

August 28, 1961

Case 2415

JOINT INTEREST BILLING

**Southwest Production Company
3100 Southland Center
Dallas 1, Texas**

Months of June and July, 1961

Lease Name:

**Pearl Wilkes No. 1 (DA.)
E/S, Sec. 14-30N-12W
San Juan County, N. M.
AFE dated May 17, 1961**

<u>Invoice No.</u>	<u>Description</u>	<u>Amount</u>
73-61	Aspen Drilling Co., 6-21-61 Contract drilling	\$ 32,500.00 32,500.00*
-	San Juan Engineering Company, 6-4-61 Stake location and survey elevation 2% N. M. School Tax	100.00 2.00 102.00*
62255	Atomic Sign Service, 6-10-61 Metal well sign Tax	12.50 .32 12.82*
6820	Little Tool Company, Inc., 4-27-61 Aluminum pump out plug Tax	10.50 .32 10.82*
0-3005	C. L. Farmer & Co., 6-23-61 Haul 4-1/2" casing, 71,500 @ 1.01	1,365.65 1,365.65*
54713	Industrial Supply Company, 6-27-61 6700' 3" of 4-1/2" 10.50# J-55 3rt R-2API casing ST/C 2% N. M. Sales Tax	7,632.81 152.66 7,785.47*

Lease Name: Pearl Wilkes No. 1
Page -2-

Invoice No.	Description	Amount
31724	Schlumberger Well Surveying Corp., 6-10-61 Induction electrical logging run 1 Service charge 6711' Depth chg. @ .01 6711' Operator chg. @ .05 State Tax Sonic logging run 1 6709' Depth chg. @ .01 1750' Operator chg. @ .07 State Tax	\$ 150.00 468.77 338.86 23.13 468.63 123.13 11.86 1,784.40*
29746	Baker Oil Tools, Inc., 6-29-61 #43A Baker packing element 2% N. M. State Sales Tax	26.20 .82 26.72*
5501408	Halliburton Co., 6-19-61 1-4-1/2" 8 K. V. Mult. Stage Cementer N. M. Tax	373.60 7.47 381.07*
CS 353983	Halliburton Co., 6-20-61 Cementing 4 1/2" casing @ 6710' N. M. Tax	669.60 13.39 682.99*
BC 520713	Halliburton Co., 6-20-61 Cement, Pozmix, Gel, and fluid N. M. Tax	981.92 18.64 1,001.56*
11655	The Western Co., 6-24-61 Acidizing and fracturing 2% N. M. Sales Tax	5,972.00 116.64 6,088.64*
T192983	Halliburton Co., 6-26-61 Squeeze job @ 6470'-testing N. M. Tax	270.00 8.40 278.40*

ILLEGIBLE

Lease Name: Pearl Wilkes No. 1
Page -3-

<u>Invoice</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
CS 375740	Halliburton Co., 6-26-61 Squeeze job on 4-1/2" casing @ 6470' N. A. Tax	\$ 431.50 8.63 440.13*
EC 520747	Halliburton Co., 6-26-61 Cement and Haled for squeeze N. A. Tax	269.00 5.30 270.30*
15165	Lane Wells Co., 6-26-61 A. Gun perforations, 72 holes from 6552' to 6538', 30 holes from 6504' to 6494', 18 holes from 6485' to 6470' 2% N. M. Tax	1,393.00 27.86 1,420.86*
15449	Lane Wells Co., 7-3-61 A. Gun perforations, 66 holes from 6547' to 6477' B. Gun perforations, 66 holes from 6547' to 6477' 2% N. M. Tax	1,566.40 30.17 1,538.57*
Statement F. P. Crum, Jr., 7-1-61	Consultant geologist June 18 and 20 @ \$50 per day 2% N. M. School Tax	100.00 2.00 102.00*
11747	Western Company, 8-26-61 Acidizing and fracturing 2% N. M. Sales Tax	3,828.75 73.78 3,902.53*
29878	Baker Oil Tools, Inc., 7-6-61 Packing element, slip stopring, 2-slips, 2 cap screws 2% N. M. Sales Tax	63.40 1.67 65.07*

