

GOVERNOR
JOHN BURROUGHS
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
MURRAY E. MORGAN
MEMBER

STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY DIRECTOR

P. O. BOX 871
SANTA FE

February 2, 1961

Mr. Booker Kelly
Gilbert, White & Gilbert
P. O. Box 787
Santa Fe, New Mexico

Re: Case No. 2161
Order No. R-1860
Applicant:

Texaco Inc.

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC _____
Artesia OCC _____
Aztec OCC _____

Other _____

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2161
Order No. R-1860

APPLICATION OF TEXACO INC. FOR A
TRIPLE COMPLETION IN THE EUMONT GAS
POOL, THE SKAGGS-GLORIETA POOL AND
THE SKAGGS-DRINKARD POOL, LEA COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a.m. on January 25, 1961, at Santa Fe, New Mexico, before Elvis A. Utz, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 2nd day of February, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Elvis A. Utz, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Texaco Inc., is the operator of the C. H. Weir "B" Well No. 4, located in Unit I, Section 11, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

(3) That the applicant seeks an order authorizing the triple completion of said C. H. Weir "B" Well No. 4 in such a manner as to permit the production of gas from the Eumont Gas Pool, the production of oil from the Skaggs-Glorieta Pool, and the production of oil from the Skaggs-Drinkard Pool. Applicant proposes to produce the Skaggs-Drinkard Pool production through 2 3/8-inch tubing, the Skaggs-Glorieta Pool production through a dual-zone flow-tube and 2 3/8-inch tubing, and the Eumont Gas Pool production through the annulus between the strings of tubing and 7 5/8-inch casing.

(4) That an additional string of tubing should be installed to handle Eumont production in the event (a) oil rather than gas is encountered in the Eumont, or (b) a four-point back pressure test taken through the annulus indicates the production of Eumont gas through said annulus is inefficient.

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(5) That packer-leakage tests should be taken on completion of the well and annually thereafter or as required by the Secretary-Director of the Commission.

(6) That approval of the subject application will neither cause waste nor impair correlative rights.

IT IS THEREFORE ORDERED:

(1) That the applicant, Texaco Inc., be and the same is hereby authorized to complete its C. H. Weir "B" Well No. 4, located in Unit I, Section 11, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico, as a triple completion in such a manner as to permit the production of gas from the Eumont Gas Pool, the production of oil from the Skaggs-Glorieta Pool and the production of oil from the Skaggs-Drinkard Pool. The Skaggs-Drinkard Pool production shall be produced through 2 3/8-inch tubing; the Skaggs-Glorieta Pool production shall be produced through a dual-zone flow-tube and 2 3/8-inch tubing; and the Eumont Gas Pool production shall be produced through the annulus between the strings of tubing and 7 5/8-inch casing.

PROVIDED HOWEVER, That an additional string of tubing shall be installed to handle the Eumont production in the event (a) oil rather than gas is encountered in the Eumont, or (b) a four-point back pressure test taken through the annulus indicates the production of Eumont gas through the annulus is inefficient. Such a test shall be taken if the completion in the Eumont is a gas well.

PROVIDED FURTHER, That packer-leakage tests shall be taken on completion of the well and annually thereafter or as required by the Secretary-Director of the Commission.

IT IS FURTHER ORDERED:

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or the protection of correlative rights; upon failure of the applicant to comply with any requirement of this order, the Commission may terminate the authority herein granted and require the applicant or its successors and assigns to limit its activities to dual-zone or regular single-zone production in the interest of conservation.

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DONE at Santa Fe, New Mexico, on the day and year herein-
above designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



EDWIN L. MECHEM, Chairman



E. S. WALKER, Member



A. L. PORTER, Jr., Member & Secretary



esr/