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EL PASO NATURAL GAS COMPANY

OIL WELL TEST

TO: Mr. A. J. Dudenhoeffer
FROM: Production Engineering Dept.

DATE: February 10, 1961
PLACE: Farmington, N. M.

SUBJECT: Gas-Oil Ratio test for El Paso Natural Gas Company well
Huerfano Unit No. 113 (Gallup) CORRECTED COPY

TESTED BY: K. C. McBride

LOCATION: Sec. 33 T. 27 R. 10

SHUT-IN PRESSURE: SIPC 1087 psig : (Shut-In 7 days)
SIPT --- psig

TIME AND DATE TEST STARTED: 1-23-61 8:00 a.m.

TIME AND DATE TEST ENDED: 1-24-61 8:00 a.m.

TOTAL PRODUCTION 24 hours Gas 2127 MCF
Oil 27.8 BBLs
Water 0 BBLs

GAS-OIL RATIO: 76511 Cubic Ft. per BBL.

PRODUCING METHOD: Flowing

PRODUCING THROUGH 2-1/2" CHOKE SEETING 32/64 INCHES
FLOWING PRESSURE ----- psig TUBING: 250 psig CASING
SPM --- LENGTH OF STROKE ---

PRODUCING FORMATION: Gallup

FIELD: Angel Peak Gallup

K. C. McBride
Production Engineer

- cc: B. C. Adams
- Ed E. Alsup
- D. N. Canfield
- W. C. Cheek
- E. J. Coel, Jr.
- A. M. Derrick
- Drilling Dept.
- O. W. Fowler
- C. C. Kennedy
- E. S. Oberly (1) Singels - (6) Duals
- L. M. Parrish
- Proration Dept.
- W. M. Rodgers
- S. Smith
- L. G. Truby
- D. H. Tucker
- File

NOTE: This well is a tubingless completion still recovering frac oil.

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
App EXHIBIT NO. 4a
CASE NO. 2230