ILLEGIBLE

Lease Name: Pearl Wilkes No. 1
Page -4-

Invoice No.	Description	Amount
670	Lehmann Oil Well Service, Inc., 7-7-61 Completion Unit June 23 thru June 30 2% N. M. Tax	\$ 5,476.95 100.84 5,586.49*
T-6-10332	Industrial Supply Company, 7-14-61 8800' of 1-1/2" 10RD Non EUE 2.75# JUM-59 tubing T & C W/J-55 beveled couplings *freight charges 2% N. M. Sales Tax	2,868.36 335.22 64.97 3,267.55*
C 9274	Arc Welding Works, 6-21-61 Cut off 4-1/2" casing 3 hrs. @ \$7 N. M. Tax	21.00 .42 21.42*
T-6-16860	Industrial Supply Company, 7-16-61 Casinghead housing 10 3/8/800XS-5/8" 10 RD 8-53 Steel ring gaskets 16-Studs 1-1/4"x8-1/4" 32 - Hex nuts 1-1/4" 2" Nordstrom plug valve 2" ex. hvy. S&L5 bull plug 2"x6" hvy. S&L5 nipple *freight charge on 2850 @ 4.25; 704 @ 3.16 2% N.M. Sales Tax	194.27 7.26 25.92 14.40 38.28 2.30 1.03 18.57 6.04 308.07*
T28017	Industrial Supply Company, 7-18-61 3-3/4" GW tricone bit Freight charge 102 @ 4.43 2% N.M. Sales Tax	95.83 .44 1.92 97.99*

ILLEGIBLE

Lease Name: Pearl Wilkes No. 1

Page -5-

<u>Invoice</u> <u>No</u>	<u>Description</u>	<u>Amount</u>
19324	Industrial Supply Company, 7-27-61	
	"CA" slip & seal assy. 10"x4-1/2" incl.	
	allen wrench	\$ 295.40
	Spool tubing head "E" 10"x8" 2000# WP W/2-2"	
	studded outlets	344.50
	"A" Seal assy. 10"x4-1/2"	80.01
	Bit pilot 10"x4-1/2" incl. retainer wire	26.45
	2-Comp. flanges 2" 2000# WP LP	24.54
	Bull plug, gaskets, studs, hex nuts	23.15
	2% N.M. Sales Tax	14.68
		748.73*
19325	Industrial Supply Company, 7-27-61	
	Valve tree cameron, single string, solid	
	block bottom w/nipples, tees, gaskets,	
	studs and nuts	586.32
	Comp. flange 2"-2000# thd.	15.31
	Freight allowance 1%	(5.50)
	2% N.M. Sales Tax	11.92
		608.05*
19326	Industrial Supply Company, 7-27-61	
	Gaskets, comp. flange, nipples, tee, bull plug,	
	union, and welds	103.88
	2% N.M. Sales Tax	2.08
		105.96*
19327	Industrial Supply Company, 7-27-61	
	"FLE" Tubing hanger 6"x2-3/8"	58.82
	2-Marsh pressure gauges #3000	47.28
	Swage 2" EUE pin x 1-1/2" 10 rd non EUE box	22.33
	bull plug, angle needle valve, straight needle	
	valve	25.99
	Freight charges on 1480# @ 4.25	62.90
	2% N.M. Sales Tax	4.37
		222.79*

ILLEGIBLE

Lease Name: Pearl Wilkes No. 1

Page -8-

Invoice

<u>No.</u>	<u>Description</u>	<u>Amount</u>
3415	Panhandle Steel Products Co., 7-31-61	
	16V-170, 16"x7-1/2" Production unit w/3-phase separator all std. accessories, submerged in 50"x7' indirect heater w/split coil bundle w/submerged choke, 3-phase controls all mounted and piped up	\$ 3,911.07
	2 reinforced concrete foundation blocks	40.00
	2% N.M. State Tax	79.02
		4,030.09*
3416	Panhandle Steel Products Co., 8-4-61	
	210 bbl. 1/4-3-3API flat bottom welded steel storage tank	1,070.33
	1" rolling line installed	34.32
	2" downcomer	21.84
	4' API landing	31.36
	API stairway for 15' high tank	137.65
	Set of tax paper	4.16
	2" 2820-20 Ingrao stack valve, 4 oz.	37.75
	2% N.M. State Tax	26.75
		1,364.16*
16894	Industrial Supply Company, 7-22-61	
	4-1/2" OD 8rd WAF Baker differential fillings collar	151.00
	Baker-Lok thread locking compound	8.50
	4-1/2" S.J. Cement guide shoe	28.80
	200' of 4-1/2" Clark rotating scratchers	340.00
	15 - 4-1/2" Clark hinged centralizers @ 15.50 ea.	232.50
	30 - 4-1/2" Clark cement spinners @ 8.50 ea.	170.00
	3 - 4-1/2" Baker metal petal baskets	154.05
	2% N.M. Sales Tax	41.69
		1,106.34*
	Total	<u>\$77,244.80</u>

