

RESERVE MAINTENANCE PROJECT OPERATOR'S MONTHLY REPORT
THE BRITISH-AMERICAN OIL PRODUCING COMPANY
WEST BISTI UNIT

DATE JULY 14, 1961 PAGE NO. 1 of 3
Top Unit Allowable for Pool Next Month, BPD 140
Average Reservoir Pressure 712
Supercompressibility Factor 0.908
Gas Equivalent, Net Water Injected, MCF/D 3451

Most Recent Test (Last Month for Producing Wells)					Production and Injection Last Month JUNE, 1961																	
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23
Well No.	Location	Inf. or Prod	Meth of Prod	Date of Test	24-hr Oil Prod, bbls.	24-hr Gas Prod, cu ft	24-hr Water Prod, bbls.	Gas-Oil Ratio, ft/bbl	Ave. Daily Oil Prod, bbls.	Ave. Daily Gas Prod, cu ft	Ave. Daily Gas Inf., cu ft	Ave. Daily Water Prod, bbls.	Ave. Daily Water Inf., bbls.	Ave. Press psi	Cum. Gas or Water Inf.	Est. Non Penal Allow	Penal-ized Allow For F1	Gas Inf. Credit Assigned To Well	Adj. Allow Each Well	Allow Trans From Other Wells	Allow Trans To Other Wells	Final Allow: (Col 20 Plus 21 Minus Col 22)
1	A 1-25N-13W	Prod	Pump	6-12	22	6,600	74	300	22	8,400		74				22			22			22
2	C	"	"	6-5	114	56,400	5	512	107	52,700		5				114			114			114
3	G	"	"	6-25	56	16,800	40	300	36	7,000		37				56			56			56
4	O	"	"	6-23	24	18,200	0	758	23	14,300		1				24			24			24
5	F 36-26N-13W	"	"	5-30	5	10,000	1	2000	5	9,500		1				5			5			5
6	L	"	"	6-5	103	233,100	0	1274	178	218,500		0				140			140			140
7	J	"	"	6-7	60	30,800	1	513	49	24,300		1				60			60			60
8	H	"	"	6-6	190	84,100	0	443	181	27,400		0				140			140			140
9	P	"	"	5-19	7	2,100	86	300	7	2,000		85				7			7			7
10	O 35-26N-13W	"	"	6-20	215	54,000	0	251	189	56,400		0				140			140			140
11	K	"	"	5-14	187	32,200	0	172	178	36,400		0				140			140			140
12	I	"	"	7-11	363	87,000	0	240	201	29,100		0				140			140			140
13	O	"	"	6-26	112	27,200	5	243	106	21,300		5				112			112			112
14	K 26-26N-13W	"	"	5-24	11	5,500	0	500	10	10,500		0				11			11			11
15	N	"	"	5-26	12	19,100	0	1591	12	39,700		0				12			12			12
16	O	"	"	5-25	12	4,300	0	350	11	8,400		0				12			12			12
17	O	"	"	7-1	115	23,200	0	2072	109	23,500		0				115			115			115
18	D	"	"	7-4	5	7,574	210	7574	12	2,600		200				5			5			5
19	O	"	"	7-2	75	10,200	2	1427	71	13,200		2				75			75			75
20	O	"	"	6-13	20	66,900	0	743	81	65,100		0				90			90			90
21	I	"	"	6-17	13	20,500	0	1577	13	21,700		0				13			13			13
22	O 27-26N-13W	"	"	7-10	395	197,500	0	500	211	108,700		0				140			140			140
23	A 28-26N-13W	"	"	6-5	4	5,500	0	1325	5	8,200		0				4			4			4
24	O	"	"	7-10	138	49,400	0	358	102	45,400		0				138			138			138
25	B	"	"	7-11	140	21,100	0	151	110	19,700		0				140			140			140
26	C	"	"	6-7	20	13,000	0	6100	20	12,000		0				20			20			20
27	I	"	"	7-7	195	33,800	0	204	172	25,000		0				140			140			140
28	K	"	"	7-8	82	15,400	0	1895	89	23,950		0				82			82			82

