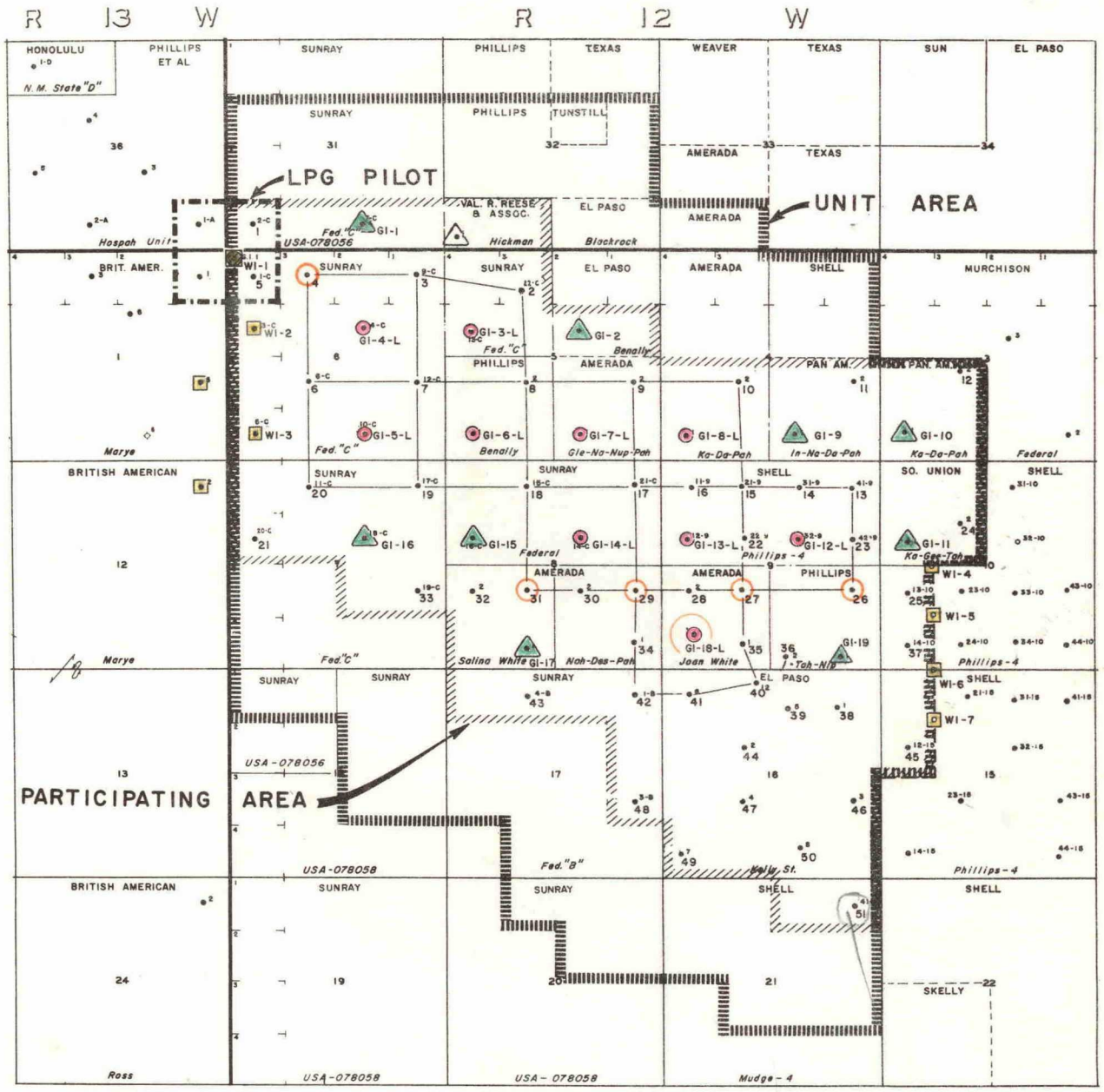
SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 1 CASE NO. 1904



