CLASS OF SERVICE		SYMBOLS
This is a fast message unless its deferred character is indicated by the proper symbol.		DL=Day Letter
		NL=Night Letter
		LT=International Letter Telegram

WESTERN UNION
TELEGRAM
W. P. MARSHALL, PRESIDENT

1220
(R 11-54)

The filing time shown in the date line on domestic telegrams is STANDARD TIME at point of origin. Time of receipt is STANDARD TIME at point of destination

LA064 DA221

1960 SEP 19

D FWA380 PD=FORT WORTH TEX 19 1253P CST=

MR A L PORTER=

NEW MEXICO OIL CONSERVATION COMMISSION BOX 871
SANTAFE NMEX=

CASE NO 2089 ON THE SEPTEMBER 21, 1960 EXAMINER HEARING
DOCKET IS VAL R REESE AND ASSOCIATES APPLICATION FOR FIELD
RULES FOR THE ESCRITO=GALLUP OIL POOL, RIO ARRIBA COUNTY,
NEW MEXICO. WE UNDERSTAND THAT MR. REESE WILL PROPOSE THE
FOLLOWING RULES:

¶ 1 80 ACRE OIL PRORATION UNITS,

¶ 2 320 ACRE GAS PRORATION UNITS.

¶ 3 GOR LIMIT OF 2000 CUBIC FEET PER BARRAL FOR
OIL WELLS'

¶4 DEFINITION OF GAS WELLS AS FOLLOWS. ANY WELL
HAVING A GOR OF 30,000 CUBIC FEET PER BARREL OR GREATER.

¶5 A TOP GAS WELL ALLOWABLE OF FOUR TIMES THE DAILY
LIMIT OF AN OIL WELL.

¶ IN ADDITION, WE UNDERSTAND THAT MR. REESE WILL
PROPOSE EXTENSION OF THE HORIZONTAL LIMITS OF THE
ESCRITO=GALLUP OIL POOL TO INCLUDE ALL OF SECTION 25, T=25=N,
R=7=W. PAN AMERICAN PETROLEUM CORPORATION SUPPORTS THE ABOVE
PROPOSED RULES AND THE ABOVE PROPOSED EXTENSION OF THE
ESCRITO=GALLUP OIL POOL. OUR REASONS FOR SUPPORTING RULES OF
THIS TYPE INSTEAD OF RULES PROVIDING FOR EQUIVALENT

CLASS OF SERVICE

This is a fast message unless its deferred character is indicated by the proper symbol.

WESTERN UNION
TELEGRAM
W. P. MARSHALL, PRESIDENT

1220
(R 11-54)

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VOLUMETERIC WITHDRAWALS FROM OIL AND GAS WELLS ARE THE SAME AS OUR REASONS FOR ADVOCATING RULES SIMILAR TO THE ABOVE FOR THE ANGELS PEAK GALLUP OIL POOL, AND WE STRONGLY URGE THAT THE COMMISSION ADOPT THE ABOVE RULES AND THE PROPOSED EXTENSION FOR THE ESCRITO=GALLUP OIL POOL. PLEASE READ THIS TELEGRAM INTO THE RECORD OF THE HEARING.=

ALEX CLARKE, JR PANAMERICAN PETROLEUM CORP==

MAIN OFFICE OCC

1960 SEP 19 PM 1:09

2089 21 1960 1 80 2 320 3 GOR 4 5 25 T=25=N R=7=W •••!

