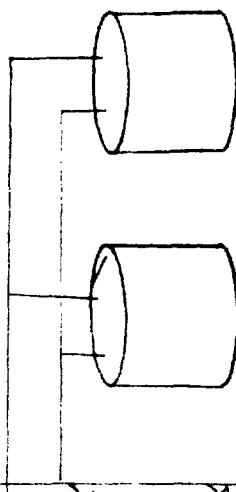
JUSTIS FIELD, LEA COUNTY, NEW MEXICO

FIGURE I  
EXISTING TANK BATTERY FOR FIRST WELL

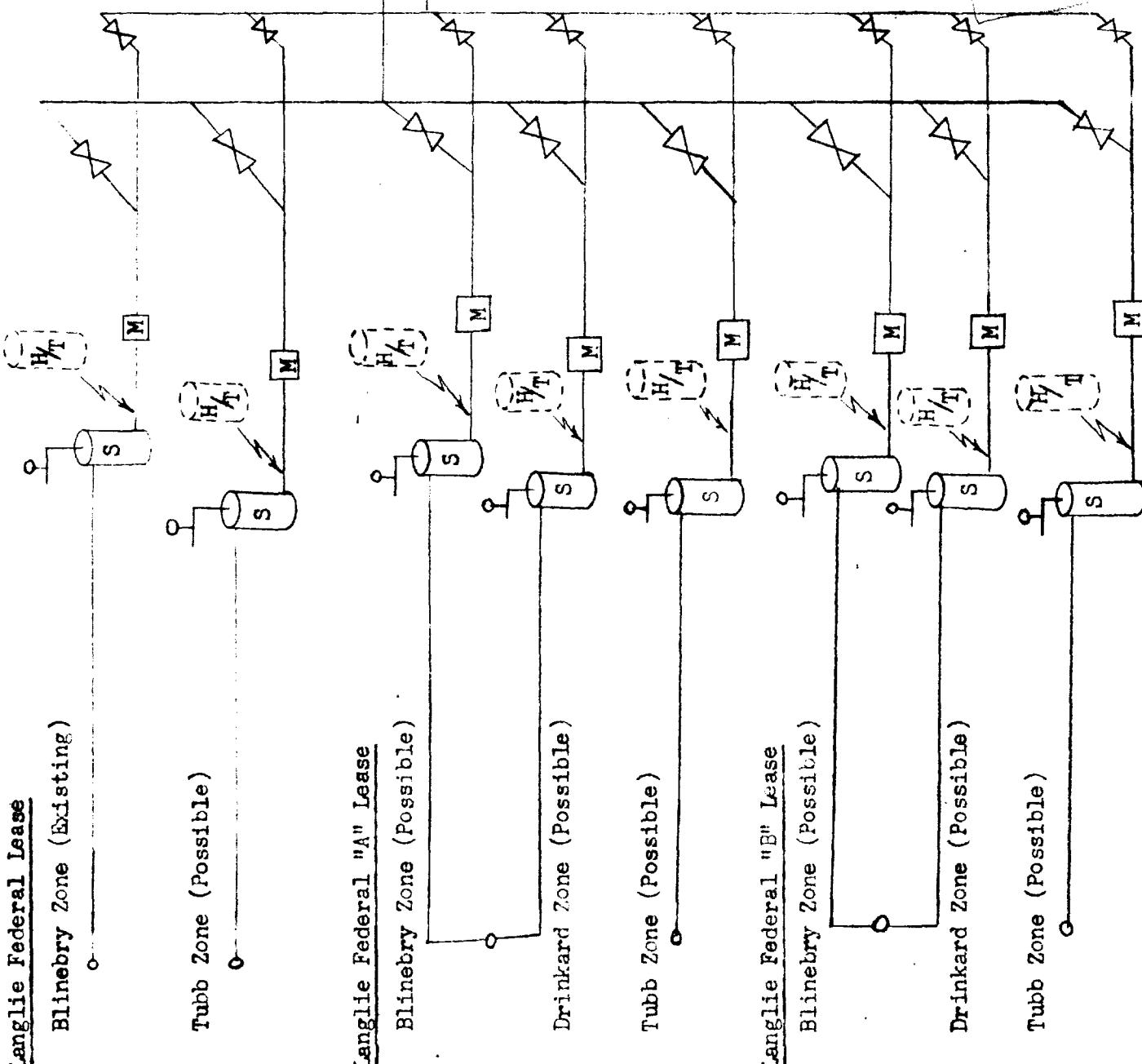
THE ATLANTIC REFINING COMPANY  
PROPOSED TANK BATTERY TO  
COMINGLING PRODUCTION