CENTRAL BISTI LOWER GALLUP SAND UNIT
San Juan County, New Mexico

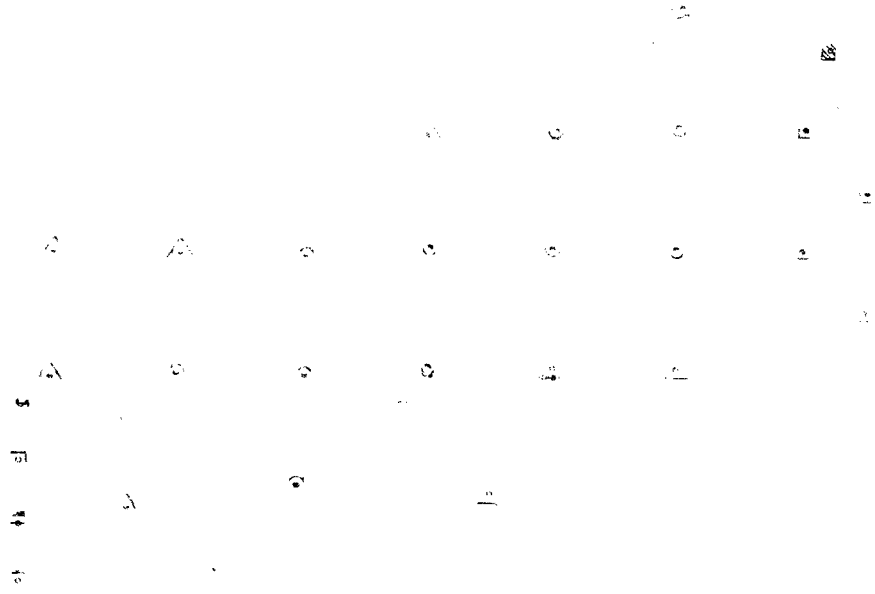
N

LEGEND

- LPG INJECTION WELL
- GAS INJECTION WELL
- DRILLED AFTER UNITIZATION
- WATER INJECTION WELL

SCALE
2000 1000 0 1000 2000
FEET

EX. 1



SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 1 CASE NO. 1904

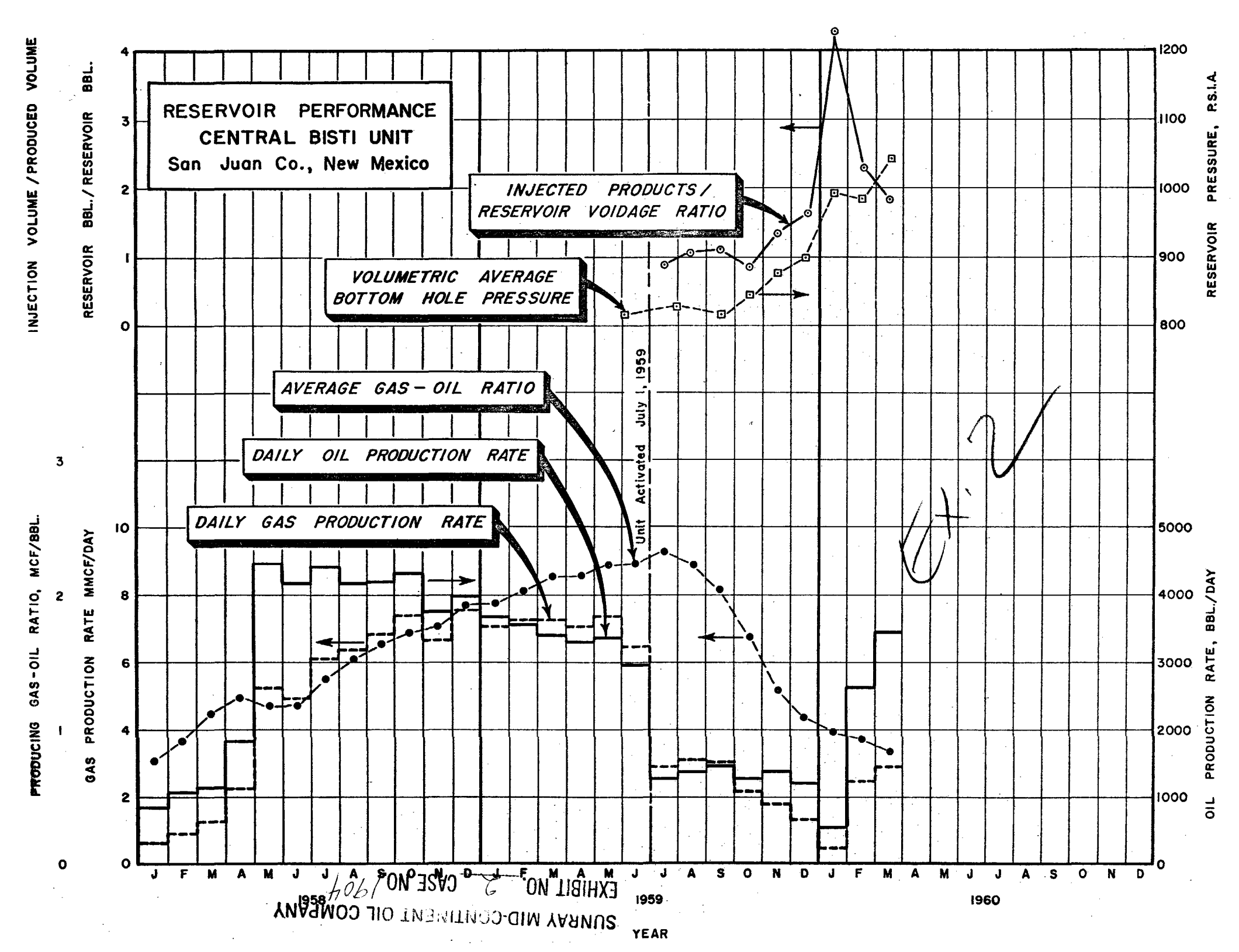
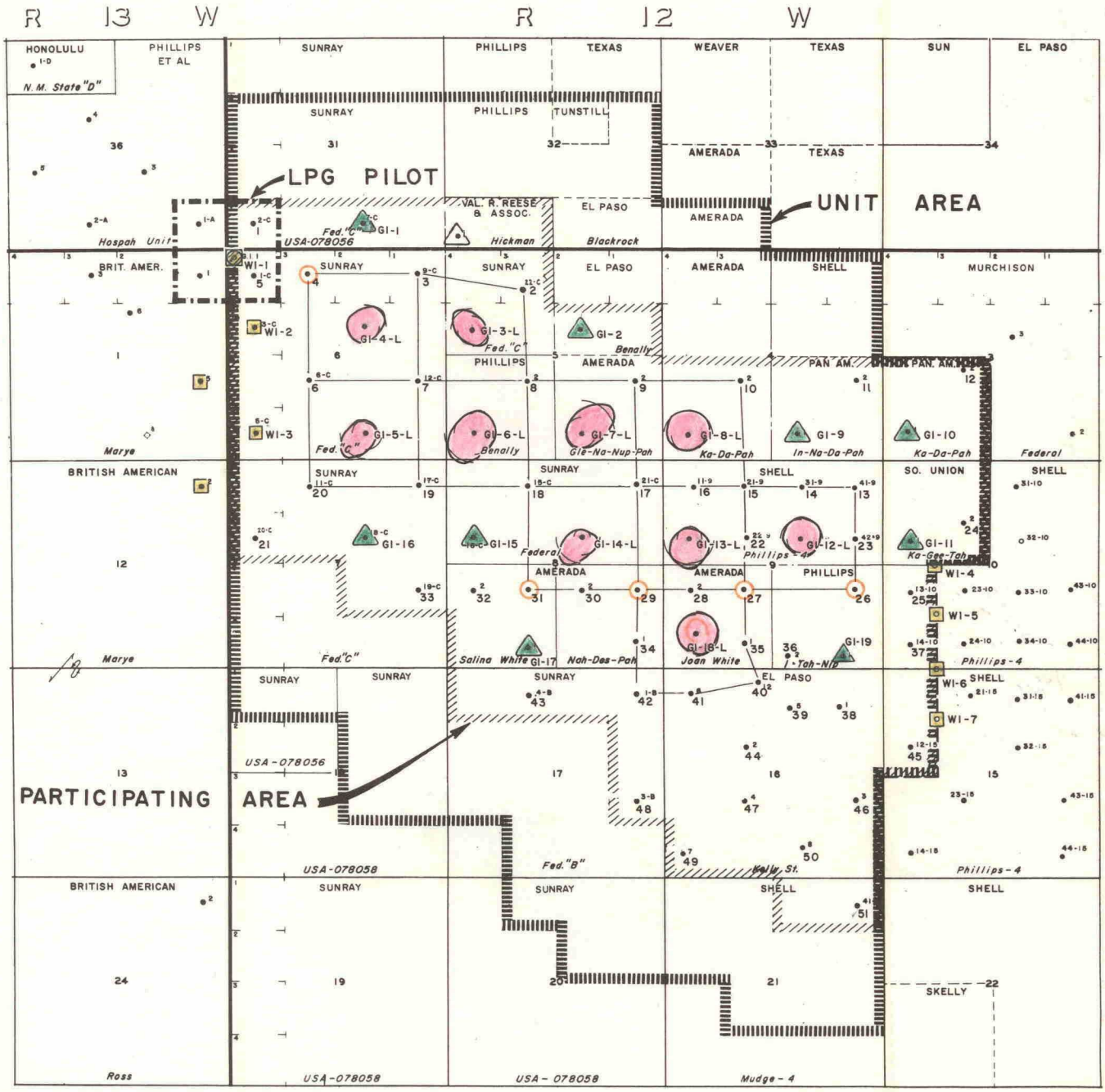


