

BEFORE THE OIL CONSERVATION COMMISSION
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
COMMISSION OF NEW MEXICO FOR
THE PURPOSE OF CONSIDERING:

CASE No. 2329
Order No. R-2043

APPLICATION OF TEXACO INC. FOR
AN UNORTHODOX GAS WELL LOCATION,
FOR A NON-STANDARD GAS PRORATION
UNIT, AND FOR A GAS-GAS DUAL
COMPLETION, SAN JUAN COUNTY,
NEW MEXICO.

ORDER OF THE COMMISSION

BY THE COMMISSION:

This cause came on for hearing at 9 o'clock a. m. on July 6, 1961, at Santa Fe, New Mexico, before Daniel S. Nutter, Examiner duly appointed by the Oil Conservation Commission of New Mexico, hereinafter referred to as the "Commission," in accordance with Rule 1214 of the Commission Rules and Regulations.

NOW, on this 28th day of July, 1961, the Commission, a quorum being present, having considered the application, the evidence adduced, and the recommendations of the Examiner, Daniel S. Nutter, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Texaco Inc., is the owner and operator of the W/2 NW/4, SE/4 NW/4, and the NE/4 SW/4 of Section 12, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant proposes that a 160-acre non-standard gas proration unit in the Blanco-Mesaverde Gas Pool and in the Basin-Dakota Gas Pool be established to consist of the above-described acreage.
- (4) That the applicant proposes to locate its L. M. Barton Well No. 1 at an unorthodox location in the Blanco-Mesaverde Gas Pool, 1850 feet from the North line and 1650 feet from the West line of said Section 12.
- (5) That the applicant further proposes to complete said well as a dual completion (tubingless) with gas production from the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool

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through 2 7/8-inch and 4 1/2-inch casing, respectively, cemented in a common well bore.

(6) That centralizers should be installed on every joint of the 4 1/2-inch casing throughout the Dakota producing zone and to a point 200 feet above such zone; that turbolizers should be installed on every joint of the 2 7/8-inch casing throughout the Mesaverde producing zone and to a point 200 feet above such zone.

(7) That the mechanics of the proposed dual completion are feasible and in accord with good conservation practices.

(8) That the proposed unorthodox location in the Blanco-Mesaverde Gas Pool will neither cause waste nor impair correlative rights and should be approved.

(9) That the proposed non-standard gas proration unit should be established for a period of six months, and should terminate automatically at the end of such period.

IT IS THEREFORE ORDERED:

(1) That a 160-acre non-standard gas proration unit in the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool is hereby established, consisting of the W/2 NW/4, SE/4 NW/4, and the NE/4 SW/4 of Section 12, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico.

PROVIDED HOWEVER, That the subject non-standard gas proration unit shall be authorized for a period of six months from the date of this order, and shall terminate ipso facto at the end of such period.

(2) That the applicant, Texaco Inc., is hereby authorized to locate its L. M. Barton Well No. 1 at an unorthodox location in the Blanco-Mesaverde Gas Pool, 1850 feet from the North line and 1650 feet from the West line of said Section 12, to which well the subject proration unit shall be dedicated.

(3) That the applicant is hereby authorized to complete said L. M. Barton Well No. 1 as a dual completion (tubingless) with gas production from the Blanco-Mesaverde Gas Pool and the Basin-Dakota Gas Pool through 2 7/8-inch and 4 1/2-inch casing, respectively, cemented in a common well bore.

PROVIDED HOWEVER, That the applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That communication tests shall be taken upon completion of the well and annually thereafter during the Deliverability Test Period for the Basin-Dakota Gas Pool.

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PROVIDED FURTHER, That centralizers shall be installed on every joint of the 4 1/2-inch casing throughout the Dakota producing zone and to a point 200 feet above such zone; that turbolizers shall be installed on every joint of the 2 7/8-inch casing throughout the Mesaverde producing zone and to a point 200 feet above such zone.

(4) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



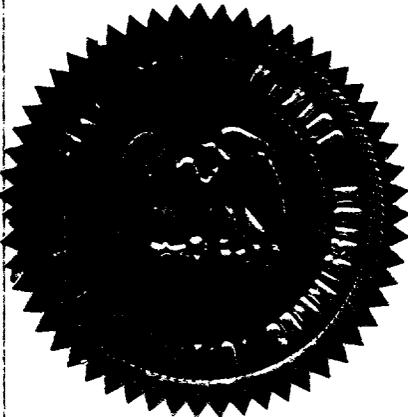
EDWIN L. MECHEM, Chairman



E. S. WALKER, Member



A. L. PORTER, Jr., Member & Secretary



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