ILLEGIBLE

November 13, 1961

JOINT INTEREST BILLING

**Southwest Production Company
3108 Southland Center
Dallas -1, Texas**

Supplemental Billing

Months of August, September and October, 1961

Lease Name:

**Pearl Wilkes No. 1 (DK)
E/2, Sec. 14-30N-12W
San Juan County, N. M.**

Invoice No.	Description	Amount
974	Beasley's Hot Shot Service, 7-21-61 Haul mud pump and tubing 2% N.M. State Tax	\$ 30.00 .60 30.60*
7162	Monarch Construction Co., 8-15-61 Lay flow lines, connect tank, fence pit	193.00 193.00*
7220	Monarch Construction Co., 8-22-61 Put water and glycol in separator	26.70 26.70*
28785	Industrial Supply Co., 8-31-61 1 drum diethylene glycol 2% N.M. Sales Tax	118.09 2.36 120.45*
28773	Industrial Supply Co., 8-31-61 Nipples, ells, tees, unions, plugs 2% N.M. Sales Tax	40.18 .80 40.98*
28772	Industrial Supply Co., 8-31-61 Nipples, plug valves, locking handles, bull plugs 2% N.M. Sales Tax	80.97 1.62 82.59*

ILLEGIBLE

<u>Invoice</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
28771	Industrial Supply Co., 8-31-81	
	21.20' of 1" Std. blk API line pipe T&C	\$ 5.57
	185.80' of 2" Std. blk API line pipe T&C	90.88
	2% N.M. Sales Tax	1.93
		98.38*
J10-3	Drilling well overhead for the period June 7 thru July 30 (54/30 of \$250)	449.82
		449.82*
J10-10	Direct salary and auto expense charges	
	stake location and make settlement for surface damages 4 hrs. @ 7.41	29.64
	Auto expense 35 mi. @ 10¢	3.50
	Drilling engineer and geologist; checking samples to TD well and run casing 60 hrs. @ 6.41	384.60
	Auto expense 65 mi. @ 10¢	6.50
	Completion engineer; perforate, sand-water frac and complete 182 hrs. @ 7.41	1,348.62
	Auto expense 150 mi. @ 10¢	15.00
	Production foreman; clean well, potential test, set production equipment, clean up location 62 hrs. @ 4.43	230.36
	Auto expense 35 mi. @ 10¢	3.50
		2,021.72*
	Total	\$ 3,064.22

ILLEGIBLE

DOCKET: REGULAR HEARING - WEDNESDAY - FEBRUARY 14, 1962

OIL CONSERVATION COMMISSION - 9 A.M. - MORGAN HALL, STATE LAND OFFICE
BUILDING, SANTA FE, NEW MEXICO

- ALLOWABLE: (1) Consideration of the oil allowable for March, 1962.
- (2) Consideration of the allowable production of gas for March, 1962, from ten prorated pools in Lea and Eddy Counties, New Mexico, also consideration of the allowable production of gas from nine prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico, for March, 1962.

CASE 2415: (De Novo):

Application of Southwest Production Company for a hearing de novo in Case No. 2415, Order No. R-2150, relating to the force pooling of mineral interests in the Basin-Dakota Gas Pool in the E/2 of Section 14, Township 30 North, Range 12 West, San Juan County, New Mexico. Interested parties include the unknown heirs of Abas Hassan, the unknown heirs of D. M. Longstreet, and Robert E., Alice L. and Samuel G. Goodwin, or their unknown heirs.

CASE 2416 (De Novo):

Application of Southwest Production Company for a hearing de novo in Case No. 2416, Order No. R-2151, relating to the force pooling of mineral interests in the Flora Vista-Mesa-verde Gas Pool in the E/2 of Section 22, Township 30 North, Range 12 West, San Juan County, New Mexico. Interested parties include Roy Rector, O. G. Shelby, Dwight L. Millett, Myron H. Dale, George T. Dale, and Julian Coffey.

