

Case 2361

Average Daily Production Over 60-Day Period
Taylor Glenn Consolidation

<u>Field</u>	<u>Well No.</u>	<u>Avg. Daily Oil Prod.</u>
Drinkard	1	15
Top Daily Allowable - 61	2	8
	6	7
Terry Blinebry	3	16
Top Daily Allowable - 46	7	14
	8	32
Sare	4	12
Top Daily Allowable - 80	5	4

Case 2362

Average Daily Production Over 60-Day Period
State (Sec. 2) Lease Consolidation
Central Battery No. 2

<u>Field</u>	<u>Well No.</u>	<u>Avg. Daily Oil Prod.</u>
Drinkard	1	8
Top Daily Allowable - 61	2	10
	4	9
	9	13
Terry Blinebry	8	17
Top Daily Allowable - 46	17	16
	18	28
	19	22
	20	23
	21	28
	22✓	38
Tubb	15	10
Top Daily Allowable - 61		
Wantz Abo	13	12
Top Daily Allowable - 80		

<u>Field</u>	<u>Well No.</u>	<u>Avg. Daily Oil Prod.</u>
Central Battery No. 1		
Brunson	5	5
Top Daily Allowable - 80	6	27
Hare	3	27
Top Daily Allowable - 80	7	10
	10	10
	11	7
	12	15
	14	15
	16	8

Case 2363

Average Daily Production Over 60-Day Period
Argo-Argo A-Turner Consolidation

<u>Field</u>	<u>Well No.</u>	<u>Avg. Daily Oil Prod.</u>
Drinkard	Argo 2	18
Top Daily Allowable - 61	Argo 3	16
	Argo 4	12
	Argo A 1	7
	Argo A 2	15
	Argo A 3	21
	Argo A 5	4
	Turner 1	15
	Turner 2	13
	Turner 3	19
	Turner 5	3
	Turner 6	12
	Turner 12	5
	Turner 13	18
	Turner 15	2
Wantz Abo	Argo 5	13
Top Daily Allowable - 80		
Blinebry (Oil)	Turner 16	12
Top Daily Allowable - 46		
Brunson	Argo 6	5
Top Daily Allowable - 80	Argo 7	19
	Argo 8	14
	Argo 9	30
	Argo A 6	19
	Argo A 8	38
	Argo A 11	4
	Argo A 12	7
	Turner 14	17

<u>Field</u>	<u>Well No.</u>	<u>Avg. Daily Oil Prod.</u>
Hare Top Daily Allowable - 80	Argo 10	25
	Argo 11	6
	Argo 12	17
	Argo A 4	0
	Argo A 7	10
	Argo A 9	17
	Argo A 10	6
	Turner 4	4
	Turner 8	6
	Turner 10	14
	Turner 11	7

Case 2361 - Taylor Glenn Consolidation

<u>Zone</u>	<u>No. of Wells</u>	<u>Daily Average Production</u>	<u>API Gravity of Crude</u>	<u>Daily Income</u>
Terry Blinebry	3	62	41.2°	\$183.00
Drinkard	3	30	37.2°	85.80
Hare	<u>2</u>	<u>16</u>	39.7°	<u>49.00</u>
Totals	8	108		\$317.80

Commingled Gravity = 39.8° API
Commingled Income = \$316.00 (Sour Price)

Case 2362 - State (Sec. 2) Consolidation

Central Battery #1 (Sweet Crudes)

Hare	7	124	41.7°	\$382.00
Brunson	<u>2</u>	<u>32</u>	42.6°	<u>98.50</u>
Totals	9	156		\$480.50

Commingled Gravity = 41.9° API
Commingled Income = \$480.50

Central Battery #2 (Sour Crudes)

Terry Blinebry	7	172	40.1°	\$507.00
Drinkard	4	40	37.8°	114.40
Wantz Abo	1	12	40.6°	35.30
Tubb	<u>1</u>	<u>10</u>	36.5°	<u>28.30</u>
Totals	13	234		\$685.00

Commingled Gravity = 39.6° API
Commingled Income = \$684.00

Case 2363 - Argo-Argo A-Turner Consolidation

Consolidation No. 1 (Sour Crudes)

Drinkard	15	180	39.6°	\$526.00
Blinebry	1	12	37.5°	34.10
Wantz Abo	<u>1</u>	<u>13</u>	39.8°	<u>37.90</u>
Totals	17	205		\$598.00

Commingled Gravity = 39.5° API
Commingled Daily Income = \$598.00

Consolidation No. 2 (Sweet Crudes)

Hare	11	112	42.25 ^o	\$345.00
Brunson	<u>9</u>	<u>153</u>	41.7 ^o	<u>471.00</u>
Totals	20	265		\$816.00

