

ANDERSON RANCH UNIT WELL NO. 8

PROPOSED WORK

Set Packer Above Perfs.
9776'-9818'. Load Annulus
With Water Treated With
Corrosion Inhibitor.

9800

9900

9954

Perforate 9970'-9975'

Drill Out Bridge Plug

10,000

Present Plugged Back Depth 9996'

Perforate 10,015'-10,025'

Perforate 10,050'-10,060'

Perforate 10,090'-10,100'

10,100

Acidize New Perforations With A
Total Of 4500 Gall. LSTNE Acid
In 5 Stages Using 20 Ball
Sealers Between Each Stage

10,156

10,200

10,300

Perforate 10,325'-10,335'

10,400

GR

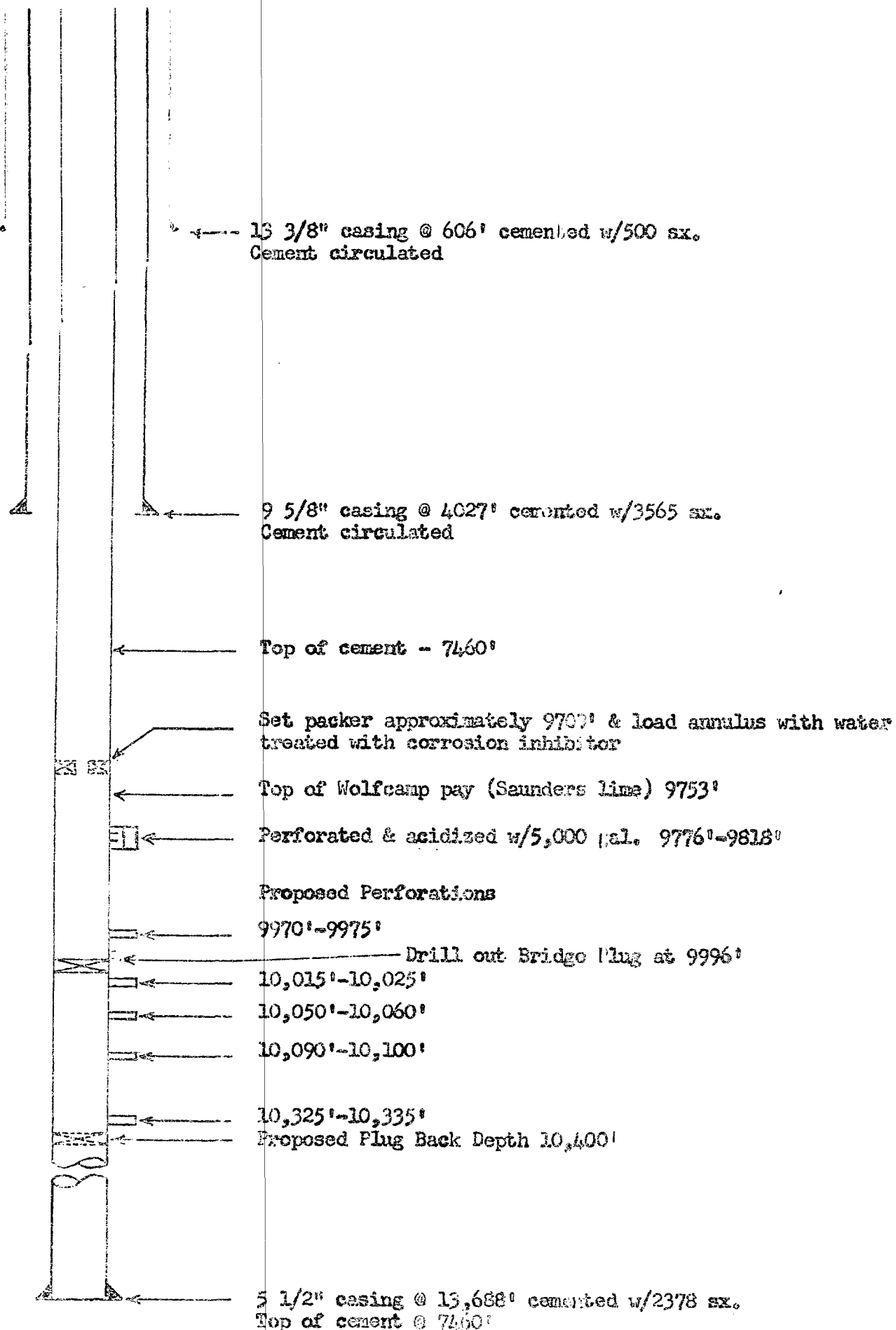
P.B.D.
10,400'

NEU.