EXHIBIT NO. 2 CASE NO. 1904

SUNRAY MID-CONTINENT OIL COMPANY

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 3 CASE NO. 1904



CENTRAL BISTI LOWER GALLUP SAND UNIT
San Juan County, New Mexico

N

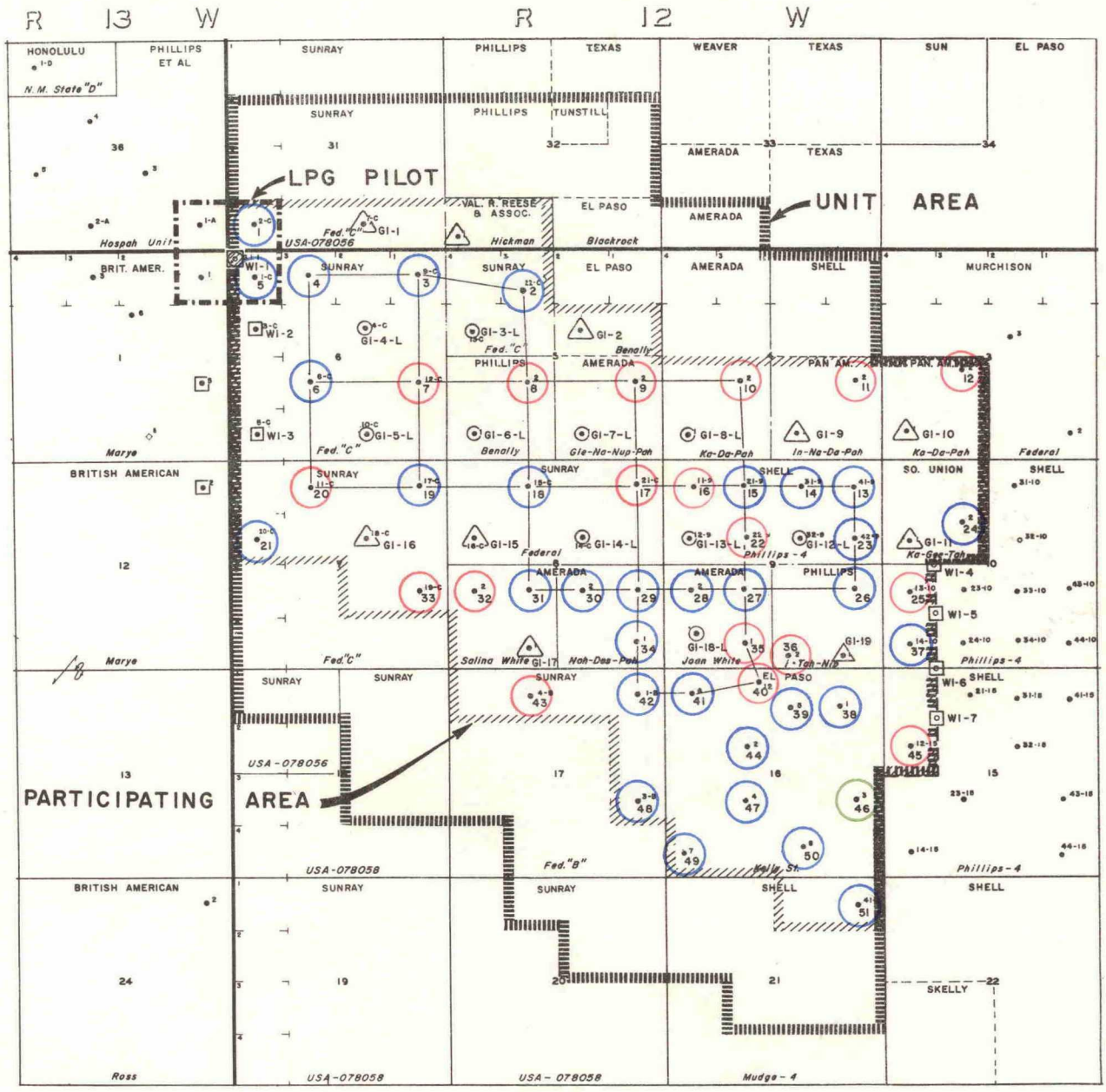
LEGEND

- LPG INJECTION WELL
- GAS INJECTION WELL
- DRILLED AFTER UNITIZATION
- WATER INJECTION WELL

SCALE
2000 1000 0 1000 2000
FEET

EX. 3

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 4 CASE NO. 1904



Pressure Increased
Pressure Decreased
Pressure Remained about the Same

LEGEND

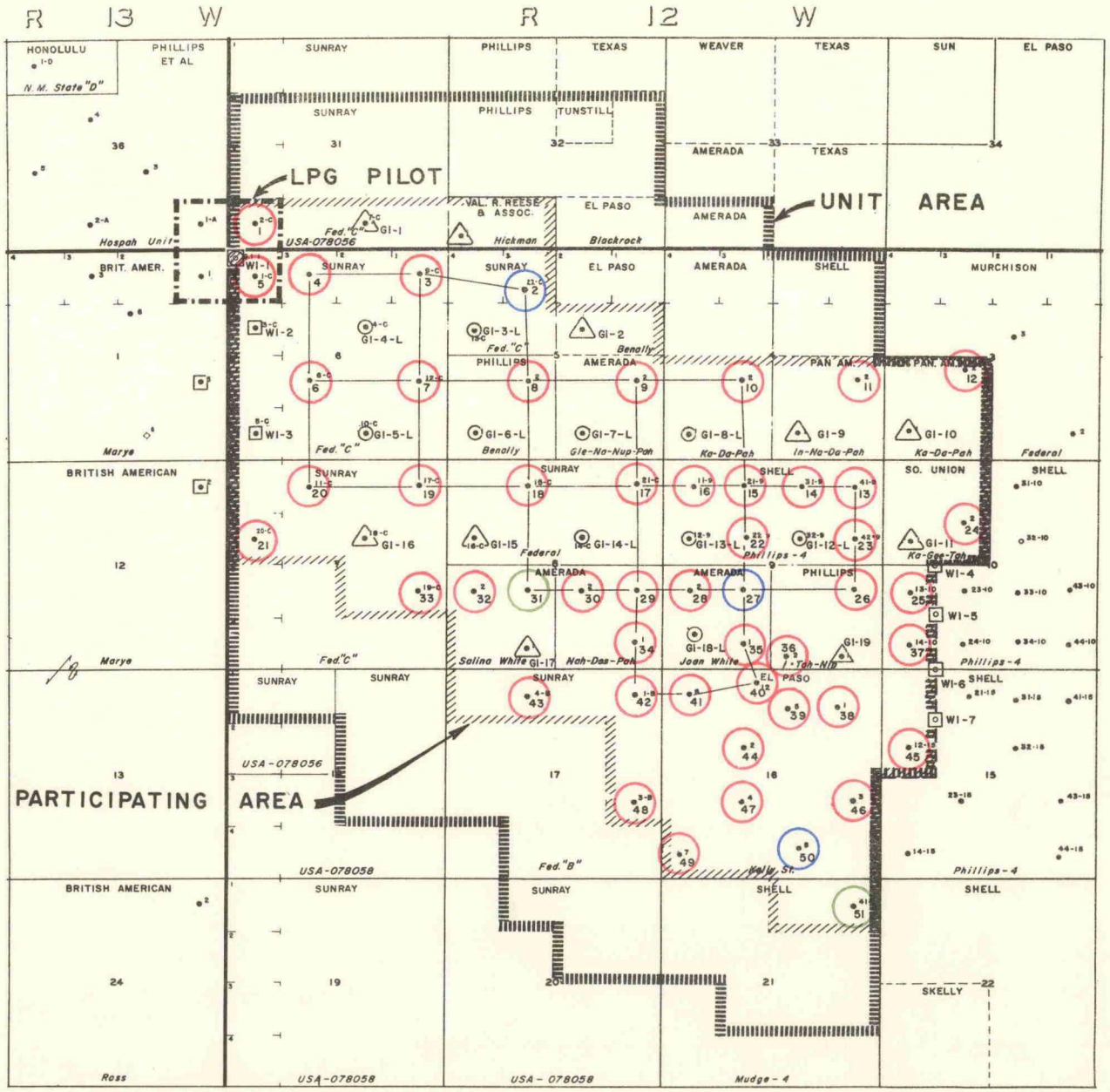
- LPG INJECTION WELL
- GAS INJECTION WELL
- DRILLED AFTER UNITIZATION
- WATER INJECTION WELL

CENTRAL BISTI LOWER GALLUP SAND UNIT
San Juan County, New Mexico

EX. 4

SCALE
2000 1000 0 1000 2000
FEET

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 5 CASE NO. 1904



GOR Decreased
GOR Increased
GOR Remained about the Same

LEGEND

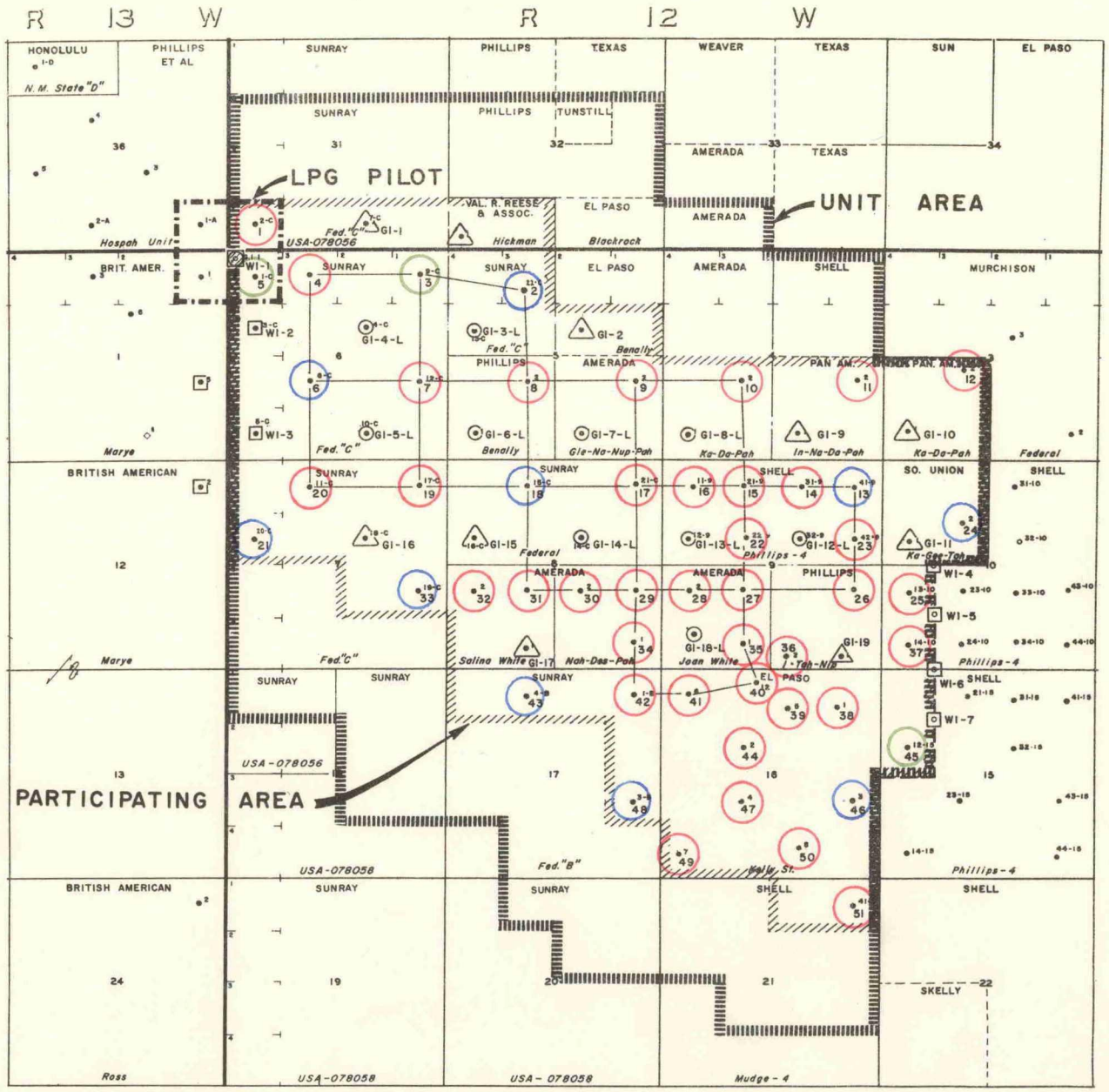
- LPG INJECTION WELL
- GAS INJECTION WELL
- DRILLED AFTER UNITIZATION
- WATER INJECTION WELL