Escrito-Gallup Oil Pool Well Data Sheet
September, 1960

Location S-T-R	Operator	Well No.	Comp. Date	Initial Potential	Gallup Perforations	First Prod.	Current GOR cu. ft./Bbl.	Cumulative Prod. to 7-1-60
30-24-6	Reese	1-30 Sperling	12-8-59	242 BOPD 745 Mcf	5448-5480' 5344-5358' 5280-5316'	1/60	62,076	3,106 BO 1,774 Mcf
15-24-7	Pan Am	1 Dashko	2-18-58	20 BOPD	5936-66' 5977-91' 6005-15'	6/58	2,795	5,444 BO
16-24-7	Compass *T.A.*	1-16 State	2-1-60	480 BOPD	6070-96'	2/60	636	8,676 BO
17-24-7	Dorfman *T.A.*	1 Judy-Fed.	2-25-60	552 BOPD	6110-38'	2/60	1,724	10,687 BO
17-24-7	Dorfman *T.A.*	1 Coleen-Fed.	5-18-60	245 BOPD	6128-56'	5/60	802	3,958 BO
17-24-7	Dorfman	2 Coleen-Fed.	6-15-60	618 BOPD	5990-6014' 6032-44'	6/60	687	905 BO
19-24-7	Standard	1-3-19 Federal	2-18-58	17 BOPD	6054-80'	2/58	1,168	7,162 BO
20-24-7	Standard	1-3-20 Federal	10-8-57	122 BOPD	6090-6114' 6128-43'	9/57	1,050	29,128 BO
21-24-7	Reese	1-21 Connie	7-4-59	352 BOPD	5698-80' 5670-42' 5548-16' 5474-56'	7/59	3,218	13,046 BO 1,998 Mcf
21-24-7	Reese *T.A.*	2-21 Connie	4-18-60	504 BOPD	6072-6098'	4/60	824	5,260 BO
22-24-7	Eastern	1-22 Federal	6-8-58	340 BOPD	5570-90'	6/58	300	19,685 BO
22-24-7	Standard	1-6-22 Federal	1-7-58	142 BOPD	5855-76' 5881-89'	1/58	2,000	17,576 BO
25-24-7	Reese	1-25 Mesa	6-5-60	OF 2328 Mcf	5514-5524' 5502-5506' 5484-5492' 5442-5470' 5338-5350' 5326-5332' 5274-5294'	--		70,000 (estimated)

Case 2089
Reese Exhibit No. 2

Escrito-Gallup Oil Pool Well Data Sheet (contd.)
September, 1960

Location S-T-R	Operator	Well No.	Comp. Date	Initial Potential	Gallup Perforations	First Prod.	Current GOR cu.ft./Bbl.	Cumulative Prod. to 7-1-60
26-24-7	Standard	1-2-26 Federal	1-27-58	30 BOPD	5464-40'	1/58	61,800	2,526 BO
26-24-7	Standard	1-4-26 Federal	1-5-58	17 BOPD	5462-69' 5474-78' 5488-94' 5417-34' 5440-46'	1/58	74,000	222,281 Mcf* 2,181 BO 122,429 Mcf* –
27-24-7	So. Union	1 Ernest	2-22-58	91 BOPD	5577-5601'	2/58	2,828	14,932 BO
27-24-7	Standard	1-1-27 Federal	6-10-57	70 BOPD	5700-13'	6/57	4,200	15,854 BO
34-27-7	Pan Am	1 Zanotti	3-4-58	86 BOPD	5604-24' 5640-58' 5668-78' 5757-68'	3/58	820	11,151 BO

* Vented

Note: All wells single completions with the exception of Reese 1-30 Sperling and Reese 1-25 Mesa, which are dual Dakota wells.

Calculation of Recoverable Reserves
Standard 1-3-20 Federal
Section 20, T-24N, R-7W

Oil Area

Net sand thickness	57	feet
Porosity of sand	10.1	%
Water saturation of sand	35.5	%
Shrinkage factor	.7	
Estimated recovery by primary methods	5	%
Oil in place per acre-foot	353.8	Bbls.
Recoverable oil per acre-foot	17.7	Bbls.
Recoverable oil per acre	1.009	Bbls.
Recoverable oil from 40 acres	40.360	Bbls.
Gross value at $2.42/Bbl.	$97,671	
Production and ad valorem taxes	6	%
Assumed outstanding royalty interests	17.5	%

$97,671 x .825 x .94 = $75,744 net after royalty and taxes

Net value from 80 acres $151,488
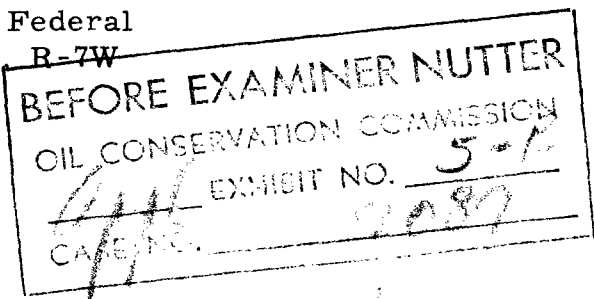
Note: The net value determination does not consider operating costs and
is not discounted over the productive life of the well.