Commingled Gravity = 42.0^o API
Commingled Daily Income = \$816.00

STATE (Sec. 2) CONSOLIDATION

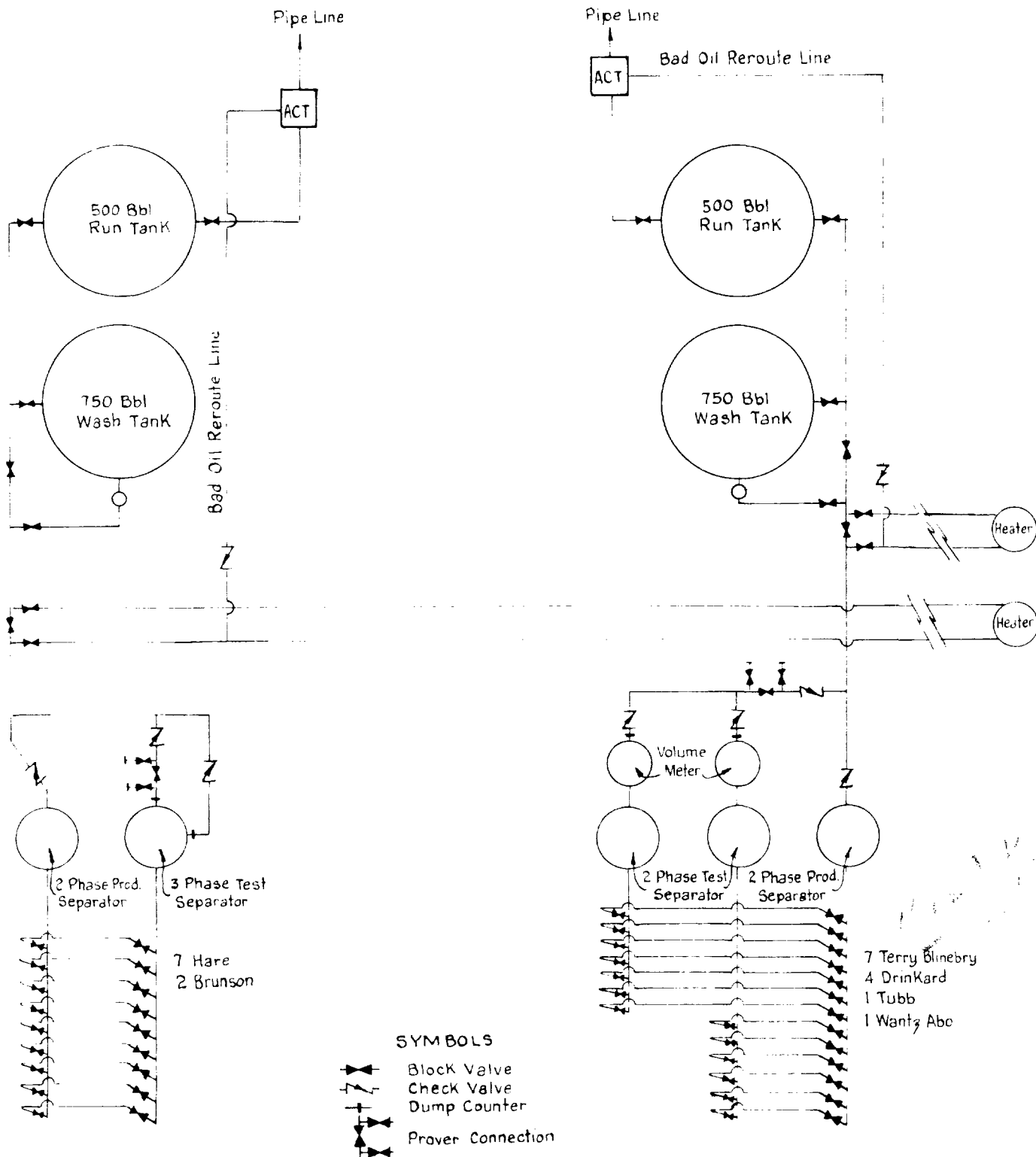
Hare and Brunson Commingled on Monthly Well Tests and Sold through an ACT Unit - Central Battery No. 1

Terry Blinebry, Tubb, Drinkard and Wantz Commingled on Monthly Tests and Sold through an ACT Unit - Central Battery No. 2

Sec. 2, T-21-S, R-37-E

8-3-61

EXHIBIT #2



SYMBOLS

- Block Valve
- Check Valve
- Dump Counter
- Prover Connection

*Shell Oil Company
Case 2562
Exhibit #2*

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

June 26, 1962

Shell Oil Company
P. O. Box 1858
Roswell, New Mexico

Attention: Mr. R. L. Rankin

Re: Orders Nos. R-2097, R-2099,
and R-2100

Gentlemen:

Reference is made to your letter of June 14, 1962, wherein you request that the three commingling installations covered by the captioned Commission orders be excepted from the requirement of said orders that the monthly well tests for determination of production be filed on a six-month basis as prescribed by our letter of November 9, 1961.

Inasmuch as the production from all pools on all leases covered by the subject orders is clearly of a marginal nature, the filing of the well test data will no longer be required, except as normally filed for annual tests. It will be expected, however, that Shell Oil Company notify the Commission at such time as any well in any pool underlying any of the leases becomes capable of top allowable production.

