El Paso Natural Gas Company WELL COST ESTIMATE Form 22-32 (Rev. 4-59)				CONSE	RVATIO	MINER U'I _		#1	
Lease Name				E NO.	EXHIB!	1 No. 1901		Field Blance Mesa Verd	
Location		<u>t</u>			Cou	unty		State	
Formation					Fe	t, Total Depth:		New Mexico	
Formation Mesa V	erde-Star	ndard Comple	tion	5600'					
						PRODUCII	,	DRY HOLE	
TUBULAR GOODS Surface Casing Int. Casing	120 3800	Ft. 10 3/4 Ft. 7 5/8	_ Inch _ Inch	3:75 3:14	\$/Ft.	\$ 450.00 11,932.00	Total	\$	
Prod. Casing	2050	Ft. 5 1/2	_ Inch _ Inch	1.88	\$/Ft. \$/Ft.	3,854.00	-		
	5550	Ft. 2 3/8	_ Inch	0.71	\$/Ft. \$/Ft.	3,941.00	-		
Tubing		Ft	_ Inch _ Inch		\$/Ft. \$/Ft.		\$ 2 0,177.00		
WELLHEAD EQUIP	MENT:						1,826.00		
OTHER EQUIPMENT: Liner Hangers and Production Packers							287.00	-	
CONTRACT COSTS:	5600	Ft•		4.45	_\$/Ft•	24.920.00			
Daywork	5	Day	8	00	\$/Day	4.000.00			
Daywork Daywork	 	Day			. \$/Day . \$/Day		28,920.00		
CEMENTING: (Ceme	ent and Pump 1	•							
Surface Intermediate							-		
Production									
Liner Liner									
Sq. Job.	_						3,108.00		
FORMATION TREA									
Acidizing Fracturing Equip									
Fluid									
Sound	Gal. W Lbs.	ater					6,457.00		
SPECIAL SERVICE									
		ing]		
Drill Stem Tests							h hor oo		
Cores							4,495.00		
MATERIALS: Drilling Mud and	Chemicals					0 500 00			
Drilling Gas or A	\ir					2,500.00	-		
Water Bits						250.00]		
Fuel						250.00	1		
Cement Equipmen		ars, etc.)				700.00 500.00			
Bridge Plugs and Miscellaneous (v		ng, rental of tongs, e	etc.)			1,500.00	5,700.00		
ACCESS AND LOCA	ATION:								
Tubing-less	ost \$17,	605.00 less	then	Standar	rd,	1,000.00	1,000.00		
er 23 % Savir	æ	P	lus 5	d Direct C _% Conting	gency		3,599.00		
				D TOTAL		\$	\$ 75,569.00	\$	
WORKING INTERI	EST:	E3	i im#1	.U I O I AL	. 5031			ticipating owner to pay	
El Paso Naturo		ny				proportionate share		subject to operating	
Others						agreement.			
Date 5-26-	-60					P	ARTNER'S APPR	OVAL:	
Prepared By	E. S. 06	em? ar			Dat				
Approved By	D, UD				Ву				

El Paso Natural Gas Company

Approved By

WELL COST ESTIMATE

BEFORE EXAMINER UT7
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2

Form 22-32 (Rev. 4-59	9)		EXHI	RII	NO.	<u></u>	
Lease Name			CASE NO	Well	No. 198		Field
T		l_		Cou	ntv	_	Slanco Mesa Verde
Location				Cou	nty	•	New Mexico
Formation				Est	. Total Depth:		
Mesa	Verde - Slin B	ole		5600			
					PRODUCIN		DRY HOLE
TUBULAR GOODS		•			Sub.	Total	
Surface Casing	120 Ft. 10	3/4		/Ft.	\$ 450.00		\$
Int. Casing	3800 Ft. 7	<u> </u>	_ Inch\$	/Ft.	8550.00		
Prod. Casing	5600 _{Ft.} 2	2 7/8	Inch868 \$	/Ft.	4861.00		
	Ft		_ Inch \$	/Ft.			
	Ft						
Tubing			_ Inch\$			s 13,861.00	
	Ft		Inch\$	/Ft.		\$ 13,001.00	
WELL HEAD COURS	AFNIT						
WELLHEAD EQUIPA	MEN 1:					9 49.0 0	
OTHER EQUIPMENT	Γ:						
	– id Production Packers						
CONTRACT COSTS:	_						
Footage	_560 0	⁻t.	4.45 \$/Ft		24,920.00		
Daywork		Day .	138 \$/Do	ту	966.00		
Daywork		Σαγ .	\$/Do	ту		006	
Daywork		Σαγ .	\$/Do	ıy		25,886	
					·		
CEMENTING: (Ceme	nt and Pump Trucks)						
Surface							<u> </u>
Intermediate							
Production							
Liner							
Liner							
	_					3,108.00	
Sq. Job.						292000	
FORMATION TREAT	TMFNT.						
	THE IVI						
3 -	ment						
Fluid							
	Gal, Water						
Sand							
Tank Rental						4,200.00	
						•	
SPECIAL SERVICES	S: (Surveys and Tests)						
•							
Mud Logging							<u> </u>
	ioactive Logging						
						2 000 00	
Cores						3,000.00	
MATERIALS:							
Drilling Mud and					1500.00		
Drilling Gas or A	7L						
Water							
Bits Fuel							
	nt (shoes, collars, etc.)				500.00		
Bridge Plugs and					200.00		
· -	velding, hauling, rental o	of tongs,	etc.)		1000.00	3,200.00	
ACCESS AND LOCA					3000 00	****	
Cost of 12"si	phen tubing str	ing.i	f necessary-		1000.00	1000.00	
5750 @ .464 -	\$2668.00					55,204.00	
F • •	•	F	Plus <u>5</u> % Contingency	Y		2,760.00	-
		F	TIMATED TOTAL COS	cT.		57 OCL 00	\$
		E2	TIMATED TOTAL COS	J		57,964.00	
WORKING INTERE							ticipating owner to pay
	• •				1 -	oı actual well cost	subject to operating
Otners					agreement.		
Date = 0 (0				T	DA	RTNER'S APPR	OVAL
5-20-00 Prepared By				Date	, -	INTIMEN S AFFR	OVAL.
R.S.	Oberly			1			

WELL BORE EXHIBIT #3 SLIM HOLE MESAVERDE COMPLETION STANDARD MESAVERDE COMPLETION 104 SURFACE 103"SURFACE CASING - 15" MUD DRILL HOLE ·15" MUD DRILL HOLE 75" INTERMEDIATE "INTERMEDIATE CASING -97 MUD DRILL HOLE 84 HOLE $5\frac{1}{2}$ PRODUCTION LINER 27 PRODUCTION CASING 64 GAS DRILLED HOLE - 64"GAS DRILLED HOLE 23" PRODUCTION TUBING 000 0 0 -MESAVERDE PERFORATION - MESAVERDE PERFORATION 0 BEFORE EXAMINER UTZ EL PASO NATURAL GAS CO.

OIL CONSERVATION COMMISSION _EXHIBIT NO. CASE NO._

RESERVOIR ENGINEERING FARMINGTON DIVISION

DATE 5-27-60 SCALE

DRAWN BY E.D.L.