ILLEGIBLE

Calculation of Recoverable Reserves
Dorfman #1 Coleen Federal
Section 17, T-24N, R-7W

Oil Area

Net sand thickness	23	feet
Porosity of sand	11.7	%
Water saturation of sand	25.0	%
Shrinkage factor	.7	
Estimated recovery by primary methods	15	%
Oil in place per acre-foot	476.5	Bbls.
Recoverable oil per acre-foot	71.5	Bbls.
Recoverable oil per acre	1,644	Bbls.
Recoverable oil from 40 acres	65,760	Bbls.
Gross value at $2.42/Bbl.	$159,139	
Production and ad valorem taxes	6	%
Assumed outstanding royalty interests	17.5	%

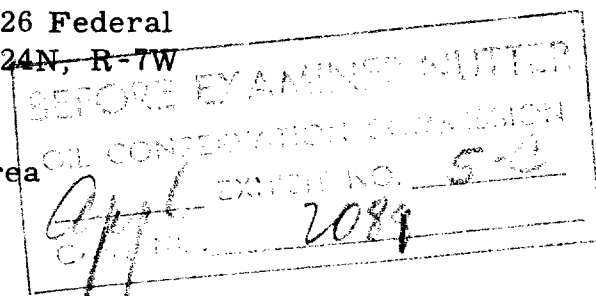$159,139 x .825 x .94 = $123,412 net after royalty and taxes

Net value from 80 acres $246,824

Note: The net value determination does not consider operating costs and
is not discounted over the productive life of the well.

ILLEGIBLE

Calculation of Recoverable Reserves
Standard 1-4-26 Federal
Section 26, T-24N, R-7W

Gas Area

Net sand thickness	41	feet
Porosity of sand	11.2	%
Oil saturation of sand	33.2	%
Water saturation of sand	37.8	%
Bottom hole pressure	1842	psig
Reservoir temperature	121	^{o}F
Compressibility factor	.790	
Gas per acre-foot originally in place	198	Mcf
Gas per acre-foot remaining at 250 psia abandonment pressure	22	Mcf
Recoverable gas per acre-foot	176	Mcf
Recoverable gas per acre	7,216	Mcf
Liquid content	12	Bbls. / MMcf
Pipeline gas recoverable per acre	7,108	Mcf
Liquids recoverable per acre	85	Bbls.
Recoverable gas from 40 acres	284,320	Mcf
Gross value of gas at 13¢/Mcf	$36,962	

Case 2089
Reese Exhibit No. 5C

Recoverable liquids from 40 acres	3,400	Bbls.
Gross value of liquids at $2.22/Bbl.	$7,548	
Gross value of recoverable hydrocarbons	$44,510	
Production and ad valorem taxes	6	%
Assumed outstanding royalty interests	17.5	%

$44,510 x .825 x .94 = $34,518 net after royalty and taxes

Net value from 160 acres	$138,072
Net value from 320 acres	$276,144

Note: The net value determination does not consider operating costs and is not discounted over the productive life of the well.
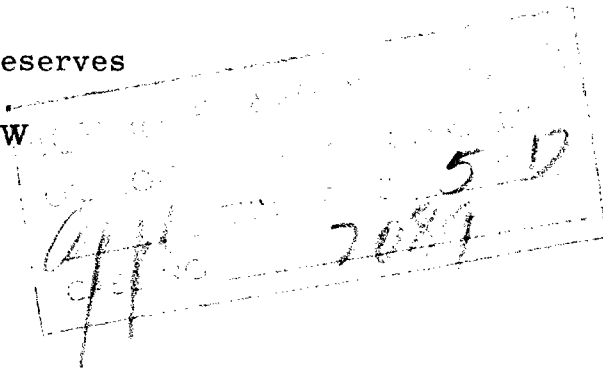
Calculation of Recoverable Reserves
Reese #1-30 Sperling
Section 30, T-24N, R-6W

Gas Area

Net sand thickness	33	feet
Porosity	10.1	%
Oil saturation of sand	31.3	%
Water saturation of sand	31.1	%
Bottom hole pressure	1842	psig
Reservoir temperature	121	$^\circ$F
Compressibility factor	.790	
Gas per acre-foot originally in place	231	Mcf
Gas per acre-foot remaining at 250 psia abandonment pressure	27	Mcf
Recoverable gas per acre-foot	204	Mcf
Recoverable gas per acre	6,732	Mcf
Liquid content	12	Bbls. / MMcf
Pipeline gas recoverable per acre	6,631	Mcf
Liquids recoverable per acre	80	Bbls.
Recoverable gas from 40 acres	265,240	Mcf
Gross value of gas at 13¢/Mcf	$34,481	

Calculation of Recoverable Reserves
Reese #1-30 Sperling

-2-

Recoverable liquids from 40 acres	3,200 Bbls.
Gross value of liquids at $2.22/Bbl.	$7,104
Gross value of recoverable hydrocarbons	$41,585
Production and ad valorem taxes	6 %
Assumed outstanding royalty interests	17.5 %

$41,585 x .825 x .94 = $32,249 net after royalty and taxes

Net value from 160 acres	$128,997
Net value from 320 acres	$257,993

Note: The net value determination does not consider operating costs and is not discounted over the productive life of the well.

on the Lea-State "AV" Lease comprising the NW/4 of Section 19, Township 12 South, Range 38 East, Lea County, New Mexico.

