

TEXACO
INC.

PETROLEUM PRODUCTS



DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION

P. O. BOX 3109
MIDLAND, TEXAS

February 6, 1961

TRIPLE COMPLETION

A. H. Blinebry (NCT-1) Well No. 13,
Drinkard, Blinebry (Oil), and
Paddock Pools, Unit E, Section 29,
T-22-S, R-38-E, Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attn: Mr. A. L. Porter

Gentlemen:

TEXACO Inc. is the owner of its A. H. Blinebry (NCT-1) Lease located in the E/2 of Section 19, the W/2 of the NW/4, the E/2 of the NE/4, and the S/2 of Section 20, the W/2 of Section 21, the NW/4 and the N/2 of the NE/4 of Section 29, and the W/2 of Section 28, all located in T-22-S, R-38-E, Lea County, New Mexico. We are presently drilling our Well No. 13 on subject lease and desire to triple complete in the Drinkard, Blinebry (Oil), and Paddock Pools. It is anticipated that the Drinkard will be completed through the open hole interval 6830' to 7000'. The Blinebry will be completed through perforations 5570' to 5670'. The Paddock will be completed through perforations 5160' to 5180'. All three zones will be completed for oil production with the Paddock zone being pumped and the other two zones flowing.

Attached in triplicate are copies of a plat showing the proposed well with the names and addresses of the offset operators, a schematic diagram of the proposed triple completion installation and the application for triple completion.

It is requested that this application be scheduled on the first available docket.

Yours very truly,

J. E. Robinson, Jr.
Division Proration Engineer

JERjr.-MM
Attach.

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

TRIPLE
APPLICATION FOR ~~DUAL~~ COMPLETION

202 2199

Field Name Drinkard, Blinebry (Oil) & Paddock		County Lea	Date January 23, 1961
Operator TEXACO Inc.		Lease A. H. Blinebry (NCT-1)	Well No. 13
Location of Well E	Section 29	Township 22-S	Range 38-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the ~~XXX~~ completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X **triple**
2. If answer is yes, identify one such instance: Order No. _____ ; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Middle Zone	Lower Zone
a. Name of reservoir	Paddock	Blinebry	Drinkard
b. Top and Bottom of Pay Section (Perforations)	5160'-5180'	5570'-5670'	6830'-7000' (OH)
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes a. Diagrammatic Sketch of the **Triple** Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such **triple** completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application. *
- *No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corp., P. O. Box 669, Roswell, New Mexico