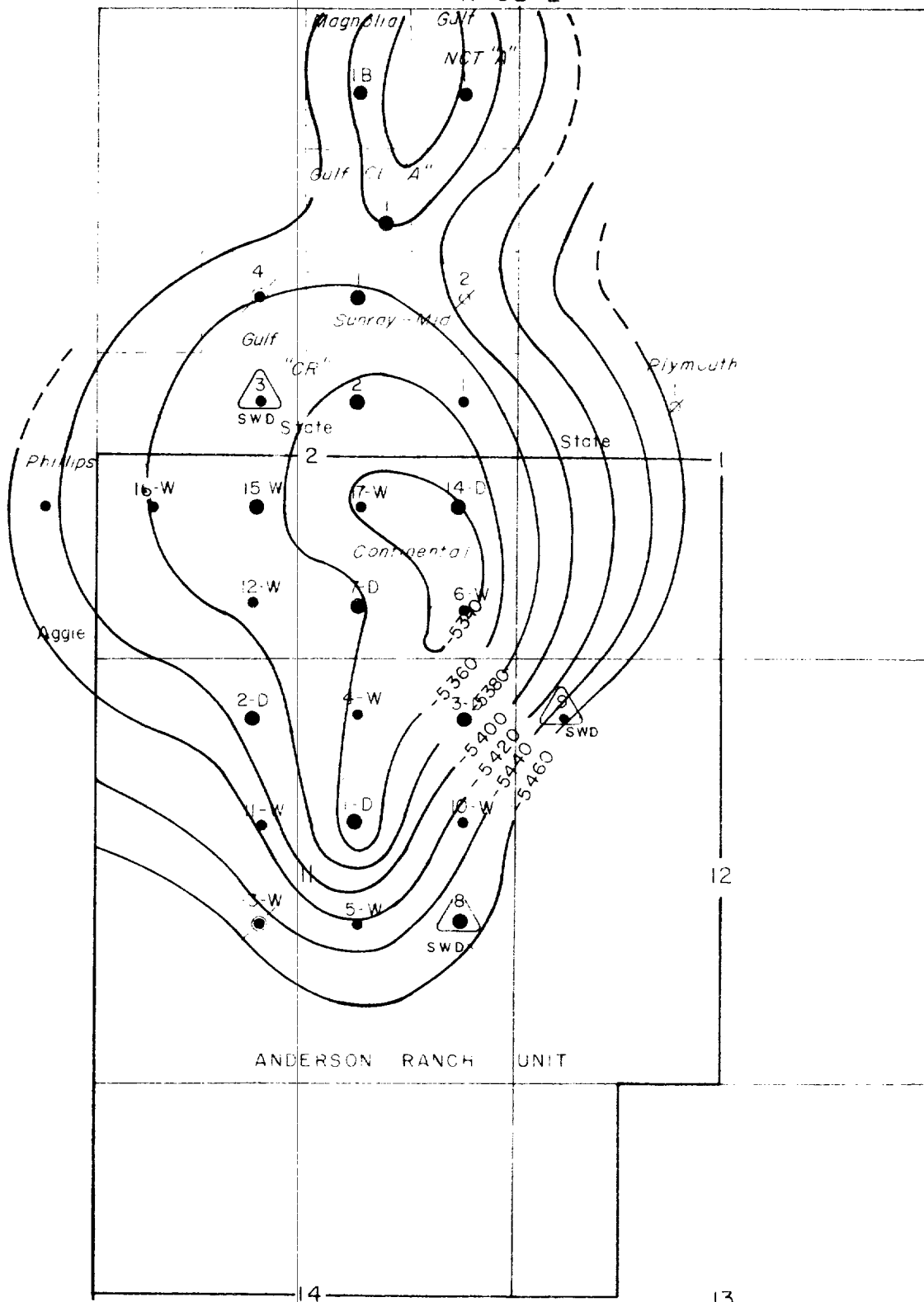
Casing Program

Anderson Ranch Unit

Well No. 8



R-32-E



T
16
S

Cont'

State "Q"

CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT

ANDERSON RANCH UNIT
SCALE 0' 1000' 2000'