CASE 2088: Application of Tennessee Gas Transmission Company for an amendment of Order No. R-1755. Applicant, in the above-styled cause, seeks an order amending Order No. R-1755 to expressly designate the applicant as operator of the unit pooled in said order with all powers incidental to the proper operation of the unit including the power and authority to market the production from the unit well.

CASE 2089: Application of Val R. Reese & Associates, Inc. for the promulgation of special rules and regulations governing the Escrito-Gallup Oil Pool. Applicant, in the above-styled cause, seeks an order promulgating special rules and regulations governing the drilling, spacing and production of oil and gas wells in the Escrito-Gallup Oil Pool, Rio Arriba County, New Mexico and further, to extend said pool to include all of Section 25, Township 25 North, Range 7 West.

ig/

August 29, 1960

Oil Conservation Commission
Box 871
Santa Fe, New Mexico

                  Re: Application of Val R. Reese &
                  Associates, Inc. for adoption of
                  special pool rules for the Escrito
                  Gallup oil pool, Rio Arriba County,
                  New Mexico.

Gentlemen:

Enclosed is original and two copies of above captioned Application.

We would appreciate this matter being set for hearing at your
earliest convenience and it will be satisfactory for you to set
it for hearing either before the full Commission at the statewide
hearing in September or on the Examiner Docket for the latter
part of September.

                            Very truly yours,

                            Burns H. Errebo

BHE/rb

Enclosures

BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION
OF VAL R. REESE & ASSOCIATES, INC.
FOR ADOPTION OF SPECIAL POOL RULES FOR   Case No. 2089
THE ESCRITO GALLUP OIL POOL, RIO ARRIBA
COUNTY, NEW MEXICO

APPLICATION

Applicant states:

1. That Applicant, Val R. Reese & Associates, Inc. is owner and operator of wells producing from the Escrito Gallup oil pool, Rio Arriba County, New Mexico.

2. That said pool has been classified as an oil pool by Order of this Commission.

3. That there are wells productive of both oil and gas now producing from the common source of supply of said pool.

4. That special pool rules and regulations should be adopted by this Commission concerning the drilling of oil wells and gas wells in said pool and the production therefrom, including but not limited to provisions for proration units for oil wells and for gas wells, well location, determination of allowables for oil wells and for gas wells and limiting gas-oil ratios.

5. That the limits of said pool should be extended to include all of Section 25, Township 25 North, Range 7 West.
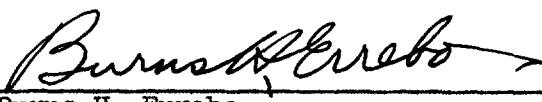
6. That the adoption of special rules and regulations is necessary for the prevention of waste and protection of correlative rights.

WHEREFORE, Applicant prays that this matter be set for hearing, that notice thereof be given as required by law, and upon

hearing this Commission adopt rules and regulations for said pool
as herein requested and grant such other and further relief as this
Commission may deem necessary and proper.

VAL R. REESE & ASSOCIATES, INC.

By: MODRALL SEYMOUR SPERLING ROEHL & HARRIS

By: _____
    Burns H. Errebo
    Post Office Box 466
    1200 Simms Building
    Albuquerque, New Mexico

ATWOOD & MALONE
LAWYERS

JEFF D. ATWOOD
ROSS L MALONE
CHARLES F. MALONE
E. KIRK NEWMAN
RUSSELL D. MANN
PAUL A. COOTER

TELEPHONE MAIN 2-6221
ROSWELL PETROLEUM BUILDING
ROSWELL, NEW MEXICO

NOVEMBER
11th
1 9 6 0

State of New Mexico
Oil Conservation Commission
Post Office Box 871
Santa Fe, New Mexico

Re: Case No. 2089
Application of Val R. Reese & Associates,
Pan American Petroleum Corporation et al.

Gentlemen:

We are resident counsel for Pan American Petroleum
Corporation in the captioned case and as such wish to
enter our appearance therein. It is anticipated that the
presentation before the Commission will be made by
Mr. Guy Buell, an employee of Pan American Petroleum
Corporation and a member of the State Bar of Texas.