JUSTIS AREA, LEA COUNTY, NEW MEXICO

FIGURE II  
TANK BATTERY WITH SIX WELLS



S - Separator  
H/T - Emulsion Treater  
M - Oil Meter  
G - Gas Meter  
X - Manual Block Valve



ATLANTIC EXHIBIT  
Case No. 1811

OIL CONSERVATION COMMISSION  
P. O. BOX 871  
SANTA FE, NEW MEXICO

December 17, 1959

C  
  
Mr. Sim Christy  
Hervey, Dow & Hinkle  
Box 547  
Roswell, New Mexico

P  
  
Dear Mr. Christy:

On behalf of your client, The Atlantic Refining,  
we enclose two copies of Order No. R-1557 issued  
by the Oil Conservation Commission in Case 1811.

Y  
  
Very truly yours,

A. L. PORTER, Jr.  
Secretary-Director

ir/

OIL CONSERVATION COMMISSION

P. O. BOX 871  
SANTA FE, NEW MEXICO

February 17, 1961

The Atlantic Refining Company  
P. O. Box 1610  
Midland, Texas

Attention: Mr. H. E. Bond

Gentlemen:

Reference is made to your letter of February 13, 1961, wherein you request permission to modify the commingling installation which you operate under authority of Order No. R-1557 on your Langlie Federal, Henglie Federal "A", and Langlie Federal "B" Leases in the Justis Field, Lea County, New Mexico.

It is our understanding that you wish to remove the heater-treaters from their position directly between the separators and the meters and instead use a sampler downstream from the meter, treating the commingled product rather than the individual production from each pool underlying each lease.

This arrangement will be satisfactory to the Commission provided that continuous sampling is made and complete mixing of the sample is accomplished prior to grind-out. Free water knockouts shall also be installed upstream from the meters at any time accurate measurement of the oil becomes impossible.

Meters shall continue to be checked for accuracy and reports of meter calibration tests filed with the Commission. You should also keep records of the tests made of the accumulated samples although it will not be necessary to file these with the Commission at this time.

Very truly yours,

A. L. PORTER Jr.,  
Secretary-Director

ALP/DSN/mzs

CC: Oil Conservation Commission - Hobbs, New Mexico

LEGEND

S - Separator  
 H<sub>T</sub> - Emulsion Treater  
 M - Oil Meter  
 G - Gas Meter  
 SA - Sampler  
 □ - Manual Block Valve