STRUCTURE MAP
LEGEND TOP OF SAUNDERS LIME
WOLF CAMP FORMATION

● Devonian well

○ Wolfcamp well

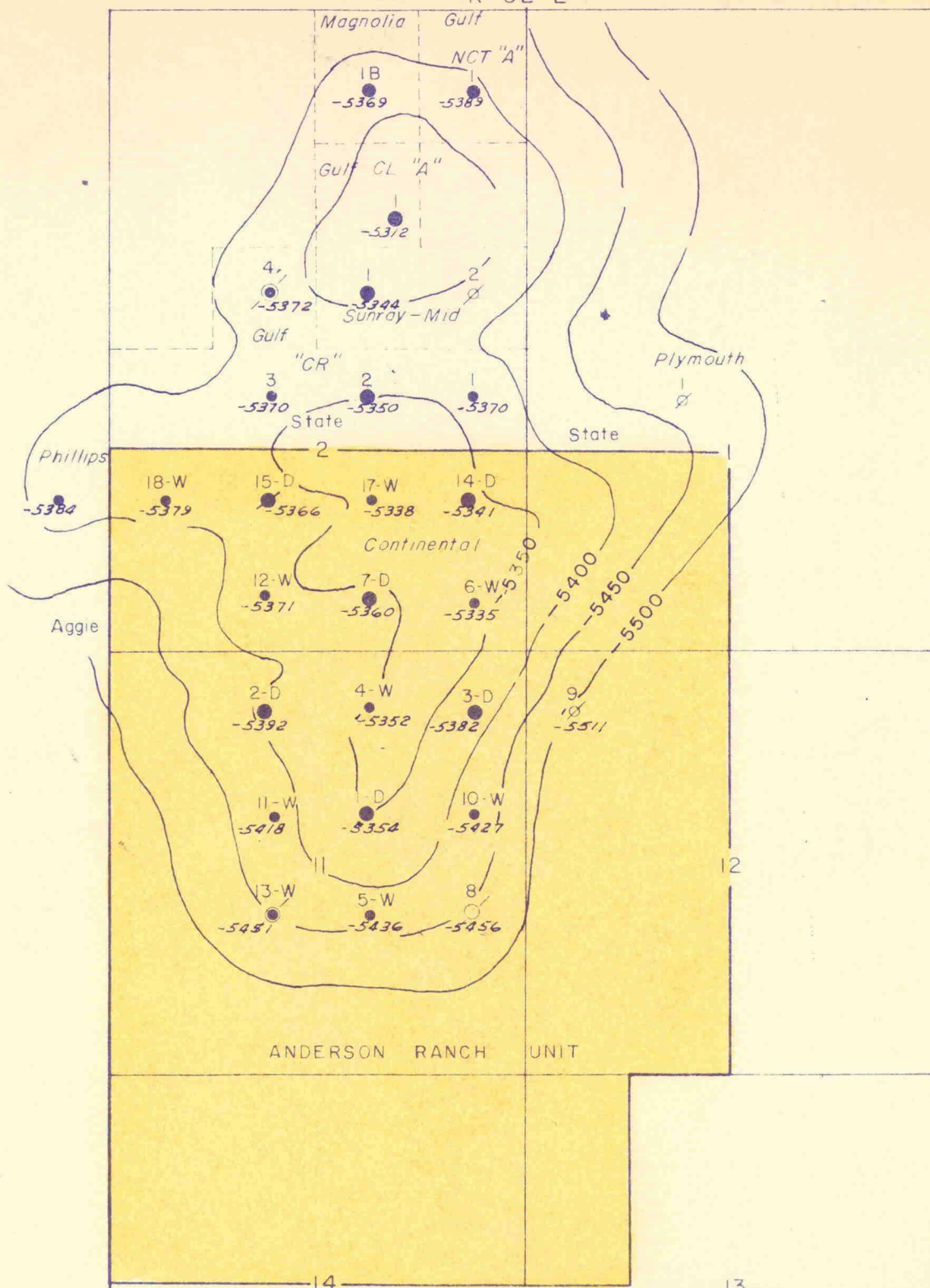
Temp Aband well

CONTOUR INTERVAL 20'

RJD-REC

7-16-62

R-32-E



#13
2387

Cont'l

State "Q"

CONTINENTAL OIL COMPANY PRODUCTION DEPARTMENT

ANDERSON RANCH UNIT

SCALE 0' 1000' 2000'