Very truly yours,

ATWOOD & MALONE

By: _____

E
K
N

*

v
Cc: Mr. J. K. Smith
    Mr. Guy Buell

A. M. WIEDERKEHR
VICE-PRESIDENT
EXPLORATION & GAS SUPPLY

November 8, 1960

New Mexico Oil Conservation Commission
Santa Fe, New Mexico

Gentlemen:

With reference to de nova hearing on Case 2089, concerning the
special rules and regulations for the Escrito-Gallup Oil Pool
in Rio Arriba County, New Mexico. Please be advised that
Southern Union Gas Company, as an operator in this field, con-
curs with Val R. Reese & Associates, Inc. in their original
application and with their original rules.

                    Yours very truly,

                    SOUTHERN UNION GAS COMPANY

AMW:t

J. O. SETH
A. K. MONTGOMERY
OLIVER SETH
WM. FEDERICI
FRANK ANDREWS
FRED C. HANNAHS
GEORGE A. GRAHAM, JR.

SETH, MONTGOMERY, FEDERICI & ANDREWS
ATTORNEYS AND COUNSELORS AT LAW
301 DON GASPAR AVENUE
SANTA FE, NEW MEXICO

POST OFFICE BOX 828
TELEPHONE YU. 3-7315

November 8, 1960

New Mexico Oil Conservation Commission
Post Office Box 871
Santa Fe, New Mexico

Re: Case No. 2089

Gentlemen:

This letter will constitute our entry of
appearance as regular counsel for El Paso
Natural Gas Company, one of the applicants
for a de novo hearing in Case No. 2089.

We will be associated in this hearing with
Mr. Ben Howell, Mr. Garrett C. Whitworth
and other out-of-state counsel of El Paso
Natural Gas Company.

Very truly yours,

OS:dd

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
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CASE 2089 DE NOVO

LARGE FORMAT
EXHIBIT HAS
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IN THE NEXT FILE

Calculation of Recoverable Reserves
Standard 1-3-20 Federal
Section 20, T-24N, R-7W

Oil Area

Net sand thickness	57	feet
Porosity of sand	10.1	%
Water saturation of sand	35.5	%
Shrinkage factor	.7	
Estimated recovery by primary methods	5	%
Oil in place per acre-foot	353.8	Bbls.
Recoverable oil per acre-foot	17.7	Bbls.
Recoverable oil per acre	1,009	Bbls.
Recoverable oil from 40 acres	40,360	Bbls.
Gross value at $2.42/Bbl.	$97,671	
Production and ad valorem taxes	6	%
Assumed outstanding royalty interests	17.5	%

$97,671 x .825 x .94 = $75,744 net after royalty and taxes

Net value from 80 acres $151,488

Note: The net value determination does not consider operating costs and
is not discounted over the productive life of the well.

Calculation of Recoverable Reserves
Dorfman #1 Coleen Federal
Section 17, T-24N, R-7W

Oil Area

Net sand thickness	23	feet
Porosity of sand	11.7	%
Water saturation of sand	25.0	%
Shrinkage factor	.7	
Estimated recovery by primary methods	15	%
Oil in place per acre-foot	476.5	Bbls.
Recoverable oil per acre-foot	71.5	Bbls.
Recoverable oil per acre	1,644	Bbls.
Recoverable oil from 40 acres	65,760	Bbls.
Gross value at $2.42/Bbl.	$159,139	
Production and ad valorem taxes	6	%
Assumed outstanding royalty interests	17.5	%

$159,139 x .825 x .94 = $123,412 net after royalty and taxes

Net value from 80 acres $246,824

Note: The net value determination does not consider operating costs and is not discounted over the productive life of the well.

Case 2089
De Novo Hearing
Reese Exhibit No. 5 β

Calculation of Recoverable Reserves
Standard 1-4-26 Federal
Section 26, T-24N, R-7W

Gas Area

Net sand thickness	41	feet
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Liquid content	12	Bbls. / MMcf
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Liquids recoverable per acre	85	Bbls.
Recoverable gas from 40 acres	284,320	Mcf
Gross value of gas at 13¢/Mcf	$36,962	

Recoverable liquids from 40 acres   3,400 Bbls.

Gross value of liquids at $2.22/Bbl. $7,548

Gross value of recoverable hydrocarbons $44,510

Production and ad valorem taxes   6 %

Assumed outstanding royalty interests   17.5 %

$44,510 x .825 x .94 = $34,518 net after royalty and taxes

Net value from 160 acres $138,072

Net value from 320 acres $276,144

Note: The net value determination does not consider operating costs and is not discounted over the productive life of the well.