R. M. Moran, P. O. Box 1718, Hobbs, New Mexico

Western Oil Fields, Inc., P. O. Box 1147, Hobbs, New Mexico

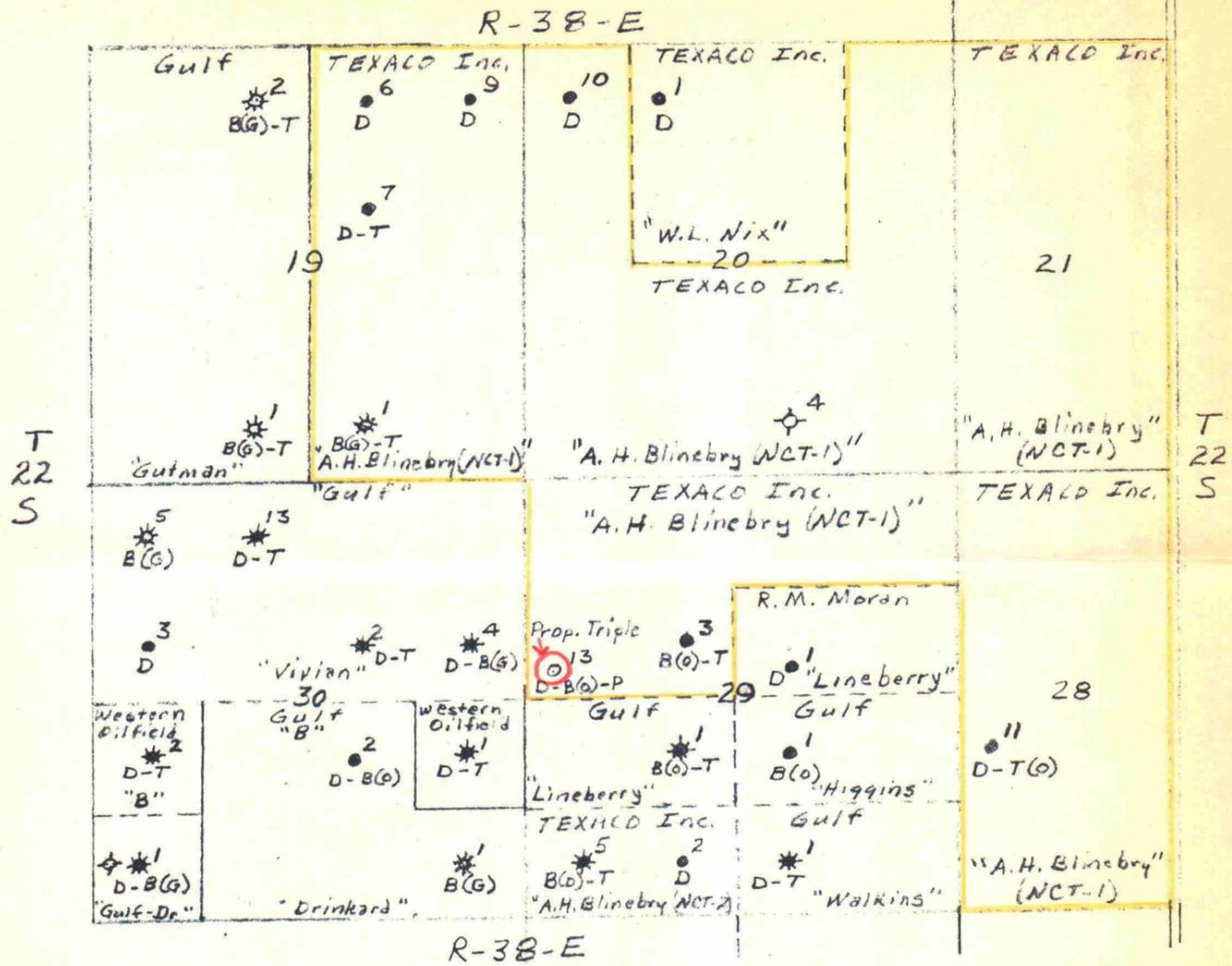
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO X . If answer is yes, give date of such notification _____ .

CERTIFICATE: I, the undersigned, state that I am the Div. Proration Engr. of ~~XX~~ TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