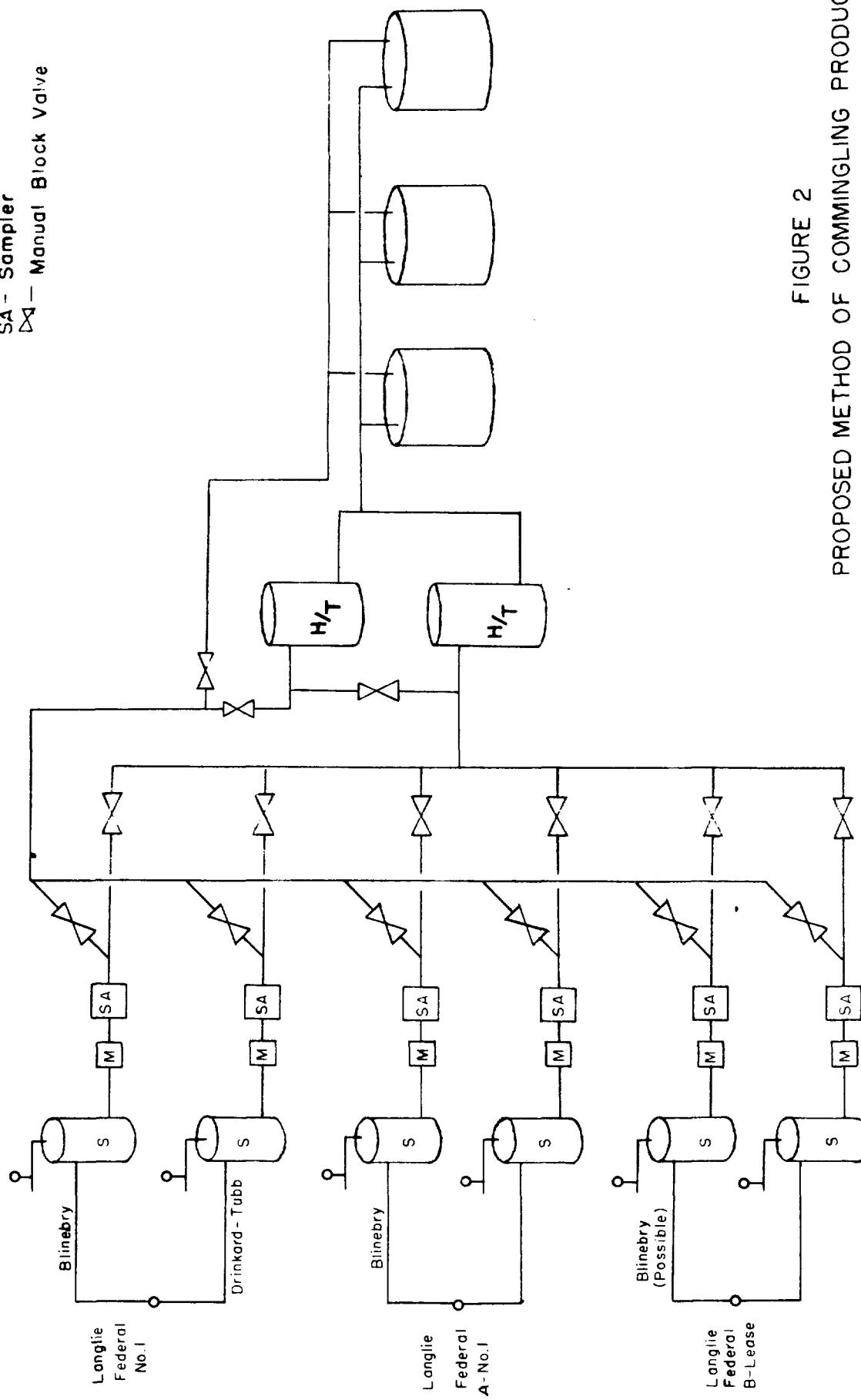


FIGURE 2  
 PROPOSED METHOD OF COMMINGLING PRODUCTION  
 THE ATLANTIC REFINING CO.  
 LANGLIE FEDERAL LEASES  
 JUSTIS FIELD, LEA COUNTY, NEW MEXICO

LEGEND

S - Separator  
 H/T - Emulsion Treater  
 M - Oil Meter  
 G - Gas Meter  
 □ - Manual Block Valve  
 — To Be Added When Needed