Calculation of Recoverable Reserves
Reese #1-30 Sperling
Section 30, T-24N, R-6W

Gas Area

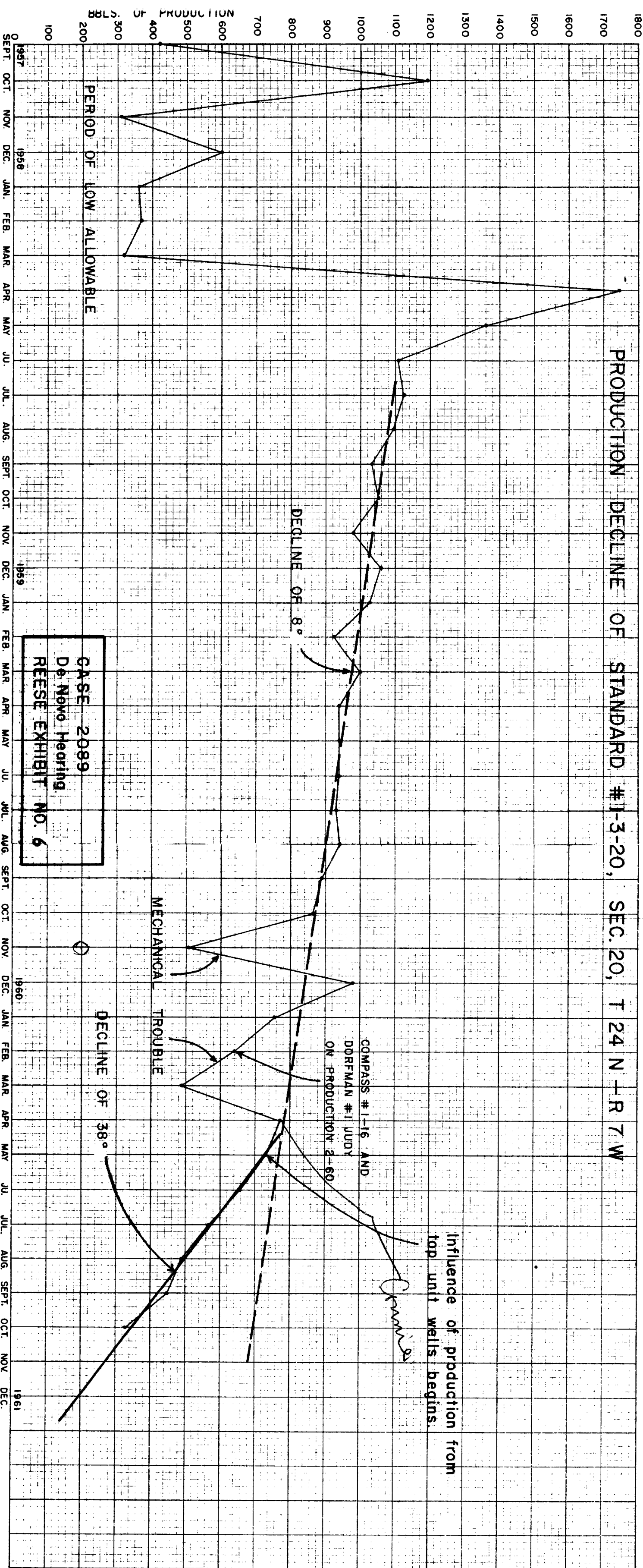|		
Net sand thickness	33	feet
Porosity	10. 1	%
Oil saturation of sand	31. 3	%
Water saturation of sand	31. 1	%
Bottom hole pressure	1842	psig
Reservoir temperature	121	^{o}F
Compressibility factor	. 790	
Gas per acre-foot originally in place	231	Mcf
Gas per acre-foot remaining at 250 psia abandonment pressure	27	Mcf
Recoverable gas per acre-foot	204	Mcf
Recoverable gas per acre	6,732	Mcf
Liquid content	12	Bbls. / MMcf
Pipeline gas recoverable per acre	6,631	Mcf
Liquids recoverable per acre	80	Bbls.
Recoverable gas from 40 acres	265,240	Mcf
Gross value of gas at 13¢/Mcf	$34,481	

Calculation of Recoverable Reserves
Reese #1-30 Sperling

Recoverable liquids from 40 acres	3,200	Bbls.
Gross value of liquids at $2.22/Bbl.	$7,104	
Gross value of recoverable hydrocarbons	$41,585	
Production and ad valorem taxes	6	%
Assumed outstanding royalty interests	17.5	%

$41,585 x .825 x .94 = $32,249 net after royalty and taxes

Net value from 160 acres	$128,997
Net value from 320 acres	$257,993

Note: The net value determination does not consider operating costs and is not discounted over the productive life of the well.