CENTRAL BISTI LOWER GALLUP SAND UNIT
San Juan County, New Mexico

SCALE
2000 1000 0 1000 2000
FEET

EX. 5

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 6 CASE NO. 1904



Production Capacity Increased

Production Capacity Decreased

Production Capacity About the Same

LEGEND

- LPG INJECTION WELL
- GAS INJECTION WELL
- DRILLED AFTER UNITIZATION
- WATER INJECTION WELL

CENTRAL BISTI LOWER GALLUP SAND UNIT
San Juan County, New Mexico

Ex. 6

SCALE
2000 1000 0 1000 2000
FEET

SUNRAY MID-CONTINENT OIL COMPANY

EXHIBIT NO. 7 CASE NO. 1904

WELL TESTS IN EFFECT AT TIME OF UNITIZATION
CENTRAL BISTI UNIT
BISTI POOL, SAN JUAN COUNTY, NEW MEXICO

CENTRAL BISTI UNIT WELL NUMBER	OIL PRODUCTION BARRELS PER DAY	CENTRAL BISTI UNIT WELL NUMBER	OIL PRODUCTION BARRELS PER DAY
1	25	26	--
2	9	27	--
3	93	28	46
4	--	29	--
5	118	30	122
6	112	31	--
7	132	32	20
8	131	33	22
9	125	34	23
10	25	35	46
11	10	36	23
12	7	37	*
13 }	110	38	28
14 }		39	12
15 }	127	40	10(4)
16 }		41	15
17	132	42	9
18	46	43	8
19	95	44	**
20	65	45	125
21	30	46	25
22	125(1)	47	7
23	125(2)	48	7
24	40	49	11
25	126(3)	50	7
		51	15
		TOTAL	2,389

(1) Includes Test for GI-13
(2) Includes Test for GI-12
(3) Includes Test for CBU-37
* Included with Test for CBU-25
(4) Includes Test for CBU-44
** Included with Test for CBU-40

Ex. 7

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 8 CASE NO. 1704

DECEMBER, 1959, CAPACITY WELL TESTS
CENTRAL BISTI UNIT
BISTI POOL, SAN JUAN COUNTY, NEW MEXICO

CENTRAL BISTI UNIT WELL NUMBER	OIL PRODUCTION BARRELS PER DAY	CENTRAL BISTI UNIT WELL NUMBER	OIL PRODUCTION BARRELS PER DAY
1	23	27	23
2	6	28	41
3	32	29	21
4	486	30	142
5	101	31	31
6	103	32	20
7	442	33	20
8	256	34	19
9	98	35	65
10	27	36	26
11	10	37	56
12	19	38	30
13	50	39	42
14	443	40	30
15	120	41	23
16	120	42	26
17	407	43	7
18	39	44	31
19	60	45	15
20	70	46	21
21	24	47	14
22	118	48	15
23	409	49	18
24	63	50	30
25	345	51	30
26	276		
		TOTAL	4,943

Ex. 8

SUNRAY MID-CONTINENT OIL COMPANY

EXHIBIT NO. 9 CASE NO. 1904

Proposed

CURRENT CAPACITY WELL TESTS
CENTRAL BISTI UNIT
BISTI POOL, SAN JUAN COUNTY, NEW MEXICO

CENTRAL BISTI UNIT WELL NUMBER	OIL PRODUCTION BARRELS PER DAY	CENTRAL BISTI UNIT WELL NUMBER	OIL PRODUCTION BARRELS PER DAY
1	50	26	805
2	10	27	29
3	49	28	95
4	399	29	169
5	95	30	143
6	115	31	30
7	1,067	32	33
8	339	33	19
9	170	34	39
10	35	35	79
11	30	36	59
12	19	37	68
13	57	38	67
14	507	39	29
15	265	40	26
16	248	41	78
17	649	42	28
18	51	43	8
19	163	44	10
20	170	45	8
21	32	46	27
22	523	47	19
23	732	48	8
24	49	49	16
25	220	50	12
		51	33
		TOTAL	7,981

Ex. 9

GROSS EXPENDITURE ANALYSIS
(Not Including Operating Expense and Gas Purchase)

CENTRAL BISTI UNIT

Bisti Pool - San Juan County, New Mexico

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 10 CASE NO. 1904

LPG and Gas Injection	
Convert 9 Wells for LPG Injection	$ 23,000
Drill and Complete 1 Well for LPG Injection	51,890
Convert 8 Wells for Gas Injection	20,200
LPG Supply and Injection Lines	99,560
Gas Supply, Injection Lines and Compressor Facilities	332,700
Produced Gas Gathering System	165,060
LPG Purchase @ $2.10/bbl.	1,972,000
LPG Injection	72,200
Sub Total	$2,736,610
Water Barriers	
West Barrier	
Convert 2 Wells, Acquire and Recomplete GI #1 for W.I. less British American 50%	$ 8,700
Injection Line	4,310
Sub Total	$ 13,010
East Barrier	
Drill and Complete 4 Water Injection Wells	$ 71,050
Drill and Complete 1 Water Supply Well	28,700
Injection Plant and Facilities	42,950
Sub Total	$ 142,700
Oil Gathering and Lease Facilities	
Drill and Complete 5 Oil Wells	$ 227,470
Install Control LACT System and Crude Oil Gathering System	175,000
Relocation of Oil Lines	17,380
Transferring Separators and Treaters on Lease	13,160
Chromatograph and Test Equipment	3,490
Field Office, Warehouse and Lab	5,420
Sub Total	$ 441,920
TOTAL	$3,334,240

Ex. 10

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 11 CASE NO. 1904

OPERATING EXPENSE ANALYSIS
FIRST SIX MONTHS 1959, SUNRAY WELLS BEFORE UNITIZATION
vs.
CENTRAL BISTI UNIT AREA AFTER JULY 1, 1959

BISTI POOL - SAN JUAN COUNTY, NEW MEXICO

		No. of Producing Oil Wells	Operating Costs Less Injection Expense	
			$/Well Month	$/Bbl. Oil
1959	January	24	$ 195	$0.08
	February	24	312	0.16
	March	24	322	0.16
	April	24	262	0.12
	May	24	222	0.11
	June	24	397	0.11
	July	65	1,875	2.82
	August	71	1,107	2.04
	September	73	550	1.02
	October	78	791	1.59
	November	78	353	0.43
	December	78	561	1.19
1960	January	78	566	2.68
	February	78	1,350	1.39
	March	78	1,269	0.92

Note: January through June 1959, no gas injection expense, July 1959 through March 1960, gas injection expense included but excluding LPG expense.

Ex. 11

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 12 CASE NO. 1904

CALCULATED UNIT ALLOWABLE
CENTRAL BISTI UNIT
BISTI POOL, SAN JUAN COUNTY, NEW MEXICO

CENTRAL BISTI UNIT WELL NO.	ACRES IN PRORATION UNIT	NORMAL UNIT WELL ALLOWABLE BASED ON MARCH, APRIL & MAY WELL TESTS BARRELS OIL/DAY	CENTRAL BISTI UNIT WELL NO.	ACRES IN PRORATION UNIT	NORMAL UNIT WELL ALLOWABLE BASED ON MARCH, APRIL & MAY WELL TESTS BARRELS OIL/DAY
1	80	50	25 & 37	80	120
2	80	10	26	80	120
3	80	49	27 & 28	80	120
4 & 5	80	120	29 & 30	80	120
6	80	115	31 & 32	80	63
7	80	120	33	80	19
8	80	120	34	80	39
9	80	120	35	80	79
10	80	35	36	80	59
11	80	30	38	80	67
12	80	19	39	80	29
13 & 14	80	120	40 & 44	80	35
15 & 16	80	120	41	80	78
17	80	120	42	80	28
18	80	50	43	80	7
19	80	120	45	80	8
20	80	120	46	80	27
21	80	32	47	80	19
22 & GI-13	80	120	48	80	8
23 & GI-12	80	120	49	80	16
24	80	49	50	80	12
			51	80	33
			TOTAL		2,865

will go up will it not

Producing Well Allowable - B/D	2,865
Transferred Allowable from Injection Wells - B/D	1,484
Total Unit Allowable - B/D	4,349

Ex. #12

operators tied to 5,000 bbls. per day. Issue

INJECTION WELL ALLOWABLE
AVAILABLE TO TRANSFER

WELL NO	AC	ALLOW AVAIL TO TRANS
GI 1	80	33
GI 2	80	24
GI 3	80	55
GI 4	80	120
GI 5	80	120
GI 6	80	120
GI 7	80	120
GI 8	80	100
GI 9	80	47
GI 10	80	120
GI 11	80	77
GI 12	40	60
GI 13	40	60
GI 14	80	113
GI 15	80	110
GI 16	80	18
GI 17	80	16
GI 18	40	28
GI 19	40	23
GI 20	80	0
WI 2	80	120
WI 3	80	120
		1,604

3. A letter stating that all offset operators to the project area have been furnished a complete copy of the application and the date of the notification.