CASE 2446 (De Novo):

Application of Southwest Production Company for a hearing de novo in Case No. 2446, Order No. R-2068-A, relating to the force pooling of mineral interests in the Basin-Dakota Gas Pool in the E/2 of Section 22, Township 30 North, Range 12 West, San Juan County, New Mexico. Interested parties include Roy Rector, O. G. Shelby, Dwight L. Millett, Myron H. Dale, George T. Dale, and Julian Coffey.

CASE 2453: (De Novo)

Application of Southwest Production Company for a hearing de novo in Case No. 2453, Order R-2152, relating to the force pooling of mineral interests in the Basin-Dakota Gas Pool in the E/2 of Section 7, Township 30 North, Range 11 West, San Juan County, New Mexico. Interested parties include Harold M. and Maleta Y. Brimhall.

CASE 2494:

Southeastern New Mexico nomenclature case calling for an order creating new pools, extending, abolishing and contracting certain existing pools and changing pool name in Eddy, Lea and Roosevelt Counties, New Mexico.

(a) Create a new gas pool for Devonian production, designated as the North Bell Lake-Devonian Gas Pool and described as:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM
Section 6: SE/4

(b) Create a new gas pool for Morrow production, designated as the Cedar Lake-Morrow Gas Pool and described as:

TOWNSHIP 17 SOUTH, RANGE 30 EAST, NMPM
Section 36: NE/4

(c) Create a new oil pool for Seven Rivers production, designated as the East Empire Yates-Seven Rivers Pool, and described as:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM
Section 27: S/2

(d) Create a new oil pool for Devonian production, designated as the North Justis-Devonian Pool, and described as:

TOWNSHIP 25 SOUTH, RANGE 37 EAST, NMPM
Section 2: NE/4

(e) Create a new oil pool for Delaware production, designated as the East Mason-Delaware Pool, and described as:

TOWNSHIP 26 SOUTH, RANGE 32 EAST, NMPM
Section 16: SW/4

GOVERNOR
EDWIN L. MECHEM
CHAIRMAN

State of New Mexico
Oil Conservation Commission

LAND COMMISSIONER
E. S. JOHNNY WALKER
MEMBER



STATE GEOLOGIST
A. L. PORTER, JR.
SECRETARY - DIRECTOR

P. O. BOX 871
SANTA FE

April 19, 1962

**Mr. George Verity
Verity, Burr & Cooley
Attorneys at Law
152 Petroleum Center Building
Farmington, New Mexico**

Re: CASE NO. 2446, 2415 and 2416
ORDER NO. R-2068-B, R-2150-A and
R-2151-A
APPLICANT:
Southwest Production Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced Commission order recently entered in the subject case.

Very truly yours,

A. L. PORTER, Jr.
Secretary-Director

ir/

Carbon copy of order also sent to:

Hobbs OCC x
Artesia OCC
Aztec OCC x

OTHER Mr. Howard Bratton
Mr. George Selinger

Mr. Guy Buell and Mr. Garrett Whitworth

File in Case No. 2415

SOUTHWEST PRODUCTION COMPANY

3108 SOUTHLAND CENTER

DALLAS 1, TEXAS

JOSEPH P. DRISCOLL

RIVERSIDE 8-8388

JOHN H. HILL

May 15, 1962

New Mexico Oil Conservation Commission
Box 871
Santa Fe, New Mexico

Re: SWP-39, Case No. 2415, Order No. R-2150-A
(Forced Pooling, Pearl Wilkes Well,
E/2, Sec. 14-30N-12W)

Gentlemen:

Reference is made to the above-described order of the New Mexico Oil Conservation Commission providing for the forced pooling of all mineral interests, whatever they may be, in the Basin-Dakota Gas Pool in the E/2 of Section 14, Township 30N, Range 12W, N.M.P.M., San Juan County, New Mexico, and the dedication of such unit to the Pearl Wilkes Well located thereon.

Pursuant to such order, there is attached an itemized current schedule of well costs. A copy of this schedule has been sent to each known non-consenting working interest owner in the subject unit, in accordance with order. Each such person has been advised of his right to pay his share of costs in such well.