PRODUCTION DECLINE OF STANDARD #1-3-20, SEC. 20, T 24 N – R 7 W

CASE 2089
De Novo Hearing
REESE EXHIBIT NO. 6

PERIOD OF LOW ALLOWABLE

DECLINE OF 8°

MECHANICAL TROUBLE

COMPASS #1-16 AND
DORFMAN #1 JUDY
ON PRODUCTION 2-60

Influence of production from
top unit wells begins.

DECLINE OF 38°

BBLS. OF PRODUCTION

CASE 2089 DE NOVO

REESE # 6

LARGE FORMAT
EXHIBIT HAS
BEEN REMOVED
AND IS LOCATED
IN THE NEXT FILE

Escrito-Gallup Oil Pool Well Data Sheet
November, 1960

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30-24-6	Reese	1-30 Sperling	12-8-59	242 BOPD 745 Mcf	5448-5480' 5344-5358' 5280-5316'	1/60	41,712	3,106 BO 1,774 BO
15-24-7	Pan Am	1 Dashko	2-18-58	20 BOPD	5936-66' 5977-91' 6005-15'	6/58	2,400	5,713 BO
16-24-7	Compass	1-16 State	2-1-60	480 BOPD	6070-96'	2/60	2,190	13,327 BO
16-24-7	Reese	1-16 Bigbee	11-3-60	210 BOPD	5916-38' 5782-90' 5800-04'			
17-24-7	Dorfman	1 Judy-Fed.	2-25-60	552 BOPD	6110-38'	2/60	1,352	16,553 BO
17-24-7	Dorfman	2 Judy-Fed.	10-8-60	300 BOPD	6024-74'		813	
17-24-7	Dorfman	1 Coleen-Fed.	5-18-60	245 BOPD	6128-56'	5/60	1,060	9,093 BO
17-24-7	Dorfman	2 Coleen-Fed.	6-15-60	618 BOPD	5990-6014' 6032-44'	6/60	696	6,734 BO 12,222 Mcf
18-24-7	Dorfman	1 Elizabeth-Fed.	10-7-60	260 BOPD	6108-33'	2/60	825	
19-24-7	Standard	1-3-19 Federal	2-18-58	17 BOPD	6054-80'	2/58	1,467	7,545 BO
20-24-7	Standard	1-3-20 Federal	10-8-57	122 BOPD	6090-6114' 6128-43'	9/57	3,084	30,183 BO
21-24-7	Reese	1-21 Connie	7-4-59	352 BOPD	5698-80' 5670-42' 5548-16'	7/59	5,310	15,526 BO
21-24-7	Reese	2-21 Connie	4-18-60	504 BOPD	6072-6098' 5474-56'	4/60	1,065	11,183 BO
22-24-7	Reese	1-22 Stephenson	11-3-60	342 BOPD	5972-6004' 5846-76' 5782-5804'			
22-24-7	Eastern	1-22 Federal	6-8-58	340 BOPD	5570-90'	6/58	300*	21,233 BO
22-24-7	Standard	1-6-22 Federal	1-7-58	142 BOPD	5855-76' 5881-89'	1/58	2,300	18,572 BO

*New GOR not available. Previously filed GOR is used.

Escrito-Gallup Oil Pool Well Data Sheet (contd.)
November, 1960

Location S-T-R	Operator	Well No.	Comp. Date	Initial Potential	Gallup Perforations	First Prod.	Current Cumulative GOR cu. ft./Bbl.	Prod. to 9-1-60
25-24-7	Reese	1-25 Mesa	6-5-60	OF 2328 Mcf	5514-5524' 5502-5506' 5484-5492' 5442-5470' 5338-5350' 5326-5332' 5274-5294'	--	70,000 (estimated)	
26-24-7	Standard	1-2-26 Federal	1-27-58	30 BOPD	5464-40'	1/58	86,571	2,748 BO 236,000 Mcf**
26-24-7	Standard	1-4-26 Federal	1-5-58	17 BOPD	5462-69' 5474-78' 5488-94' 5417-34' 5440-46'	1/58	30,400	2,265 BO 128,645 Mcf**
27-24-7	So. Union	1 Ernest	2-22-58	91 BOPD	5577-5601'	2/58	2,350	15,498 BO
27-24-7	Standard	1-1-27 Federal	6-10-57	70 BOPD	5700-13'	6/57	5,550	16,495 BO
29-24-7	Reese	3-29 Connie	6-13-60	180 BOPD	6048-6056'		3,267	
34-24-7	Pan Am	1 Zanotti	3-4-58	86 BOPD	5604-24' 5640-58' 5668-78'	3/58	1,472	11,626 BO

**Vented

Note: All wells single completions with the exception of Reese #1-30 Sperling and Reese #1-25 Mesa, which are dual Dakota wells.