The Secretary-Director may approve the proposed injection well if, within 20 days after receiving the application, no objection to the proposal is received. The Secretary-Director may grant immediate approval provided waivers of objection are received from all offset operators.

Rule 6. Each well shall be subject to the limiting gas-oil ratio (2,000 to 1) for the Bisti-Lower Gallup Oil Pool, except that any well or wells within the project area producing with a gas-oil ratio in excess of 2,000 cubic feet of gas per barrel of oil may be produced on a "net" gas-oil ratio basis, which net gas-oil ratio shall be determined by applying credit for daily average gas injected into the Bisti-Lower Gallup Oil Pool within the project area to such high gas-oil ratio well. The daily adjusted oil allowable for any such well receiving gas injection credit shall be determined in accordance with the following formula:

$$A_{adj} = \frac{TUA \times F_a \times 2{,}000}{\frac{P_g - l_g}{P_o}}$$

Where:

A_{adj} = the well's daily adjusted allowable

TUA = top unit allowable for pool

F_a = the well's acreage factor

P_g = average daily volume of gas produced by the well during the preceding month, cubic feet.

l_g = the well's allocated share of the daily average gas injected during the preceding month, cubic feet.

P_o = average daily volume of oil produced by the well during the preceding month, barrels.

In no event shall the amount of injected gas being credited to a well be such as to cause the net gas-oil ratio, $\frac{P_g - l_g}{P_o}$ to be less than 2,000 cubic feet of gas per barrel of oil produced.

Rule 7. Credit for daily average net water injected into the Bisti-Lower Gallup Oil Pool through any injection well located within the project area may be converted to its gas equivalent and applied to any well producing with a gas-oil ratio in excess of two thousand cubic feet of gas per barrel of oil. Total credit for net water injected in the project area shall be the gas equivalent volume of the daily average net water injected during a one-month period. The daily average gas equivalent of net water injected shall be computed in accordance with the following formula:

$$E_g = (V_{w\ inj} - V_{w\ prod}) \times 5.61 \times \frac{P_a}{15.025} \times \frac{520^o}{T} \times \frac{1}{Z}$$

SUNRAY MID-CONTINENT OIL COMPANY
EXHIBIT NO. 13 CASE NO. 1904

SPECIAL RULES AND REGULATIONS
FOR SUNRAY MID-CONTINENT OIL COMPANY'S
CENTRAL BISTI LPG-GAS-WATER INJECTION PROJECT

IT IS THEREFORE ORDERED THAT the special rules and regulations governing the operation of Sunray Mid-Continent Oil Company's Central Bisti LPG-Gas-Water Injection Project as set forth in R-1414 dated June 5, 1959, are amended as follows:

Rule 1. The project area of the Sunray Mid-Continent Oil Company Central Bisti LPG-Gas-Water Injection Project shall comprise that area described as follows:

TOWNSHIP 25 NORTH, RANGE 12 WEST, NMPM

Section 3	SW/4
Sections 4, 5, and 6	All
Sections 7, 8, and 9	All
Section 10	NW/4, W/2 SW/4
Section 15	W/2 NW/4
Section 16	All
Section 17	N/2, SE/4, N/2 SW/4, and SE/4 SW/4
Section 18	NE/4, N/2 NW/4, and N/2 SE/4
Section 20	NE/4 and NE/4 NW/4
Section 21	N/2, N/2 SE/4, and NE/4 SW/4

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM

Section 31	S/2 N/2, and S/2
Section 32	S/2, S/2 N/2
Section 33	S/2 SW/4

Rule 2. The allowable for the project shall be the sum of the allowables of the several wells within the project area including those wells which are shut-in or are used as injection wells. The allowable assigned to the wells in the project area shall be the current normal unit allowable for NW New Mexico with 80-acre proration units being assigned an 80-acre proportional factor of two.

Rule 3. Allowables for injection wells may be transferred to producing wells within the project area, as may the allowables for producing wells which, in the interest of more efficient operation of the Project, are shut-in or curtailed because of high gas-oil ratio or shut-in for pressure regulation, control of pattern or sweep efficiencies, to observe changes in pressures or changes in characteristics of reservoir liquids, or progress of sweep.

Rule 4. The project allowable may be produced from any well or wells in the project area in any proportion.

Rule 5. Conversion of producing wells to injection or the drilling of additional wells for injection shall be done only after approval of same by the Secretary-Director of the Commission. To obtain such approval, the Project Operator shall file proper application with the Commission which application shall include the following:

1. A plat showing location of proposed injection well, all wells within the project area and offset operators, locating their off-setting wells to the project area.

2. A schematic drawing of the proposed injection well which fully describes the casing, tubing, perforated interval, and depths and showing that injection of LPG-gas-water will be confined into the Bisti-Lower Gallup formation.

where:

E_g = Average daily gas equivalent of net water injected, cubic feet

V_w inj = Average daily volume of water injected, barrels

V_w prod = Average daily volume of water produced, barrels

5.61 = Cubic foot equivalent of one barrel of water

P_a = Average reservoir pressure at mid-point of upper pay-zone of Bisti-Lower Gallup Oil Pool in project area, psig + 11.5, as determined from most recent survey

15.025 = Pressure base, psi

520° = Temperature base of 60°F expressed as absolute temperature

T_s = Reservoir temperature of 145°F expressed as absolute temperature

Z = Compressibility factor from analysis of Bisti-Lower Gallup gas at average reservoir pressure, P_a, interpolated from compressibility tabulation below:

Reservoir Pressure	Z	Reservoir Pressure	Z
50	.9950	800	.9000
100	.9900	850	.8938
150	.9825	900	.8875
200	.9775	950	.8825
250	.9725	1000	.8775
300	.9625	1050	.8713
350	.9563	1100	.8663
400	.9500	1150	.8600
450	.9425	1200	.8550
500	.9363	1250	.8500
550	.9300	1300	.8450
600	.9238	1350	.8400
650	.9175	1400	.8360
700	.9115	1450	.8325
750	.9050		

Rule 8. Each month the Project Operator shall within three days after the normal unit allowable for NW New Mexico has been established, submit to the Commission a Project Operator's report on a form prescribed by the Commission outlining thereon the data required and requesting the allowable for the project.

Rule 9. The Commission shall upon the review of the report and after any adjustments deemed necessary assign an allowable to the project for the next succeeding month in accordance with these rules.