STRUCTURE TOP OF SAUNDERS LIME

LEGEND

C.I. 50'

● Devonian well

○ Wolfcamp well

⊗ Temp Aband well

DLB-REC-NGC

4-25-61

Casing Program

Anderson Ranch Unit
Well No. 8

13 3/8" casing @ 606' cemented w/500 sk.
Cement circulated

9 5/8" casing @ 4207' cemented w/3565 sk.
Cement circulated

Top of cement - 7460'

Top of Wolfcamp pay (Saunders lime) 9753'

Proposed perforated interval 9776-9816' (Wolfcamp)

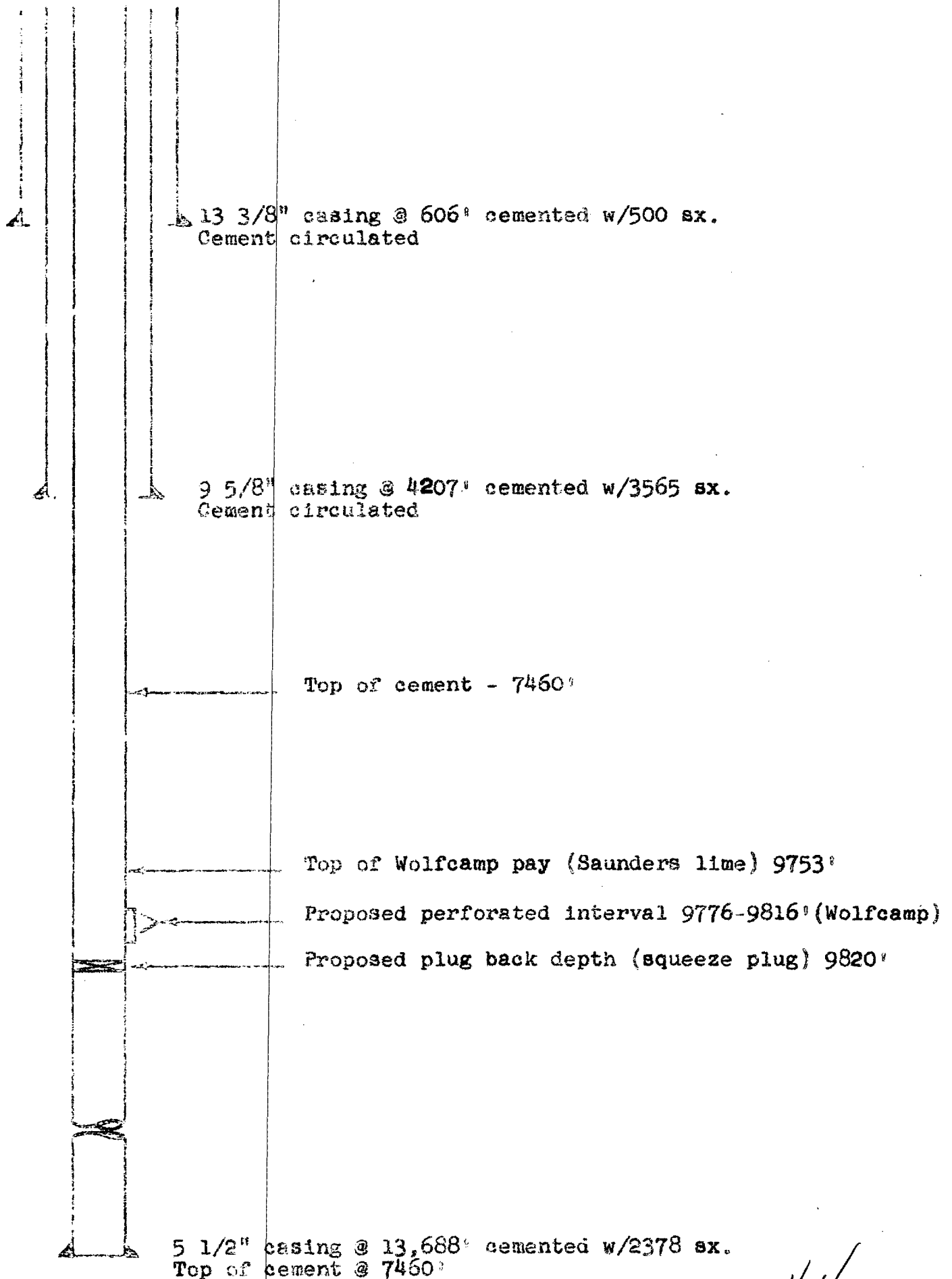
Proposed plug back depth (squeeze plug) 9820'