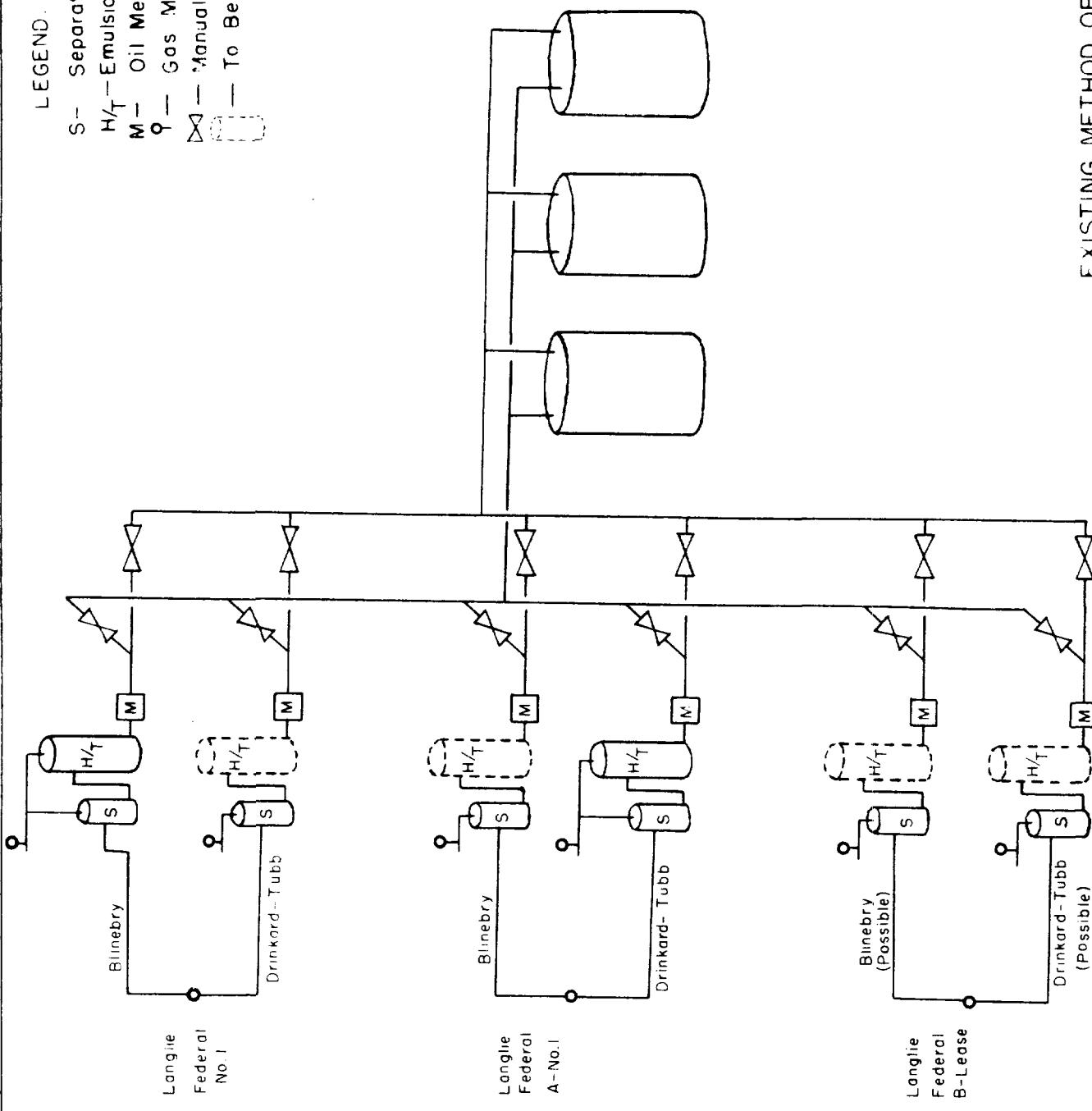


FIGURE I  
EXISTING METHOD OF COMMINGLING PRODUCTION  
THE ATLANTIC REFINING CO.  
LANGLIE FEDERAL LEASES  
JUSTIS FIELD, LEA COUNTY, NEW MEXICO