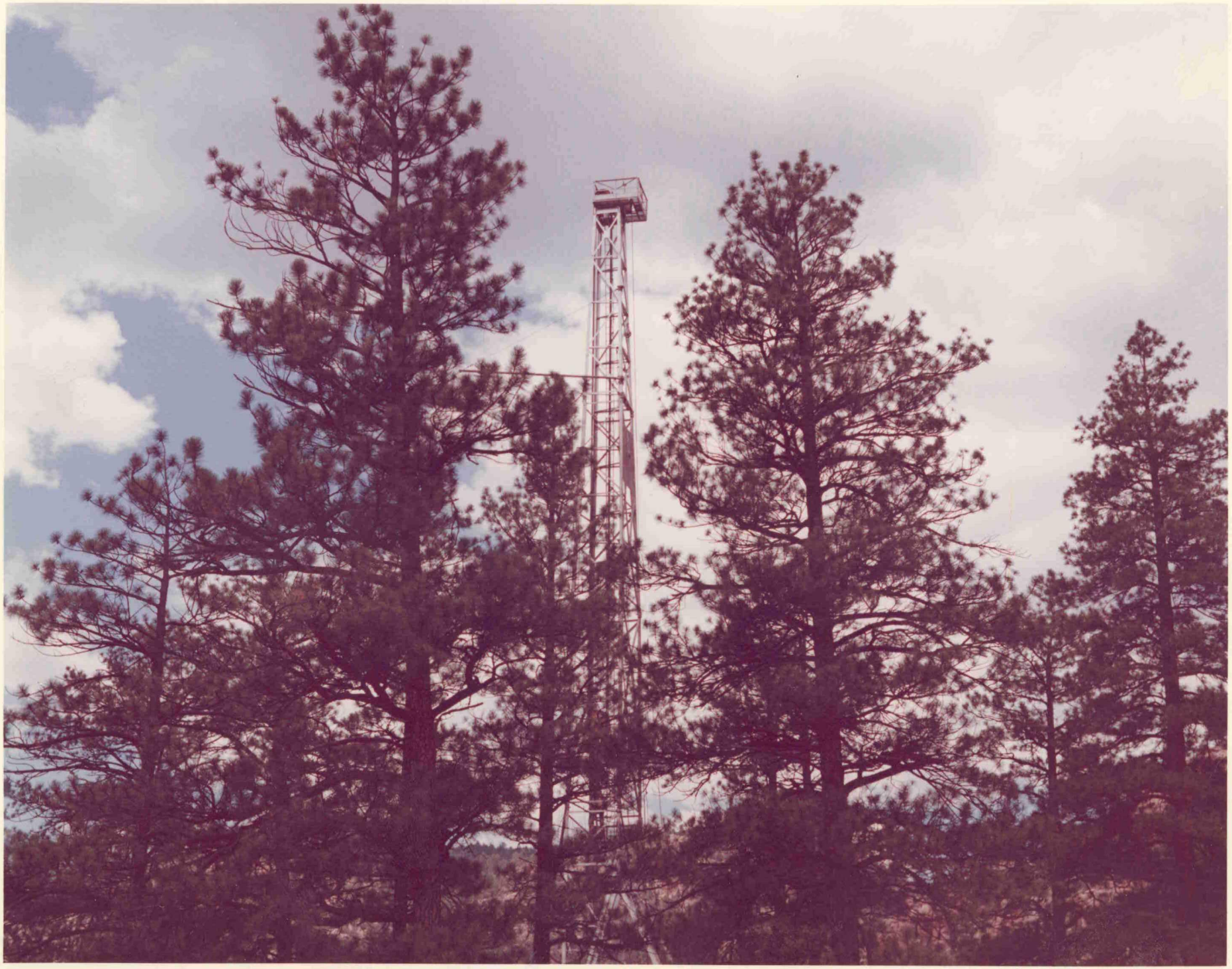
Rule 10. The Special Rules and Regulations for the operation of the subject Project shall prevail against the Statewide Rules and also against the Special Rules and Regulations for the Bisti-Lower Gallup Oil Pool, if in conflict therewith.

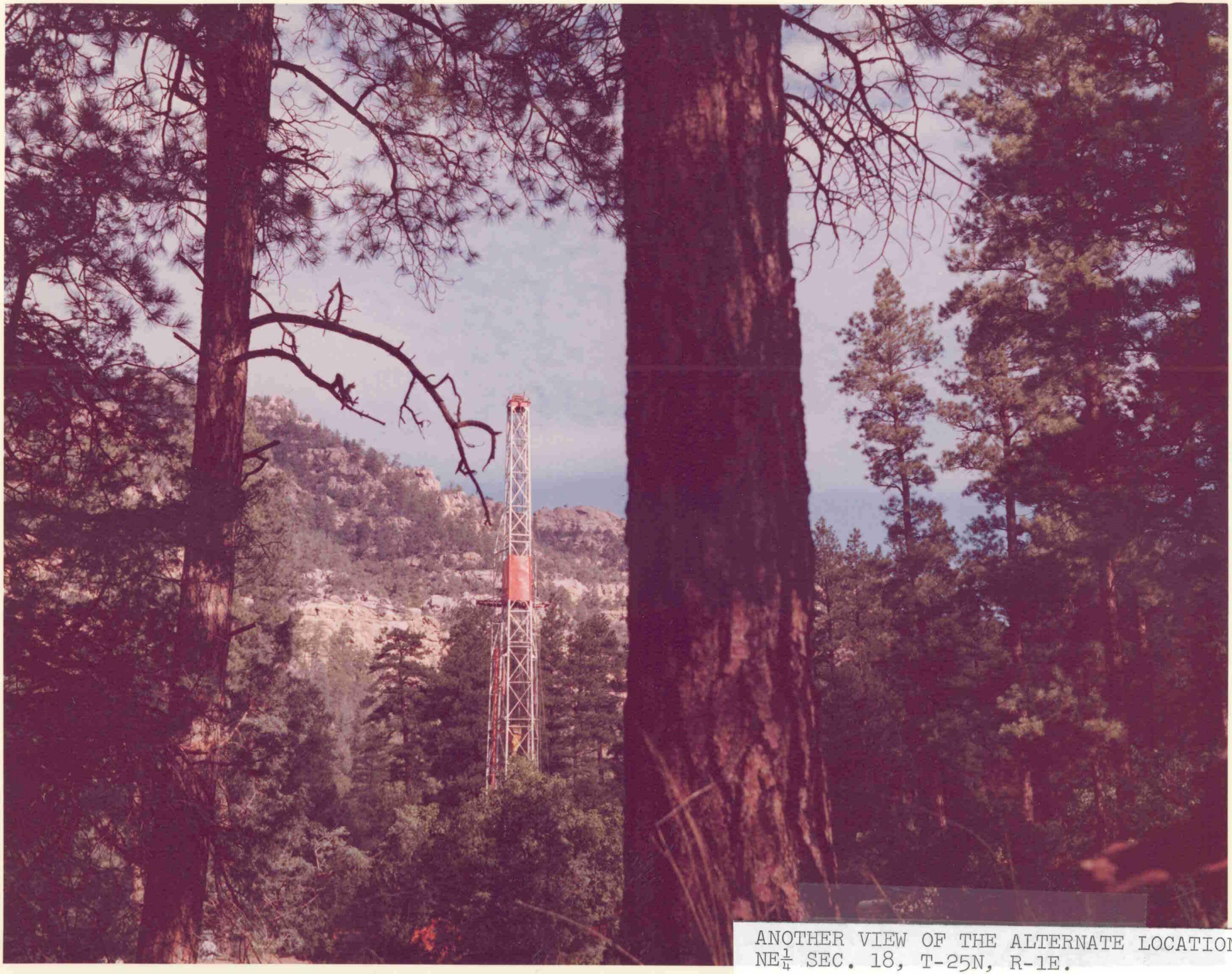
CLOSE-UP OF VARIOUS GRASSES AND CLOVER, TYPICAL OF THE VALLEYS OF THE AREA. PHOTO AUGUST 9, 1963.

CLOSE-UP OF MATURED CRESTED WHEAT.
PHOTO AUGUST 9, 1963.

LONE APACHE HERDS HIS FLOCK ON THE LUSH CRESTED WHEAT AND GRAMMA GRASS. FOREGROUND - AREA OF SHALLOW WELLS. BACKGROUND - AREA OF DEEP WELLS.

CLOSE-UP OF MATURED CRESTED WHEAT.
PHOTO AUGUST 9, 1963.

