

BEFORE THE OIL CONSERVATION COMMISSION  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION  
OF SOCONY MOBIL OIL COMPANY, INC.  
FOR AN EXCEPTION TO STATEWIDE RULE  
303 (a) TO PERMIT COMMINGLING OF  
PRODUCTION FROM THE BLINEBRY GAS,  
TUBB GAS, BRUNSON, DRINKARD, PENROSE-  
SKELLY AND PADDOCK OIL POOLS ON ITS  
BRUNSON-ARGO LEASE, LEA COUNTY,  
NEW MEXICO.

No. 2353

A P P L I C A T I O N

Applicant states:

1. That Applicant is the owner and operator of its Brunson-Argo Lease, described as follows:

NE $\frac{1}{4}$  of Section 9 and NW $\frac{1}{4}$  of Section 10,  
all in Township 22 south, range 37 east,  
NMPM, Lea County, New Mexico.

2. That the aforesaid lease and lands are now productive of oil and gas from the Blinebry Gas, Tubb Gas, Brunson, Drinkard, Penrose-Skelly and Paddock oil pools through wells presently completed thereon and that one or more of said formations may be productive in the future from other wells which may be completed on said lease and lands.

3. That in order to eliminate the necessity for multiple surface installations for the handling, storage, and measurement of the production from such formations, Applicant proposes to segregate production from the Blinebry Gas, Tubb Gas, Brunson and Drinkard pools, which is "sweet" production, and commingle said production; and to segregate production from the Penrose-Skelly and Paddock pools, which is "sour" production, and commingle said production; and that Applicant proposes such procedure as to both present and future well completions, if any.

*Handwritten notes:*  
Booked  
Mailed  
1/28/61  
[Signature]

4. That allocation of production to individual wells will be made on a basis of quarterly well tests, except that those zones which have top allowable wells now or in the future will be metered.

5. That rule 303(a) of the rules and regulations of this commission prohibits the commingling of production from separate pools prior to marketing.

6. That the granting of this Application will not cause waste nor impair correlative rights.

WHEREFORE, Applicant prays that this matter be set for hearing, that notice thereof be given as required by law, and that upon the evidence adduced at such hearing this commission issue an Order permitting Applicant to commingle the production from said lease as herein set forth, and for such other and further relief as this commission may deem necessary and proper.

Dated this 14<sup>th</sup> day of July, 1961.

SOCONY MOBIL OIL COMPANY, INC.

By MODRALL SEYMOUR SPERLING ROEHL & HARRIS

By Burns H. Errebo

BURNS H. ERREBO  
Attorneys for Applicant  
1200 Simms Building  
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Albuquerque, New Mexico

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ALBUQUERQUE, NEW MEXICO

TELEPHONE CHAPEL 3-4511

JOHN F. SIMMS (1885-1954)

J. R. MODRALL  
AUGUSTUS T. SEYMOUR  
JAMES E. SPERLING  
JOSEPH E. ROEHL  
GEORGE T. HARRIS  
DANIEL A. SISK

LELAND S. SEDBERRY  
BURNS H. ERREBO  
ALLEN C. DEWEY  
FRANK H. ALLEN

August 10, 1961

New Mexico Oil Conservation Commission  
Post Office Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.  
Secretary and Director

Re: Case Nos. 2349, 2350, 2351, 2352 and 2353

Gentlemen:

At the hearings of the above matters, which were held on August 9, 1961, Mr. Morris stated that the Orders in such cases would be held up until after the Commission has rendered a decision regarding statewide commingling rules and administrative procedures pursuant to the statewide hearing next week. He further stated that depending upon the commingling rules adopted at that time, if any, additional requirements relating to surface installation might be made a part of these Orders.

Socony Mobil Oil Company, Inc., respectfully requests that these matters be held open on the docket and that it be notified of any such additional requirements and that it be given opportunity, prior to issuance of the Order, to appear and present evidence and testimony concerning such additional requirements.

Very truly yours,



Burns H. Errebo

BHE/rb



## Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. Box 2406  
Hobbs, New Mexico

August 22, 1961

*File in Case  
File # 2349*

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. D. S. Nutter

Dear Mr. Nutter:

Attached are tabulations of each well and its allowable for the leases covered in our commingling cases, Nos. 2349 - 2353, heard on August 9, 1961.

This information was requested by you at the hearing. It does point out the possibility of having a "marginal" classification on a well which is capable of producing oil at a top allowable rate or higher. There appear to be a few such wells listed.

I'll be glad to furnish any other information which may possibly be needed.