ILLEGIBLE

Most Recent Test										Production and Injection										Supercriticality Factor									
(Last Month for Producing Wells)										Last Month										JUNE, 1961									
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23							
no.	Location	Inj. or Prod	Meth of Prod	Date of Test	24-hr Oil Prod, bbls.	24-hr Gas Prod, cu ft	24-hr Water Prod, bbls.	Gas-Oil Ratio, ft/bbl	Ave. Daily Oil Prod, bbls.	Ave. Daily Gas Prod, cu ft	Ave. Daily Gas Inj., cu ft	Ave. Daily Water Prod, bbls.	Ave. Daily Water Inj., bbls.	Ave. Inj. Press psi	Cum. Gas-Water Inj.	Est. Non Penal Allow For GOR	Penal-ized Allow For H	Gas Inj. Credit Assigned To Well	Adj. Allow Each Well	Allow Trans From Other Wells	Allow Trans To Other Wells	Final Allow: (Col 20 Plus 21 Minus Col 22)							
36	M28-26N-13W	Prod	Pump	6-1	13	8,400	1	646	13	6,900		1				13			13			13							
37	O	"	"	7-9	93	18,600	0	200	75	35,900		1				93			93			93							
41	C29-26N-13W	"	"	7-4	16	757M	0	757M	11	10,400		0				16			16			16							
43	P20-26N-13W	"	"	6-1	105	21,000	0	200	94	31,300		0				105			105			105							
44	H	"	"	5-5	4	4,000	1	1000	1	1,000		1				4			4			4							
45	J	"	"	7-3	100	87,300	1	873	80	59,000		0				100			100			100							
46	L	"	"	7-1	143	41,400	0	290	101	31,300		0				140			140			143							
47	N	"	"	7-8	24	36,800	0	1283	27	42,500		0				24			24			24							
48	P	"	"	"	387	77,400	1	300	191	40,100		4				140			140			387							
49	B19-26N-13W	"	"	7-11	121	36,300	0	300	72	49,100		0				121			121			121							
50	D	"	"	6-7	42	66,200	0	1576	28	43,000		0				42			42			42							
51	F	"	"	6-3	10	757M	0	757M	6	7,800		0				10			10			10							
54	I18-26N-13W	"	"	6-13	43	78,400	0	1823	41	73,400		0				43			43			43							
55	N	"	"	6-16	74	203,500	0	2831	74	206,400		0				74			74			74							
55	P	"	"	5-4	3	757M	0	757M	4	1,800		0				3			3			3							
57	G13-26N-13W	"	"	6-30	68	48,700	0	716	59	41,100		0				68			68			68							
59	O	"	"	4-10	2	757M	0	757M	2	2,100		0				2			2			2							
INJECTION WELLS:																													
1-WI	A12-25N-13W	Inj.	VI												251	655	301,317	22	22	22	0								
2-WI	I 1-25N-13W	"	"												332	647	374,980	140	140	140	0								
3-WI	D36-26N-13W	"	"												831	960	219,633	8	8	8	0								
4-WI	G35-26N-13W	"	"												1555	910	330,443	123	123	123	0								
5-WI	K	"	"												1468	900	313,879	127	127	127	0								
6-WI	G27-26N-13W	"	"												1652	1025	215,777	10	10	10	0								
7-WI	K	"	"												1017	1005	270,085	87	87	87	0								
8-WI	M	"	"												1410	765	282,860	140	140	140	0								
9-WI	A33-26N-13W	"	"												1023	860	229,273	0	0	0	0								

Date _____ **PAGE NO. 3 of 3**

Top Unit Allowable For Pool Next Month, SPD 140
Average Reservoir Pressure 712

Supercompressibility Factor 0.922

Gas Equivalent, Net Water Injected, MCF/D 3451

Most Recent Test (Last Month for Producing Wells)										Production and Injection Last Month					Supercompressibility Factor Gas Equivalent, Net Water Injected, MCF/D								
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	
Well No.	Location	Inj. or Prod	Meth of Prod	Date of Test	24-hr Oil Prod, bbls.	24-hr Gas Prod, cu ft	24-hr Water Prod, bbls.	Gas-Oil Ratio, ft/bbl	Ave. Daily Oil Prod, bbls.	Ave. Daily Gas Prod, cu ft	Ave. Daily Gas Inj., cu ft	Ave. Daily Water Prod, bbls.	Ave. Daily Water Inj., bbls.	Ave. Press Inj. per	Cum. Gas-Water Inj.	Est. Non Penal Allow	Penal- ized Allow For H ₂ O	Gas Inj. Credit Assigned To Well	Adj. Allow Each Well	Allow Trans From Other Wells	Allow Trans To Other Wells	Final Allow: (Col 20 Plus 21 Minus Col 22)	
10-WT	K-21-26N-13W	Inj.	WT										728	1055	163883	9			9		9	0	
11-WT	M	"	"										778	1040	226430	43			43		43	0	
12-WT	A29-26N-13W	"	"										1257	970	236785	140			140		140	0	
13-WT	D20-26N-13W	"	"										310	985	148318	36				36		36	0
14-WT	H-19-26N-13W	"	"										600	1030	200571	70				70		70	0
15-WT	J	"	"										638	1065	215565	6				6		6	0
16-WT	I13-26N-13W	"	"	*					E9	42400		4	796	550	7356	37				37		37	0
				* FORMER		WBH NO. 58	CONVERTED		TO W.I. NO.	16 ON	6-20-64												
TOTALS					4093	2440800	443	760	3223	2436500		416	13906		3803465	4093			17500	4093	998	998	4093

42177

OK

CERTIFICATE: I, the undersigned, state that I am the Field Supt. of the British-American Oil Producing (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated herein are true, correct, and complete to the best of my knowledge.

ILLEGIBLE

MAO K. STONE
SIGNATURE

Case No.

2348

Large Exhibit.

Exhibit #2

THE BRITISH-AMERICAN OIL PRODUCING COMPANY
WEST BASTI UNIT

Box 250
10/10/60

BARRELS PER DAY

BARRELS PER DAY AVAILABLE FOR TRANSFER
UNDER ORDER NO. R-1635

BARRELS PER DAY REQUIRED FOR TRANSFER
AT CURRENT PRODUCING RATES (B-7-61)

BEFORE EXAMINER NUTTER
OIL CONSERVATION COMMISSION
EXHIBIT NO. 2

CASE NO. 2378
NOV-1960

DEC JAN-1961 FEB MAR APR MAY JUNE JULY AUG SEPT OCT NOV DEC

