MAIN OFFICE OCC



TONTINENTAL OIL COMPANY

825 PETROLEUM BUILDING ROSWELL, NEW MEXICO

WM. A. MEAD
DIVISION SUPERINTENDENT
OF PRODUCTION
NEW MEXICO DIVISION

January 25, 1961

Case 2188

New Mexico Oil Conservation Commission Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

Re: APPLICATION OF CONTINENTAL OIL

COMPANY FOR AN EXCEPTION TO RULE 26 (a) OF THE SPECIAL RULES AND REGULATIONS FOR THE TUBB GAS POOL CONTAINED IN ORDER NO. R-1670 FOR THE RECLASSIFICATION TO A TUBB GAS WELL OF ITS STATE 10 NO. 3-D, LOCATED IN SECTION 10, T21S, R37E,

NMPM, LEA COUNTY, NEW MEXICO

Please find attached three copies of the subject application by Continental Oil Company to reclassify its State 10 No. 3-D to a Tubb gas well.

We respectfully request that this matter be set for hearing at your earliest convenience.

Yours very truly,

M= G. Mead

WAM-sk Attachment

PIONEERING

PETROLEUM PROGRESS SINCE 1875

BEFORE THE OIL CONDERVATION COMPIESTON CONTROL OF NEW MENTED 2 PH 1/130 ---

IN THE MATTER OF THE APPLICATION OF CONTINENTAL OIL COMPANY FOR AN EXCEPTION TO RULE 26 (A) OF THE SPECIAL FULES AND REGULATIONS FOR THE TUBB GAS POOL CONTAINED IN ORDER NO. R-1670 FOR THE RECLASSIFICATION TO A TUBB CAS WELL OF ITS STATE 10 NO. 3-D, LOCATED IN SECTION 10, T-21S, R-37E, NMPM, LEA COUNTY, NEW MEXICO

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APPLICATION

Comes now applicant, Continental Oil Company, and recuests exception to Rule 26 (A) of the special rules and regulations for the Tubb Gas Pool, contained in Order E-1670, for the reclassification to a Tubb gas well of its State 10 No. 3-D, located in Section 10, T-215, R-37E, NAPM, Lea County, New Mexico, and in seprort thereof would show:

- 1. That applicant is the operator and co-owner of the State 10 Lease, consisting of the W/2 NW/4 Section 10, T-21S, k-37E, Lea County, New Mexico.
- 2. That applicant drilled its No. 3-D well on said lease at a location 990 feet from north line and 840 feet from west line of said Section 10, in 1953, and dual completed said well in the Drinkard and Tubb formations on May 5, 1955.
- 3. That a standard JoO-acre gas proration unit consisting of Ni/4 of said Section 10 was established for said well on September 15, 1955.
- 4. That the Tubb completion of the said well was reclassified as a Tubb oil well on September 18, 1959, at which time the well was producing with a low gas-oil ratio.
- 5. That the well is corrently producing liquids ranging in gravity from 42 to 45 degrees A.P.I., with a gas-oil ratio of approximately 20,000 cy. ft. per barrel.
- 6. That the producing characteristics of said well are such that it is incapable of commercial production under an oil well classification.

New Mexico Oil Conservation Commission Page 2

7. That in order to continue commercial production, applicant proposes to reclassify the well as a gas well and restore its former 160-acre gas proration unit for proration purposes.

8. That the granting of this exception is in the interest of preventing waste and protecting correlative rights.

Wherefore, applicant respectfully prays that this matter be set for hearing before the Commission's duly appointed examiner, that appropriate notice thereof be given and that upon hearing, an order be entered granting applicant an exception to Rule 26 (A) of the special rules and regulations for the Tubb Gas Pool, contained in Order R-1670, as described above.

Respectfully Submitted,

CONTINENTAL OIL COMPANY

Wm A MEAD

Division Superintendent

of Production

New Mexico Division

WAM-DFW

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CONTINENTAL OIL COMPANY

Lease Boundary — Gas Proration Unit — State 10 No.3 O

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