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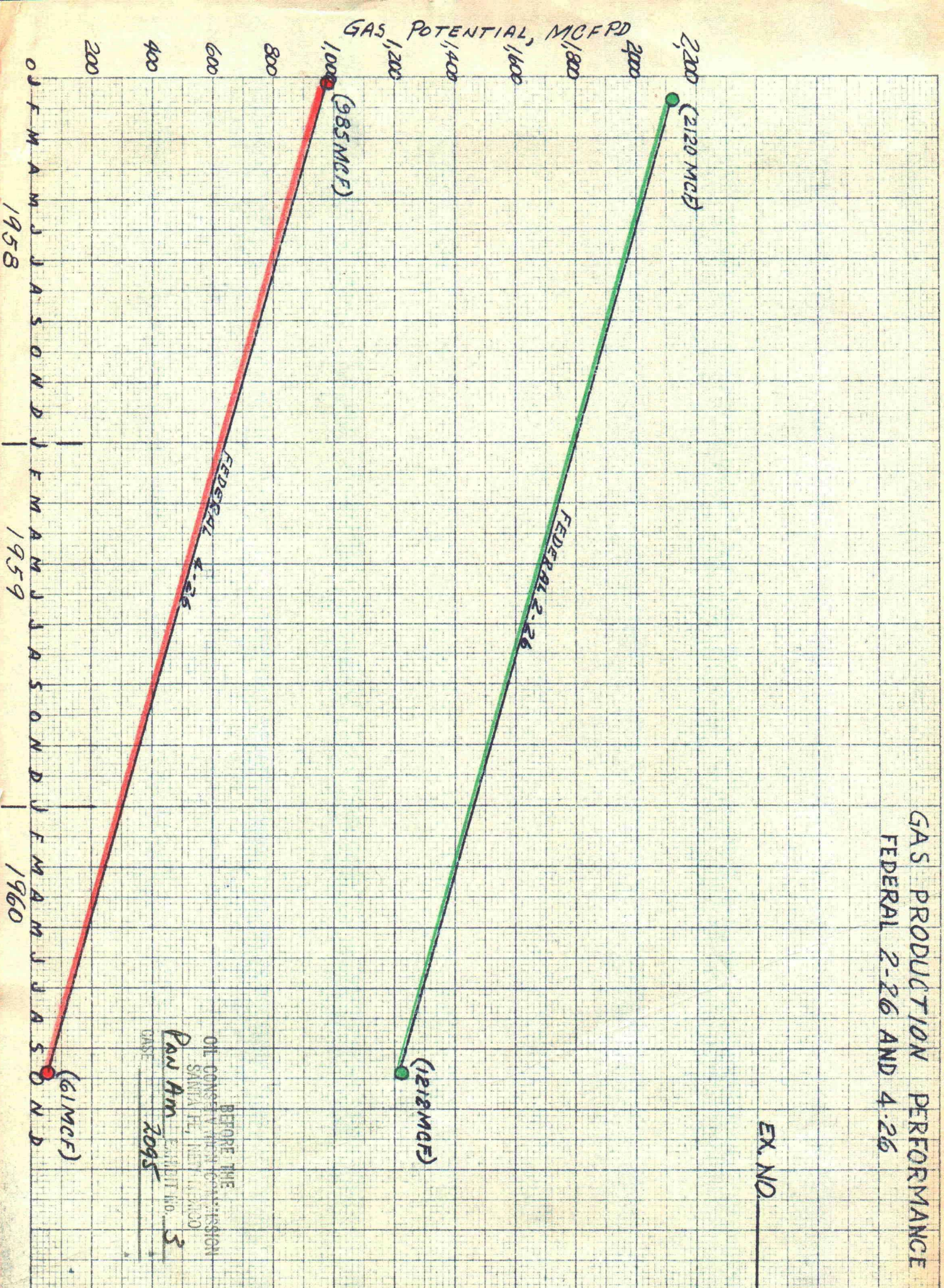AND IS LOCATED
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GAS PRODUCTION PERFORMANCE
FEDERAL 2-26 AND 4-26

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