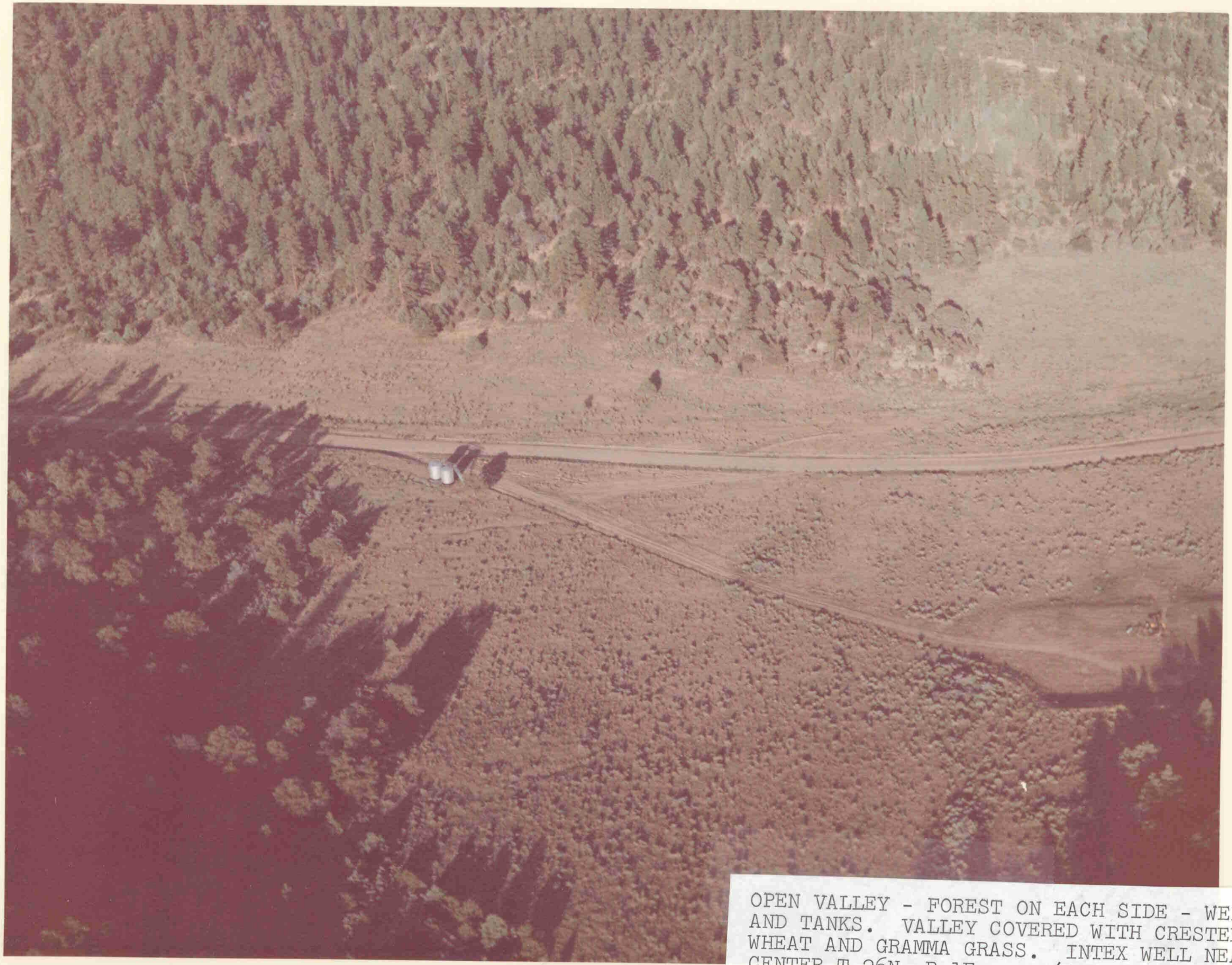




ANOTHER VIEW OF THE ALTERNATE LOCATION, NE$\frac{1}{4}$ SEC. 18, T-25N, R-1E.

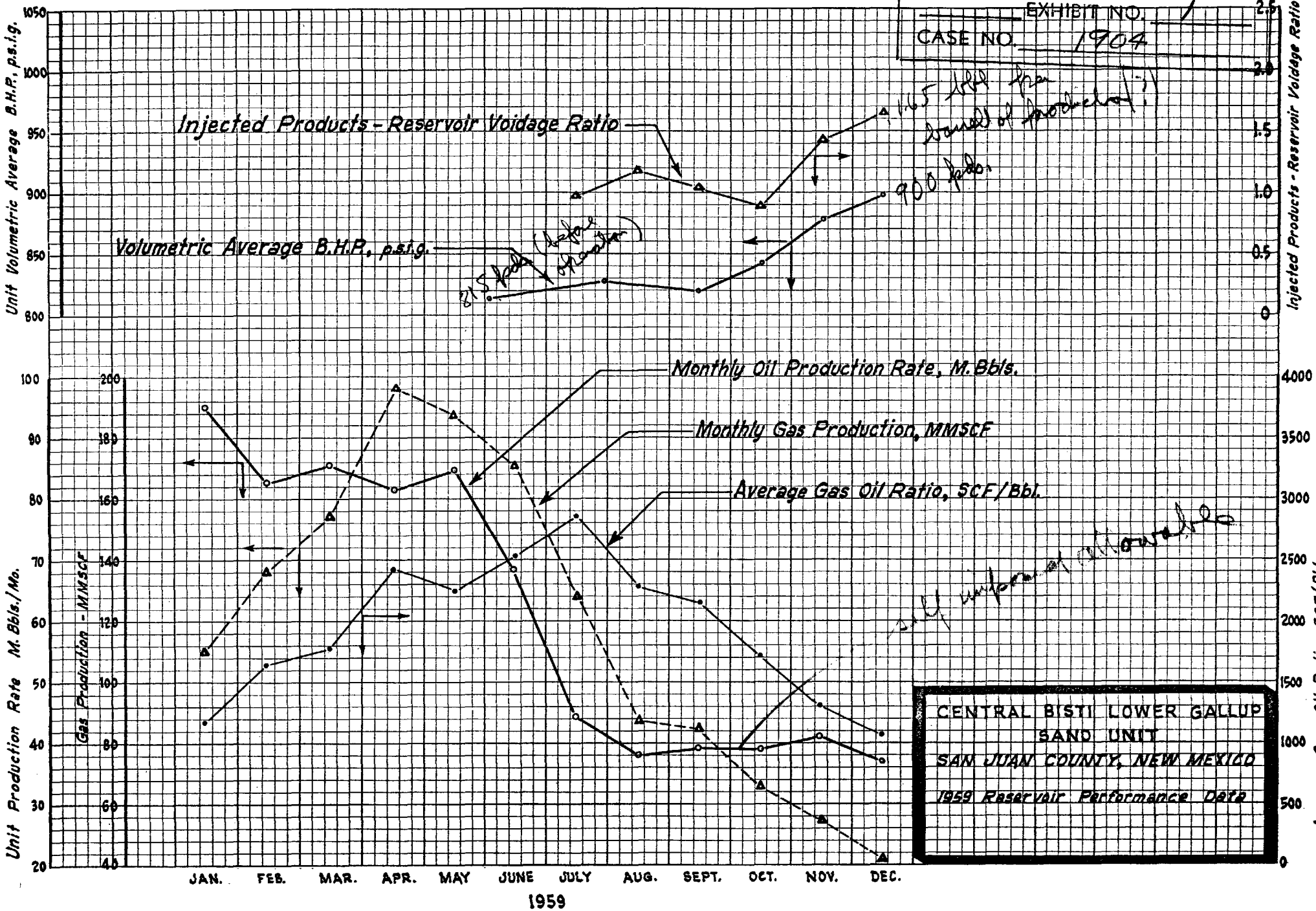
APACHE LAND. FLOCK GRAZING ON CRESTED WHEAT. T-27N, R-1E, AREA OF SHALLOW WELLS. PHOTO AUGUST 9, 1963.

OPEN VALLEY - FOREST ON EACH SIDE - WELL AND TANKS. VALLEY COVERED WITH CRESTED WHEAT AND GRAMMA GRASS. INTEX WELL NEAR CENTER T-26N, R-1E. (AERIAL PHOTO)



OPEN VALLEY - FOREST ON EACH SIDE - WELL
AND TANKS. VALLEY COVERED WITH CRESTED
WHEAT AND GRAMMA GRASS. INTEX WELL NEAR
CENTER T-26N, R-1E. (AERIAL PHOTO)

AERIAL VIEW, PINE FOREST. COVERS MAJOR PORTION OF AREA.


BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 1
CASE NO. 1904
Injected Products - Reservoir Voidage Ratio
Volumetric Average B.H.P., p.s.i.g.
Monthly Oil Production Rate, M. Bbls.
Monthly Gas Production, MMSCF
Average Gas Oil Ratio, SCF/Bbl.
Unit Volumetric Average B.H.P., p.s.i.g.
Injected Products - Reservoir Voidage Ratio
Unit Production Rate M. Bbls./Mo.
Gas Production - MMSCF
1050
1000
950
900
850
800
2.5
2.0
1.5
1.0
0.5
0
100
90
80
70
60
50
40
30
20
200
180
160
140
120
100
80
60
40
4000
3500
3000
2500
2000
1500
1000
500
0
JAN.
FEB.
MAR.
APR.
MAY
JUNE
JULY
AUG.
SEPT.
OCT.
NOV.
DEC.
1959
CENTRAL BISTI LOWER GALLUP SAND UNIT
SAN JUAN COUNTY, NEW MEXICO
1959 Reservoir Performance Data

BEFORE EXAMINER UTZ
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2
CASE NO. 1904

SPECIAL RULES AND REGULATIONS
FOR SUNRAY MID-CONTINENT OIL COMPANY'S
CENTRAL BISTI LPG-GAS-WATER INJECTION PROJECT

IT IS THEREFORE ORDERED THAT the special rules and regulations governing the operation of Sunray Mid-Continent Oil Company's Central Bisti LPG-Gas-Water Injection Project as set forth in R-1414 dated June 5, 1959 are amended as follows:

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Section 3	SW/4
Sections 4, 5, and 6	All
Sections 7, 8, and 9	All
Section 10	NW/4, W/2 SW/4
Section 15	W/2 NW/4
Section 16	All
Section 17	N/2, SE/4, N/2 SW/4, and SE/4 SW/4
Section 18	NE/4, N/2 NW/4, and N/2 SE/4
Section 20	NE/4 and NE/4 NW/4
Section 21	N/2, N/2 SE/4, and NE/4 SW/4

TOWNSHIP 26 NORTH, RANGE 12 WEST, NMPM

Section 31	S/2 N/2, and S/2
Section 32	S/2, S/2 N/2
Section 33	S/2 SW/4

Rule 2. The allowable for the project shall be the sum of the allowables of the several wells within the project area including those wells which are shut-in or are used as injection wells. The allowable assigned to the wells in the project area shall be the current normal unit allowable for NW New Mexico with 80-acre proration units being assigned an 80-acre proportional factor of two.