Very truly yours,

A. L. PORTER, Jr.,
Secretary-Director

ALP/DSH/esr

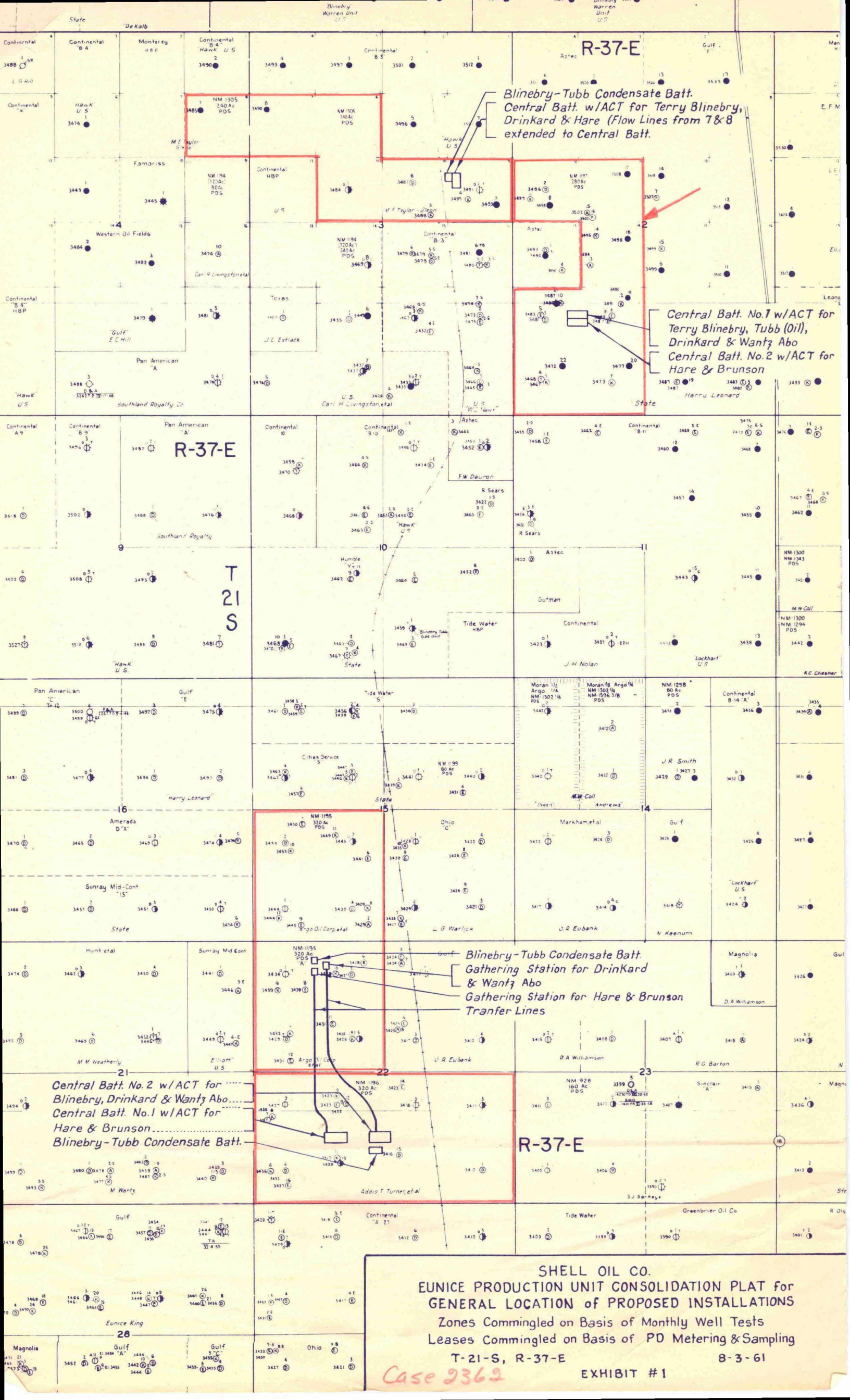
cc: Oil Conservation Commission
Hobbs, New Mexico

C

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P

Y



R-37-E

Blinebry-Tubb Condensate Batt.
 Central Batt. w/ACT for Terry Blinebry,
 Drinkard & Hare (Flow Lines from 7 & 8
 extended to Central Batt.)

Central Batt. No. 1 w/ACT for
 Terry Blinebry, Tubb (Oil),
 Drinkard & Wantz Abo
 Central Batt. No. 2 w/ACT for
 Hare & Brunson

R-37-E

T
21
S

Blinebry-Tubb Condensate Batt.
 Gathering Station for Drinkard
 & Wantz Abo
 Gathering Station for Hare & Brunson
 Transfer Lines

Central Batt. No. 2 w/ACT for
 Blinebry, Drinkard & Wantz Abo
 Central Batt. No. 1 w/ACT for
 Hare & Brunson
 Blinebry-Tubb Condensate Batt.

R-37-E

SHELL OIL CO.
 EUNICE PRODUCTION UNIT CONSOLIDATION PLAT for
 GENERAL LOCATION of PROPOSED INSTALLATIONS
 Zones Commingled on Basis of Monthly Well Tests
 Leases Commingled on Basis of PD Metering & Sampling
 T-21-S, R-37-E
 8-3-61

Case 2362

EXHIBIT # 1