

Jan 22 30

El Paso Natural Gas Company

El Paso, Texas

March 13, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Re: Huerfano Unit Well #113
C-33-27-10

Gentlemen:

Attached are three copies of an application for a slim hole dual completion well in the Angels Peak Gallup and Basin Dakota gas pools. This well is in one of the outside sections of the Huerfano Unit which is operated by El Paso Natural Gas Company. Pan American Petroleum Corporation is the offset operator outside the boundary of the Huerfano Unit and is being furnished with a copy of this application. It is requested that this application be set for a hearing as soon as possible.

If any additional information is needed, please advise.

Very truly yours,

PRORATION DEPARTMENT

G. A. Hickson
G. A. Hickson
Engineer

GAH:mm
attach.

George Eaton

cc: Pan American Petroleum Corp.
Farmington, New Mexico
Attention: Mr. George Eaton

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

Case 2230
7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Angel Peak Gallup & Basin Dakota		County San Juan	Date March 1, 1961
Operator El Paso Natural Gas Company		Lease Huerfano Unit	Well No. 113 (GD)
Location of Well C	Unit C	Section 33	Township 27N
		Range 10W	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. DC R-1367 ; Operator, Lease, and Well No.:

El Paso Natural Gas Company Huerfano Unit #105 (GD)

3. The following facts are submitted:

	Upper Zone	Lower Zone
a. Name of reservoir	Gallup	Dakota
b. Top and Bottom of Pay Section (Perforations)	5678 - 5714	6286-6376 6418 - 6434
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

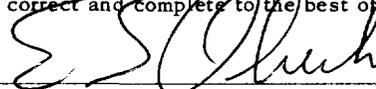
Pan American Petroleum Corporation

Post Office Box 1410

Fort Worth, Texas

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification _____ .

CERTIFICATE: I, the undersigned, state that I am the Division Petroleum Engr. of the El Paso Natural Gas Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.