Rule 3. Allowables for injection wells may be transferred to producing wells within the project area, as may the allowables for producing wells which, in the interest of more efficient operation of the Project, are shut-in or curtailed because of high gas-oil ratio or shut-in for pressure regulation, control of pattern or sweep efficiencies, to observe changes in pressures or changes in characteristics of reservoir liquids, or progress of sweep.

Rule 4. The project allowable may be produced from any well or wells in the project area in any proportion.

Rule 5. Conversion of producing wells to injection or the drilling of additional wells for injection shall be done only after approval of same by the Secretary-Director of the Commission. To obtain such approval, the Project Operator shall file proper application with the Commission which application shall include the following:

1. A plat showing location of proposed injection well, all wells within the project area and offset operators, locating their off-setting wells to the project area.

2. A schematic drawing of the proposed injection well which fully describes the casing, tubing, perforated interval, and depths and showing that injection of LPG-gas-water will be confined into the Bisti-Lower Gallup formation.

3. A letter stating that all offset operators to the project area have been furnished a complete copy of the application and the date of the notification.

The Secretary-Director may approve the proposed injection well if, within 20 days after receiving the application, no objection to the proposal is received. The Secretary-Director may grant immediate approval provided waivers of objection are received from all offset operators.

Rule 6. Each well shall be subject to the limiting gas-oil ratio (2,000 to 1) for the Bisti-Lower Gallup Oil Pool, except that any well or wells within the project area producing with a gas-oil ratio in excess of 2,000 cubic feet of gas per barrel of oil may be produced on a "net" gas-oil ratio basis, which net gas-oil ratio shall be determined by applying credit for daily average gas injected into the Bisti-Lower Gallup Oil Pool within the project area to such high gas-oil ratio well. The daily adjusted oil allowable for any such well receiving gas injection credit shall be determined in accordance with the following formula:

$$A_{adj} = \frac{TUA \times F_a \times 2{,}000}{\frac{P_g - l_g}{P_o}}$$

Where:

A_{adj} = the well's daily adjusted allowable

TUA = top unit allowable for pool

F_a = the well's acreage factor

P_g = average daily volume of gas produced by the well during the preceding month, cubic feet.

l_g = the well's allocated share of the daily average gas injected during the preceding month, cubic feet.

P_o = average daily volume of oil produced by the well during the preceding month, barrels.

In no event shall the amount of injected gas being credited to a well be such as to cause the net gas-oil ratio, $\frac{P_g - l_g}{P_o}$, to be less than 2,000 cubic feet of gas per barrel of oil produced.

Rule 7. Each month the Project Operator shall within three days after the normal unit allowable for NW New Mexico has been established, submit to the Commission a Project Operator's report on a form prescribed by the Commission outlining thereon the data required and requesting the allowable for the project.

Rule 8. The Commission shall upon the review of the report and after any adjustments deemed necessary assign an allowable to the project for the next succeeding month in accordance with these rules.

Rule 9. The Special Rules and Regulations for the operation of the subject Project shall prevail against the Statewide Rules and also against the Special Rules and Regulations for the Bisti-Lower Gallup Oil Pool, if in conflict therewith.

SUNRAY MID-CONTINENT OIL COMPANY

March 7, 1960

Mr. Elvis Utz
New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Dear Mr. Utz:

Enclosed are the Central Bisti Unit bottom hole pressure datum depths that you requested from Mr. T. W. Brinkley.

Yours truly,

SUNRAY MID-CONTINENT OIL COMPANY

T. R. Laverty

T. R. Laverty

TRL:jl

Enc.

Well No.	Datum Elev. Depth	Datum Sea Level
1	4848	+1323
2	4800	+1354
3	4826	+1344
4	4833	+1353
5	4846	+1350
6	4832	+1379
7	4822	+1372
8	4805	+1377
9	4789	+1378
10	4763	+1382
11	4802	+1373
12	4837	+1367
13	4786	+1415
14	4782	+1417
15	4766	+1418
16	4776	+1410
17	4769	+1419
18	4803	+1404
19	4810	+1458
20	4853	+1405
21	4881	+1422
22	4774	+1432
23	4792	+1430
24	4808	+1425
25	4744	+1444
26	4733	+1434
27	4758	+1458
28	4757	+1452
29	4775	+1448
30	4776	+1453
31	4805	+1430
32	4838	+1449
33	4847	+1442
34	4766	+1473
35	4754	+1472
36	4765	+1471
37	4787	+1459
38	4740	+1500
39	4747	+1492
40	4729	+1585
41	4768	+1484
42	4766	+1474
43	4818	+1484
44	4758	+1498
45	4708	+1518
46	4709	+1524
47	4756	+1514
48	4770	+1501
49	4741	+1529
50	4724	+1536
51	4722	+1546
WI 1	4838	+1352
WI 2	4832	+1367
WI 3	4846	+1395
WI 4	4756	+1444

Well No.	Datum Elev. Depth	Datum Sea Level
WI 5	4754	+1458
WI 6	4770	+1468
WI 7	4763	+1499
GI 1	4835	+1328
GI 2	4800	+1366
GI 3	4813	+1355
GI 4	4831	+1359
GI 5	4724	+1396
GI 6	4816	+1397
GI 7	4792	+1398
GI 8	4773	+1397
GI 9	4788	+1395
GI 10	4813	+1386
GI 11	4791	+1427
GI 12	4761	+1430
GI 13	4766	+1432
GI 14	4779	+1422
GI 15	4811	+1430
GI 16	4849	+1432
GI 17	4784	+1470
GI 18	4795	+1427
GI 19	4739	+1470

SUNRAY MID-CONTINENT OIL COMPANY

P.O. BOX 2039

TULSA 2, OKLAHOMA

March 4, 1960

Mr. Elvis Utz
New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Central Bisti Unit,
New Mexico

Dear Elvis:

Consistent with your telephone request today, I am attaching appropriate factors (Z), representing deviation from ideal gas for solution and injected gases in the captioned unit. The injected gas deviation factors are representative for El Paso Transmission Gas which supplies the injected gas for unit operations.

The datum elevations for the wells in the Central Bisti Unit have been requested forwarded to you from our Farmington, New Mexico office.

Yours very truly,

Thos. W. Brinkley

Thos. W. Brinkley
Chief Reservoir Engineer

TWB/gs
Attach.

.95 Z

DEVIATION FROM IDEAL GAS

CENTRAL BISTI UNIT, NEW MEXICO
LOWER GALLUP OIL RESERVOIR

1.00 Z 0.C.

.75 Z

Pressure Psia	Injected Gas	Solution Gas
50	0.9950	0.9950
100	0.9900	0.9900
150	0.9850	0.9825
200	0.9787	0.9775
250	0.9725	0.9700
300	0.9675	0.9625
350	0.9619	0.9563
400	0.9556	0.9500
450	0.9500	0.9425
500	0.9450	0.9363
550	0.9388	0.9300
600	0.9331	0.9238
650	0.9275	0.9175
700	0.9225	0.9115
750	0.9163	0.9050
800	0.9113	0.9000
850	0.9050	0.8938
900	0.9000	0.8875
950	0.8950	0.8825
1000	0.8900	0.8775
1050	0.8850	0.8713
1100	0.8800	0.8663
1150	0.8775	0.8600
1200	0.8725	0.8550
1250	0.8688	0.8500
1300	0.8650	0.8450
1350	0.8610	0.8400
1400	0.8570	0.8360
1450	0.8535	0.8325
1500	0.8495	

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