

File 2400

**TEXACO
INC.**

PETROLEUM PRODUCTS

DOMESTIC PRODUCING DEPARTMENT
MIDLAND DIVISION



P. O. BOX 3109
MIDLAND, TEXAS

September 14, 1961

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attn: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests that a hearing be set to consider its application to triple complete its C. H. Weir "A" Well No. 7 in the Skaggs (Drinkard), Skaggs (Glorieta), and Eumont (Gas) pools, Lea County, New Mexico. The two lower completions are anticipated to be oil productive and will be produced through two parallel strings of 2-3/8" OD buttress tubing. The upper completion is anticipated to be gas and will be produced through the annulus between the 2-3/8" tubing and the 7-5/8" casing. In support of our application we wish to state the following facts:

1. TEXACO Inc. is the operator of the C. H. Weir "A" lease containing 320 acres and consisting of the S/2 N/2 and the N/2 S/2 of Section 12, T-20-S, R-37-E.
2. The C. H. Weir "A" Well No. 7 is located in Unit L, Section 12, T-20-S, R-37-E.
3. The Drinkard is anticipated to be an oil completion and will be completed through casing perforations 6750-6850'.
4. The Glorieta is anticipated to be an oil completion and will be completed through casing perforations 5300-5320'.
5. The Penrose (Eumont) is anticipated to be a gas completion and will be completed through casing perforations 3600-3700'.
6. It is anticipated that the Penrose (Eumont) and Drinkard completions will flow initially and that the Glorieta completion will be pumped initially.

[Handwritten notes and signatures in the bottom left corner]

Attached in triplicate is an application for triple completion, a plat of the C. H. Weir "A" lease and a diagrammatic sketch of the proposed triple completion installation. It is respectfully requested that this hearing be set on your first available examiner hearing docket.

Yours very truly,

TEXACO Inc.



J. E. Robinson, Jr.
Division Proration Engineer

CRB-MM
Attach.

2400

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

TRIPLE

APPLICATION FOR ~~XXX~~ COMPLETION

Field Name		Eumont (Gas), Skaggs (Glorieta) and Skaggs (Drinkard)		County	Lea	Date	September 12, 1961
Operator		TEXACO Inc.		Lease	C. H. Weir "A"	Well No.	7
Location of Well	Unit	Section	Township	Range			
	L	12	20-S	37-E			

1. Has the New Mexico Oil Conservation Commission heretofore authorized the ~~xxx~~ ^{triple} completion of a well in these same pools or in the same zones within one mile of the subject well? YES NO
2. If answer is yes, identify one such instance: Order No. R-1860; Operator, Lease, and Well No.:
 TEXACO Inc. C. H. Weir "B" Well No. 4 (West offset to subject well)

3. The following facts are submitted:	Upper Zone	MIDDLE ZONE	Lower Zone
a. Name of reservoir	Penrose	Glorieta	Drinkard
b. Top and Bottom of Pay Section (Perforations)	3600' - 3700'	5300' - 5320'	6750' - 6850'
c. Type of production (Oil or Gas)	Gas	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	Artificial Lift	Flowing

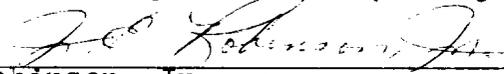
4. The following are attached. (Please mark YES or NO)
- Yes a. Diagrammatic Sketch of the ~~xxx~~ ^{Triple} Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- No c. Waivers consenting to such ~~xxx~~ ^{triple} completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.
- Continental Oil Company, P. O. Box 68, Eunice, New Mexico
- Cities Service Oil Company, P. O. Box 97, Hobbs, New Mexico
- Tidewater Oil Company, P. O. Box 547, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES NO . If answer is yes, give date of such notification _____

Division

CERTIFICATE: I, the undersigned, state that I am the Proration Engineer of ~~xxx~~ TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


 J. E. Robinson, Jr. Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.