

BEFORE THE OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF)
HAMILTON DOME OIL COMPANY, LTD., FOR)
AN ORDER AUTHORIZING THE COMMINGLING)
OF OIL FROM THE TUBB POOL, THE DRINK-)
ARD POOL AND THE FUSSELMAN POOL, LEA)
COUNTY, NEW MEXICO, UNDER APPLICANTS)
OIL AND GAS LEASE COVERING THE S $\frac{1}{2}$ SE $\frac{1}{4}$)
SECTION 25, TOWNSHIP 25 SOUTH, RANGE)
37 EAST, LEA COUNTY, NEW MEXICO)

*Set for
Jan. 27th
hearing*

Case No. 1568

APPLICATION

COMES NOW Applicant by its attorneys, Campbell and Russell,
and states:

1. It is the owner and holder of an oil and gas lease covering the S $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 25, Township 25 South, Range 37 East, Lea County, New Mexico.

2. By its Order No. R-1545 in Case No. 1819, the Commission approved the commingling of oil from the Tubb Pool and the Blinebry Pool under the above described lease.

3. The purchaser of oil has, upon testing the product from the Carlson B-25 Well No. 2, determined that the Blinebry oil is sour crude and has required separate tankage and pipeline outlet for said oil.

4. Applicant has drilled its Carlson B-25 Well No. 3 situated 990 feet from the South line and 1650 feet from the East line of said Section 25 and has obtained production from the Drinkard Pool and from the Fusselman Pool, the oil from said pools being sweet crude and compatible with oil from the Tubb Pool.

5. Applicant desires to produce oil under the said lease from the Tubb Pool, the Drinkard Pool, and the Fusselman Pool, metering the production from each pool separately and then commingling said oil for storage in the same tank battery.

WHEREFORE, Applicant requests the Commission to set this matter down for hearing before an examiner, to publish notice as required by law and, after hearing, to issue its Order granting Applicant an exception to Rule 303 of the Rules and Regulations of the Oil Conservation Commission.

Respectfully submitted,

HAMILTON DOME OIL COMPANY, LTD.

By 
Campbell & Russell
P. O. Box 766
Roswell, New Mexico

Its Attorneys

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

Case 1962

June 26, 1962

Westates Petroleum Company
P. O. Box 1381
Jal, New Mexico

Attention: Mr. L. E. Chaffin

Gentlemen:

Reference is made to your letter of June 19, 1962, wherein you requested administrative approval to meter production from your Carlson B-25 No. 4 Tubb-Drinkard well with existing Tubb-Drinkard commingled production.

Commission Order No. R-1545-A, dated February 26, 1960, authorized your predecessors, Hamilton Dome Oil Company, Ltd., to commingle Tubb, Drinkard, and Fusselman production from all wells presently drilled or hereafter completed in the S/2 SE/4 of Section 25, Township 25 South, Range 37 East, Lea County. Subsequently, Commission Order No. R-1776, dated October 3, 1960, combined the Justis-Tubb and the Justis-Drinkard Pools into a single pool, the Justis Tubb-Drinkard.

It is therefore our interpretation that the Tubb production from your No. 2 and No. 5 wells and the Drinkard production from your No. 3 and No. 4 wells can legally pass through a single metering separator, and that it may then be commingled in common tankage with the Fusselman production from your No. 3 and No. 4 wells after said Fusselman production has passed through a separate metering separator.

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OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

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Incidentally, we note from your C-115, Producers Monthly Report, that you are showing three batteries, in effect, reporting the No. 2 and the No. 5 Tubb-Drinkard together, the No. 3 Tubb-Drinkard by itself, and the No. 3 and the No. 4 Fusselman together. We would appreciate it if henceforth you would combine the Nos. 2, 3, 4 and 5 Tubb-Drinkard as one total and the Nos. 3 and 4 Fusselman as another total when preparing Form C-115, showing the production and status of each pool as well as a composite status of the battery as a whole.

Very truly yours,

DANIEL S. NUTTER
Chief Engineer

DSM/ir

cc: Oil Conservation Commission
Box 2045
Hobbs, New Mexico

WESTATES PETROLEUM COMPANY

P. O. BOX 1381

SAN JUAN, NEW MEXICO

June 19, 1962

MAIN OFFICE 000
1962 JUN 22 AM 8 14

Mr. A. L. Porter, Jr.
Secretary-Director
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Westates Petroleum Company requests administrative approval to meter production from their Carlson B 25 No. 4 Tubb Drinkard well located in Sec. 25, 25S-37E, with existing Tubb Drinkard commingled production. Our purchaser, Texas New Mexico Pipe Line Company, has recently tested and found that production from this well is now sweet crude. No changes in the existing tankage or separators are anticipated.

Please find purchasers approval accompanying this request.