*Not available

J. E. Robinson, Jr.
J. E. Robinson, Jr. Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



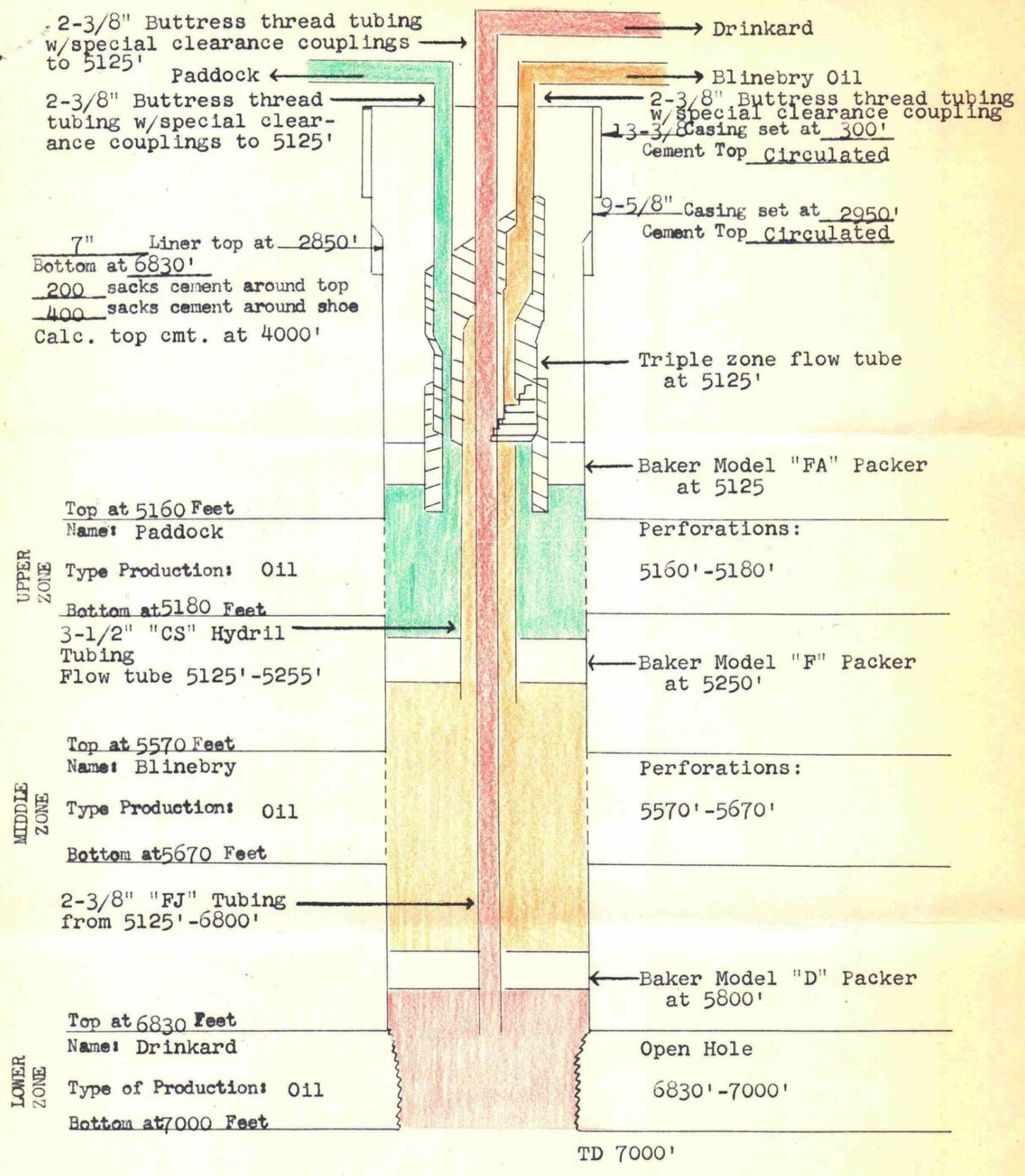
PLAT OF TEXACO Inc. A. H. BLINEBRY (NCT-1) LEASE
AND OFFSET LEASES
Lea County, New Mexico
Scale: 1" = 2000' LMF 1-23-61

LEGEND

Bl(G) - Blinebry Gas Pool
Bl(O) - Blinebry Oil Pool
D - Drinkard Pool
T - Tubb Gas Pool
T(O) - Tubb Oil Pool
P - Paddock Pool

OFFSET OPERATORS

Gulf Oil Corp., Box 669, Roswell, N. M.
R. M. Moran, Box 1718, Hobbs, N. M.
Western Oil Fields, Inc., Box 1147,
Hobbs, New Mexico



DIAGRAMMATIC SKETCH-TRIPLE COMPLETION INSTALLATION

COMPANY: TEXACO Inc.
 LEASE & WELL NO : A. H. Blinebry (NCT-1) Well No. 13
 FIELD: Drinkard, Blinebry (Oil), Paddock
 DATE: January 23, 1961