Sincerely yours,


Joseph P. Driscoll

JPD/a

encls

VERITY BURR & COOLEY
ATTORNEYS AND COUNSELORS AT LAW
SUITE 152 PETROLEUM CENTER BUILDING
ALBUQUERQUE, NEW MEXICO 87102
1962 JAN 15 PM 4:01 6

January 11, 1962

GEO. L. VERITY
JOEL B. BURR, JR.
WM. J. COOLEY

NORMAN S. THAYER

TELEPHONE 325-1702

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Case No. 2415 - Order No.
R-2150 force pooling E $\frac{1}{2}$ of
Sec. 14, T-30-N, R-12-W, NMPM,
San Juan County, N.M.

Case No. 2453 - Order No. R-2152
force pooling the E $\frac{1}{2}$ of Sec. 7,
T-30-N, R-11-W, NMPM, San Juan
County, N.M.

Case No. 2416 - Order No. R-2151
force pooling the E $\frac{1}{2}$ of Sec. 22,
T-30-N, R-12-W, NMPM, San Juan
County, N.M.

Gentlemen:

Enclosed please find original and two copies of Application for De
Novo Hearing in regard to the three cases referred to above.

Very truly yours,

VERITY, BURR & COOLEY

By 
Geo. L. Verity

GLV/kp
Enclosures

Handwritten notes:
Re: 2415
2/1/62
gh

JACK D. JONES

4012 CEDAR DRIVE
FARMINGTON, NEW MEXICO

February 19, 1962

PHONE DAVIS 5-1463

1962 FEB 21 PM 1 25

State of New Mexico
Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

Pursuant to the request of your attorney, Mr. Morris, in the application of Southwest Production Company for the forced pooling of certain interests in the East Half (E $\frac{1}{2}$) of Section 14, Township 30 North, Range 12 West, N.M.P.M., I am setting out below the names and addresses, as nearly as I have been able to determine, of the heirs of D. M. Longstreet. The information is as follows:

Mrs. Rosa Probst
427 South 16th Street
Payette, Idaho

Sherman Longstreet
215 Smith Street
Nampa, Idaho

Mrs. Helen Romine
Route 1, Box 60
Payette, Idaho

Mrs. Mary Jordan
2304 East Spruce Avenue
Flagstaff, Arizona

Edna Wilemon
Silverton, Colorado

Jack Slaughter
4512 Homes Street
Boise, Idaho

Jim Slaughter
Marion Slaughter
(Addresses unknown)

Edna Longstreet
852 5th Avenue
Durango, Colorado

Shirley Barr
Payette, Idaho

Harvey Probst
2001 Crestview
Durango, Colorado

Donald Longstreet
(Address unknown)

Evelyn Smouse
P. O. Box 136
Bloomfield, New Mexico

Albert Probst
Flora Vista, New Mexico

Mrs. Nancy Lamb (widow)
Payette, Idaho

Very truly yours,

Jack D. Jones

JDJ/hs

cc: Southwest Production Company

IN OFFICE 500
VERITY, BURR & COOLEY
ATTORNEYS AND COUNSELORS AT LAW
SUITE 152 PETROLEUM CENTER BUILDING
FARMINGTON, NEW MEXICO
APR 25 PM 4:53

Case
2415

GEO. L. VERITY
JOEL B. BURR, JR.
WM. J. COOLEY

April 24, 1962

TELEPHONE 325-1702

NORMAN S. THAYER
RAY B. JONES

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Re: Interpretation Orders Nos. R-2068-B, R-2150-A,
R-2151-A, and R-2152-A.

Gentlemen:

This will acknowledge receipt of copies of each of the above referred to Orders.

Paragraph 10 of the Findings of each of these Orders provides as follows: "That it is improper for operating costs to be assessed as a percentage of well costs; accordingly \$75.00 per month should be fixed as the cost of operating the subject well and each non-consenting working interest owner should be assessed with his share of such cost, to be paid out of production." Paragraph 4 of the Order of each of the above referred to Orders incorporates the above Findings into the Order portion of each Order.

It is, of course, obvious that the specific portion of the Orders referred to is making reference to supervision costs as there are, of course, many direct operating costs, and I am advised by Mr. R. S. Morris, General Counsel for the Commission, that this is what is intended by the language used, and, in light of this interpretation, Southwest Production Company will accept this portion of the Orders and make charges to the respective wells accordingly.