Yours very truly,

*J. C. Gordon, Jr.*  
J. C. Gordon, Jr.  
Sr. Production Engineer

vh

ADDITIONAL DATA  
 E. O. CARSON LEASE  
 SOCONY MOBIL OIL COMPANY, INC.  
 CASE NO. 2349

<u>Well No.</u>	<u>Formation</u>	<u>Top Allowable</u>	<u>Well's Current Allowable</u>	<u>Remarks</u>
1	Drinkard	61	7	HGOR, Tested @ 8 BOPD
2	Drinkard	61	1	HGOR, Tested @ 3 BOPD
3	Drinkard	61	11	Limited Capacity
4	Penrose Skelly	34	2	Limited Capacity
5	Penrose Skelly	34	9	Limited Capacity
6	Drinkard	61	7	Limited Capacity
7	Drinkard	61	8	Limited Capacity
8 C	Blinebry (Gas)	9211 MCF		
8 T	Tubb	6330 MCF		
9	Hare	80	27	Limited Capacity
10	Brunson	80	32	Limited Capacity
11	Paddock	46	42	HGOR, Tested @ 43 BOPD
12	Drinkard	61	11	Limited Capacity
13	Brunson	80	4	Limited Capacity
14	Wantz Abo	80	2	Limited Capacity
15	Hare	80	45	Limited Capacity
16	McCormack	80	24	Limited Capacity
17	Brunson	80	11	Limited Capacity
18	Brunson	80	10	Tested @ 11 BOPD
19 C	Blinebry (Gas)	6908 MCF		
19 T	Tubb	4747 MCF		
20 UT	Paddock	46	14	Tested @ 20 BOPD
20 LT	Wantz Abo	80	15	Tested @ 21 BOPD
21	Hare	80	16	Tested @ 30 BOPD
22 UC	Paddock	46	10	Limited Capacity
22 LC	Wantz Abo	80	15	Tested @ 18 BOPD
23	Eunice San Andres	34	34	Tested @ 146 BOPD

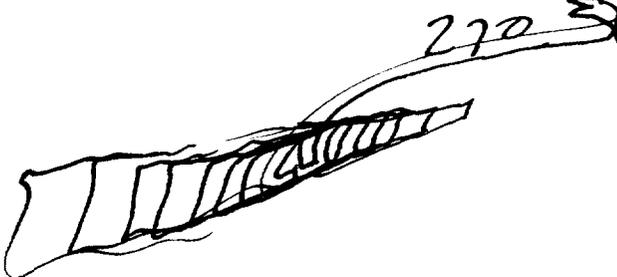
ADDITIONAL DATA  
 BRUNSON ARGO LEASE  
 SOCONY MOBIL OIL COMPANY, INC.  
 CASE NO. 2353

<u>Well No.</u>	<u>Formation</u>	<u>Top Allowable</u>	<u>Well's Current Allowable</u>	<u>Remarks</u>
1 C	Tubb			
1 T	Blinebry	46	18	Limited Capacity
2	Penrose Skelly	34	3	Limited Capacity
3	Penrose Skelly	34	4	Limited Capacity
4	Penrose Skelly	34	3	Limited Capacity
5	Paddock	46	15	Limited Capacity
6 C	Blinebry	9211 MCF		
6 T	Tubb	6330 MCF		
7	Penrose Skelly	34	5	Tested @ 3 BOPD
8	Penrose Skelly	34	Input Well	
9	Hare	80	80	Tested @ 102 BOPD
10	Hare	80	10	Tested @ 17 BOPD
11	Brunson	80	SI	
12	Drinkard	61	5	Limited Capacity
13	Drinkard	61	3	Tested @ 7 BOPD
14	Paddock	46	18	Limited Capacity
15	Drinkard	61	3	HGOR. Tested @ 4 BOPD
16	Brunson	80	2	Limited Capacity
17	Drinkard	61	4	Limited Capacity
18	Drinkard	61	5	Limited Capacity
19	Paddock	46	24	Tested @ 27 BOPD

ADDITIONAL DATA  
 CORDELIA HARDY LEASE  
 SOCONY MOBIL OIL COMPANY, INC.  
 CASE NO. 2352

<u>Well No.</u>	<u>Formation</u>	<u>Top Allowable</u>	<u>Well's Current Allowable</u>	<u>Remarks</u>
- 1	Penrose Skelly	34	9	Limited Capacity
- 2	Penrose Skelly	34	5	Limited Capacity
- 3 C	Tubb	Temporarily Abandoned		
- 3 T	Blinebry	46	23	HGOR, Tested @ 50 BOPD
- 4	Penrose Skelly	34	10	Tested @ 25 BOPD
- 5	Drinkard	61	15	Limited Capacity
- 6 LT	Drinkard	61	16	Limited Capacity
- 6 UT	Paddock	46	22	Tested @ 23 BOPD

46  
 239  
 30 7171  
 60  
 117  
 90  
 221  
 270



ADDITIONAL DATA  
 S. E. LONG LEASE  
 SOCONY MOBIL OIL COMPANY, INC.  
 CASE NO. 2351

<u>Well No.</u>	<u>Formation</u>	<u>Top Allowable</u>	<u>Well's Current Allowable</u>	<u>Remarks</u>
1	Paddock	46	6	Limited Capacity
2	Paddock	46	6	Limited Capacity
3	Paddock	46	4	Limited Capacity
4	Paddock	46	4	Limited Capacity
5	Drinkard	61	SI	
6	Drinkard	61	3	HGOR, Tested @ 7 BOPD
7	Drinkard	61	3	HGOR, Tested @ 8 BOPD
8 C	Blinebry	9211 MCF		
8 T	Tubb	6330 MCF		

ADDITIONAL DATA  
STEPHENS ESTATE LEASE  
SOCONY MOBIL OIL COMPANY, INC.  
CASE NO. 2350

<u>Well No.</u>	<u>Formation</u>	<u>Top Allowable</u>	<u>Well's Current Allowable</u>	<u>Remarks</u>
1 LT	Wantz Abo	80	15	Limited Capacity
1 UT	Terry Blinebry	46	9	Limited Capacity
2	Terry Blinebry	46	8	Limited Capacity