

A

CONOCO
Sanderson B-9 No. 2

Elev 3630'

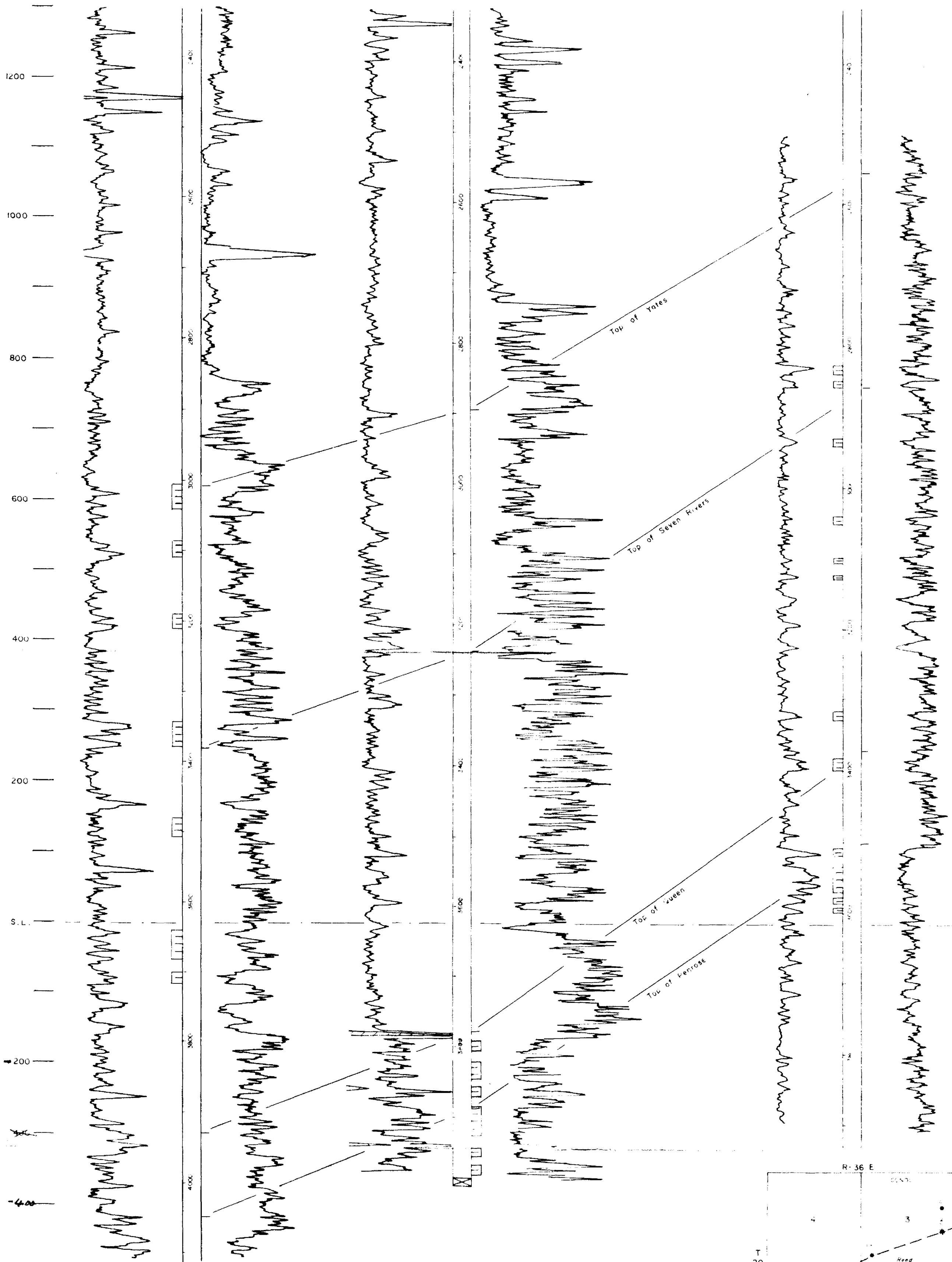
CONOCO
Reed A-3 No. 13

Elev 3626'

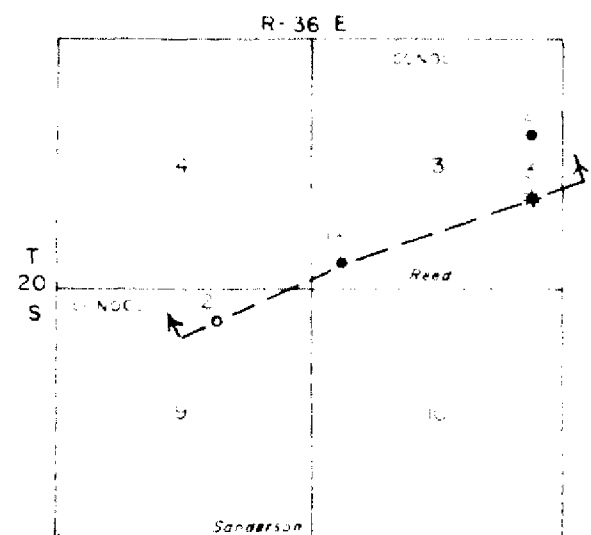
CONOCO
Reed A-3 No. 3

Elev 3615'

A 1

ALL RADIO ACTIVITY LOGS
HORIZONTAL SCALE 1" = 750'

3600' (10)



Drilled - TD 4375'. Perf: 3008-44, 3090-3112, 3195-3213, 3348-82, 3482-3510, 3642-84 & 3704-19. Re-perf: 3375-79 & 3350-52. After overnight shut-in, well showed little pressure and gas TSTM. Re-perf: 3348-82 w/4 shots/ft. Set br. plug & 3406 & treated 3348-82' w/500 gals mud acid. Swabbed dry w/gas TSTM. Sandfraced w/10,000 gals. Swabbed 231 bbls load oil with light show of gas.

Temp. abandoned 12-16-55.

Completed 9-23-55 @ TD 4000' for oil.

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
Appl EXHIBIT NO. 2
CASE NO. 1835

Dual completion for gas 9-13-56 @ TD 3930' for Calculated Open-flow Pot. of 26,000 MCF with SIP 856.2 psia. Well was perforated: 2928-41, 2850-58, 2930-42, 3041-53, 3100-08, 3124-30, 3317-30, 3384-3402, 3510-22, 3536-72, 3578-88 & 3594-3602. Treated 3510 to 3602 w/500 gals acid, 10,000 gals sandfrac.

Cumulative gas production to 12-1-59: 670,210 MCF.