Very truly yours,

L. E. Chaffin

L. E. Chaffin
Production Superintendent

LEC:va

cc: Joe Ramey
Dale Worth
J. H. Thompson

*R-1545. authorized commingling of
Tubb and Drinkard prod
after separate measurement
R-1545, and
R-1545-A
authorized commingling of
Tubb, Drinkard and Fusselman
sweet crude after metering.*

TEXAS-NEW MEXICO PIPE LINE COMPANY

MAIN OFFICE 000

FRED ASHFORD, JR.
DIVISION MANAGER

P. O. BOX 1510
MIDLAND, TEXAS

1962 JUN 22 AM 8:14

June 18, 1962

Westates Petroleum Company
Box SS
Jal, New Mexico

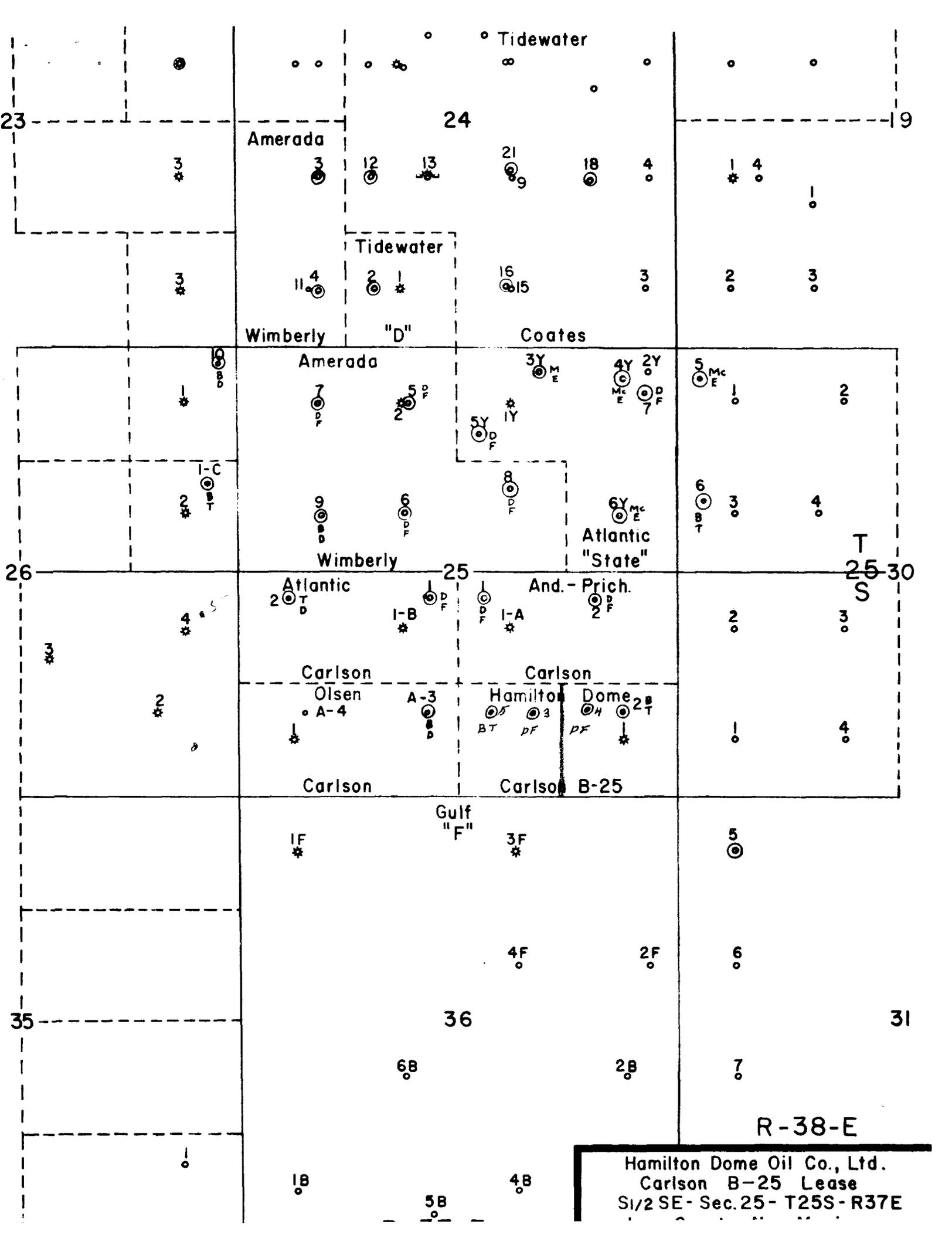
Gentlemen:

We recently secured a sample of crude oil from your Carlson B-25 Lease, Section 25-25-37, Lea County, New Mexico, which was identified as Justis Tubb-Drinkard production from Well No. 4 on this lease. The sample tested as "sweet" crude. Consequently, insofar as Texas-New Mexico Pipe Line Company is concerned, the production from this well may be run as "sweet" crude.

Yours very truly,



WES-rg



Hamilton Dome Oil Co., Ltd.
 Carlson B-25 Lease
 Si/2 SE- Sec. 25- T25S- R37E