

MAIN OFFICE OCC



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# CONTINENTAL OIL COMPANY

825 PETROLEUM BUILDING  
ROSWELL, NEW MEXICO

January 25, 1961

WM. A. MEAD  
DIVISION SUPERINTENDENT  
OF PRODUCTION  
NEW MEXICO DIVISION

*Case 2188*

New Mexico Oil Conservation Commission  
Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

Re: APPLICATION OF CONTINENTAL OIL  
COMPANY FOR AN EXCEPTION TO  
RULE 26 (a) OF THE SPECIAL RULES  
AND REGULATIONS FOR THE TUBB GAS  
POOL CONTAINED IN ORDER NO. R-1670  
FOR THE RECLASSIFICATION TO A TUBB  
GAS WELL OF ITS STATE 10 NO. 3-D,  
LOCATED IN SECTION 10, T21S, R37E,  
NMPM, LEA COUNTY, NEW MEXICO

Please find attached three copies of the subject  
application by Continental Oil Company to reclassify its State 10  
No. 3-D to a Tubb gas well.

We respectfully request that this matter be set for  
hearing at your earliest convenience.

Yours very truly,

*W. A. Mead*

WAM-sk  
Attachment

*Rechecked  
Mailed  
2-10-61  
JL*

RECEIVED

New Mexico, Division

JAN 23 1960

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE  
STATE OF NEW MEXICO

2 PM 1:30

IN THE MATTER OF THE APPLICATION  
OF CONTINENTAL OIL COMPANY FOR AN  
EXCEPTION TO RULE 26 (A) OF THE  
SPECIAL RULES AND REGULATIONS FOR  
THE TUBB GAS POOL CONTAINED IN  
ORDER NO. R-1670 FOR THE RE-  
CLASSIFICATION TO A TUBB GAS WELL  
OF ITS STATE 10 NO. 3-D, LOCATED  
IN SECTION 10, T-21S, R-37E, NMPM,  
LEA COUNTY, NEW MEXICO

Case 2188

A P P L I C A T I O N

Comes now applicant, Continental Oil Company, and re-  
quests exception to Rule 26 (A) of the special rules and regula-  
tions for the Tubb Gas Pool, contained in Order R-1670, for the  
reclassification to a Tubb gas well of its State 10 No. 3-D, lo-  
cated in Section 10, T-21S, R-37E, NMPM, Lea County, New Mexico,  
and in support thereof would show:

1. That applicant is the operator and co-owner of the  
State 10 Lease, consisting of the W/2 NW/4 Section 10, T-21S, R-37E,  
Lea County, New Mexico.
2. That applicant drilled its No. 3-D well on said  
lease at a location 990 feet from north line and 840 feet from  
west line of said Section 10, in 1953, and dual completed said well  
in the Brinkard and Tubb formations on May 5, 1955.
3. That a standard 100-acre gas proration unit consist-  
ing of W/4 of said Section 10 was established for said well on  
September 15, 1955.
4. That the Tubb completion of the said well was re-  
classified as a Tubb oil well on September 18, 1959, at which time  
the well was producing with a low gas-oil ratio.
5. That the well is currently producing liquids rang-  
ing in gravity from 42 to 45 degrees A.P.I., with a gas-oil ratio  
of approximately 20,000 cu. ft. per barrel.
6. That the producing characteristics of said well are  
such that it is incapable of commercial production under an oil  
well classification.

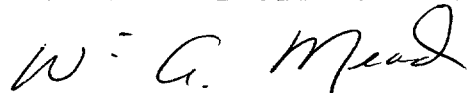
7. That in order to continue commercial production, applicant proposes to reclassify the well as a gas well and restore its former 160-acre gas proration unit for proration purposes.

8. That the granting of this exception is in the interest of preventing waste and protecting correlative rights.

Wherefore, applicant respectfully prays that this matter be set for hearing before the Commission's duly appointed examiner, that appropriate notice thereof be given and that upon hearing, an order be entered granting applicant an exception to Rule 26 (A) of the special rules and regulations for the Tubb Gas Pool, contained in Order R-1670, as described above.

Respectfully Submitted,

CONTINENTAL OIL COMPANY



Wm. A. MEAD  
Division Superintendent  
of Production  
New Mexico Division

WAM-DFW

[illegible]

Lease Boundary — Gas Proration Unit — State 10 No.3 ○

Case 2188