Yours very truly,

VERITY, BURR & COOLEY

By


Geo. L. Verity

GLV/kp

cc: New Mexico Oil Conservation Commission
Aztec, New Mexico

Southwest Production Company
Dallas, Texas

Southwest Production Company
3108 Southland Center
Dallas 1, Texas

Cost Statement

Forced Pooling Order No. R-2150-A

Lease Name:

Pearl Wilkes No. 1 (DK)
E/2, Sec. 14-30N-12W
San Juan County, N. M.

<u>Invoice</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
73-61	Aspen Drilling Co., 6-21-61 Contract drilling	\$ 32,500.00 32,500.00*
-	San Juan Engineering Company, 5-4-61 Stake location and survey elevation 2% N. M. School Tax	100.00 2.00 102.00*
42285	Atomic Sign Service, 6-10-61 Metal well sign Tax	12.50 .38 12.88*
6820	Little Tool Company, Inc., 4-27-61 Aluminum pump out plug Tax	10.50 .32 10.82*
0-3006	C. L. Farmer & Co., 6-23-61 Haul 4-1/2" casing, 71,500# @ 1.91	1,365.65 1,365.65*
54713	Industrial Supply Company, 6-27-61 6700' 3" of 4-1/2" 10.50# J-55 8rt R-2API casing ST/C 2% N. M. Sales Tax	7,632.81 152.66 7,785.47*
21724	Schlumberger Well Surveying Corp., 6-19-61 Induction electrical logging run 1 Service charge 6711' Depth chg. @ .07 6711' Operator chg. @ .08 State Tax Sonic logging run 1 6709' Depth chg. @ .07 1759' Operator chg. @ .07 State Tax	150.00 469.77 536.88 23.13 469.63 123.13 11.86 1,784.40*
29746	Baker Oil Tools, Inc., 6-29-61 #43A Baker packing element 2% N. M. State Sales Tax	26.20 .52 26.72*
S501408	Halliburton Co., 6-19-61 1-4-1/2" 8R D.V. Mult. Stage Cementer N. M. Tax	373.60 7.47 381.07*

Lease Name: Pearl Wilkes No. 1
Page -2-

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BC 520713	Halliburton Co., 6-20-61 Cement, Poymix, Gel, and Halad N. M. Tax	981.92 19.64 1,001.56*
11655	The Western Co., 6-24-61 Acidizing and fracing 2% N. M. Sales Tax	5,972.00 116.64 6,088.64*
T192953	Halliburton Co., 6-26-61 Squeeze job @ 6479'-testing N. M. Tax	270.00 5.40 275.40*
CS 373740	Halliburton Co., 6-26-61 squeeze job on 4-1/2" casing @ 6479' N. M. Tax	431.50 8.63 440.13*
BC 520747	Halliburton Co., 6-26-61 Cement and Halad for squeeze N. M. Tax	265.00 5.30 270.30*
15155	Lane Wells Co., 6-26-61 E Gun perforations, 72 holes from 6552' to 6528', 30 holes from 6504' to 6494', 18 holes from 6485' to 6479' 2% N. M. Tax	1,393.00 27.86 1,420.86*
15449	Lane Wells Co., 7-3-61 Kone perforations, 68 holes from 6547' to 6477' E Gun perforations, 68 holes from 6547' to 6477' 2% N. M. Tax	1,508.40 30.17 1,538.57*
Statement F.	P. Crum, Jr., 7-1-61 Consultant geologist June 19 and 20 @ \$50 per day 2% N. M. School Tax	100.00 2.00 102.00*
11747	Western Company, 6-28-61 Acidizing and fracing 2% N. M. Sales Tax	3,828.75 73.78 3,902.53*
29978	Baker Oil Tools, Inc., 7-6-61 Packing element, slip stopring, 2-slips, 2 cap screws 2% N. M. Sales Tax	83.40 1.67 85.07*
670	Lohmann Oil Well Service, Inc., 7-7-61 Completion Unit June 23 thru June 30 2% N. M. Tax	5,476.95 109.54 5,586.49*

