

Case 1909

PAN AMERICAN PETROLEUM CORPORATION

P. O. Box 487, Farmington, New Mexico

January 22, 1960

File: E-29-986.510.1

Subject: Non-Standard Proration Unit
J. F. Day "F" No. 1
Angels Peak Dakota Field

W.D.
El. hearings in Feb.

129	386
3/386	129
3	257
8	
6	320
26	251
77	63
	386
	320
	66

New Mexico Oil Conservation Commission (3)
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Pan American Petroleum Corporation respectfully requests that an examiner hearing be called at the earliest convenient time for the purpose of considering an order, in exception to Order R-1287, permitting the formation of a non-standard gas proration unit for Dakota gas production from Pan American's J. F. Day "F" No. 1, which is to be drilled in the E/2 of Section 7, T-28-N, R-10-W, San Juan County, New Mexico. The location of this well will be in compliance with provisions of Order R-1287. It is requested that a non-standard unit consisting of 385.89 acres, being all of Section 7 and the W/2 of Section 8, T-28-N, R-10-W, be assigned to this well for the purpose of producing gas from the Dakota formation.

The attached plat of the area surrounding the proposed Dakota unit shows the proposed unit, together with other Dakota completions in the vicinity of this unit. It is believed that the entire unit is proved productive from the Dakota formation by virtue of production from the three wells noted. The proposed well will be located less than one-half mile from the existing limits of the Angels Peak Dakota Field.

The ownership in the E/2 of Section 7 and the W/2 of Section 8 is divided as follows: Pan American Petroleum Corporation - 50 percent; Three States Natural Gas Company - 25 percent; El Paso Natural Gas Company - 25% as to gas; and Western Natural Gas Company - 25 percent as to oil. The W/2 of Section 7 is owned by Southern Union Gas Company. All partners have been contacted regarding the drilling of the proposed well, and as a result, no difficulty is anticipated in obtaining a satisfactory unitization and operating agreement for the proposed unit.

Docubut Mailed 2-15-60
Docubut Mailed 2-4-60

CRM:cw
Attach.

Very truly yours

PAN AMERICAN PETROLEUM CORPORATION

L. O. Speer, Jr.
L. O. Speer, Jr.
Area Superintendent

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION TELEGRAM

W. P. MARSHALL, PRESIDENT

SYMBOLS

DL=Day Letter

NL=Night Letter

LI=International Letter Telegram

1960 MAY 18 AM 12:20-11:54

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LA007 DA033

D LLA157 LONG NL PD=WUX DALLAS TEX 17=
NEW MEXICO OIL & CONSERVATION COMMISSION=
SANTA FE NMEX=

REFERENCE CASE NO 1909 - SCHEDULED MAY 18, 1960 THIS WILL HAVE REFERENCE TO THE APPLICATION OF PAN AMERICAN PETROLEUM CORP. BEFORE THE NEW MEXICO OIL CONSERVATION COMMISSION IN CASE NO. 1909. SOUTHERN UNION GAS COMPANY STRONGLY RECOMMENDS THE COMMISSION'S APPROVAL OF THIS APPLICATION. WE BELIEVE THE APPLICATION IS BOTH PRACTICAL AND JUST AND IN THE BEST INTEREST OF CONSERVATION. THE UTILIZATION OF THESE PARTIAL SECTIONS WILL RESULT IN BETTER DISTRIBUTION OF THE DEDICATED AREA RESULTING IN NO LOSS OF PRODUCTIVE ACREAGE. MOST IMPORTANT WE FEEL THE AREA WILL BE ADEQUATELY DRAINED BY THE PROPOSED DRILL SITE=

PAUL J CLOTE MGR OF DRILLING & PRODUCTION
SOUTHERN UNION GAS CO==

1960 MAY 18 AM 9:24
MAIN OFFICE OCC

1909 18 1960 1909.

2100

SHOT-IN PRESSURE VS. SHOT-IN TIME

J. F. DAI REP. NO. 1

(ADJUSTED TO THROUGH OCTOBER 22, 1959)

2050

2550R = 2569
NE 17

51970 = 0.19 psi/deg

2000

BEFORE EXAMINER DTZ

OIL CONSERVATION COMMISSION

PAN AM'S EXHIBIT NO. 4

CASE NO. 1909

2550R

PAN AMERICAN THERMOFLUOR CORPORATION
EXHIBIT NO. _____

SHOT-IN CASING PRESSURE, PSIG.

1950

0 50 100 150 200 250 300 350 400 450 500 550 600 650 700 750 800 850 900 950 1000