5 1/2" casing @ 13,668' cemented w/2378 sk.
Top of cement @ 7460'

#4
2587

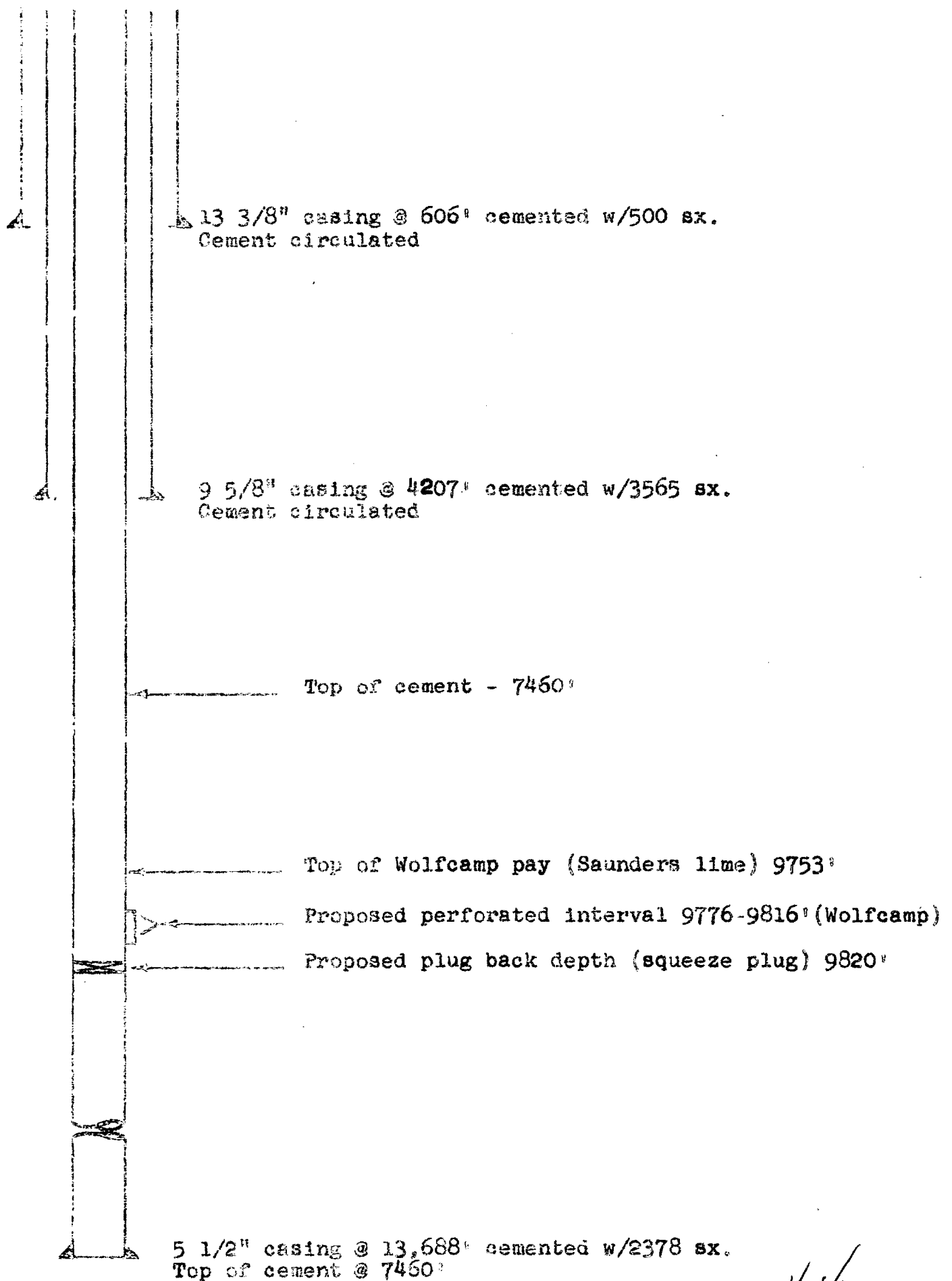
Casing Program

Anderson Ranch Unit
Well No. 8



#4
2387

Casing Program
Anderson Ranch Unit
Well No. 8



#4
2387