Lease Name: Pearl Wilkes No. 1

Page -3-

<u>Invoice</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
T-6- 19332	Industrial Supply Company, 7-14-61 6600' of 1-1/2" 10RD Non EUE 2.75# JCW-50 tubing T & C W/J-55 beveled couplings Freight charges 2% N. M. Sales Tax	\$ 2,868.36 335.22 64.07 3,267.65*
9274	Arc Welding Works, 6-21-61 Cut off 4-1/2" casing 3 hrs. @ \$7 N. M. Tax	21.00 .42 21.42*
T-6- 16860	Industrial Supply Company, 7-18-61 Casinghead housing 10"S/600x9-5/8" OD 8rd R-53 Steel ring gaskets 16-Studs 1-1/4"x9-1/4" 32 - Hex nuts 1-1/4" 2" Nordstrom plug valve 2" Ex. hvy. SMLS bull plug 2"x6" Hvy. SMLS nipple Freight charge on 385# @ 4.25; 70# @ 3.16 2% N. M. Sales Tax	194.27 7.26 25.92 14.40 38.28 2.30 1.03 18.57 6.04 308.07*
T28017	Industrial Supply Company, 7-19-61 3-3/4" OW tricone bit Freight charge 10# @ 4.43 2% N. M. Sales Tax	95.63 .44 1.92 97.99*
19324	Industrial Supply Company, 7-27-61 "CA" slip & seal assy. 10"x4-1/2" incl. allen wrench Spool tubing head "F" 10"x6" 2000# WP W/2-2" studded outlets "R" Seal assy. 10"x4-1/2" Bit pilot 10"x4-1/2" incl. retainer wire 2-Comp. flanges 2" 2000# WP"LP Bull plug, gaskets, studs, hex nuts 2% N. M. Sales Tax	235.40 344.50 80.01 26.45 24.54 23.15 14.68 748.73*
19325	Industrial Supply Company, 7-27-61 Valve tree cameron, single string, solid block bottom w/nipples, tees, gaskets, studs and nuts Comp. flange 2"-2000# thd. Freight allowance 1% 2% N. M. Sales Tax	586.32 15.31 (5.50) 11.92 608.05*
19326	Industrial Supply Company, 7-27-61 Gaskets, comp. flange, nipples, tee, bull plug, union, and welds 2% N. M. Sales Tax	103.88 2.08 105.96*
19327	Industrial Supply Company, 7-27-61 "FBB" Tubing hanger 6"x2-3/8" 2-Marsh pressure gauges #3000 Swage 2" EUE pin x 1-1/2" 10 rd non EUE box Bull plug, angle needle valve, straight needle valve Freight charges on 1480# @ 4.25 2% N. M. Sales Tax	59.92 47.28 22.33 25.99 62.90 4.37 222.79*

Lease Name: Pearl Wilkes No. 1

Page -4-

<u>Invoice</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
3416	Panhandle Steel Products Co., 7-31-61 16V-170, 16"x7-1/2" Production unit w/3-phase separator all std. accessories, submerged in 30"x7' indirect heater w/split coil bundle w/submerged choke, 3-phase controls all mounted and piped up	\$ 3,911.07
	2 Reinforced concrete foundation blocks	40.00
	2% N. M. State Tax	79.02
		4,030.09*
3416	Panhandle Steel Products Co., 8-4-61 210 bbl. 1/4-3-API flat bottom welded steel storage tank	1,070.33
	1" rolling line installed	34.32
	2" downcomer	21.84
	4' API landing	31.36
	API stairway for 15' high tank	137.65
	Set of tar paper	4.16
	2" #920-SO Engrdo stack valve, 4 oz.	37.75
	2% N. M. State Tax	26.75
		1,364.16*
16894	Industrial Supply Company, 7-22-61 2-1/2" OD 8rd M&F Baker differential fillings collar	151.00
	Baker-Lok thread locking compound	8.50
	4-1/2" S. J. Cement guide shoe	28.60
	200' of 4-1/2" Clark rotating scratchers	340.00
	15 - 4-1/2" Clark hinged centralizers @ 15.50 ea.	232.50
	20 - 4-1/2" Clark cement spinners @ 8.50 ea.	170.00
	3 - 4-1/2" Baker metal petal baskets	154.05
	2% N. M. Sales Tax	21.69
		1,106.34*
974	Beasley's Hot Shot Service, 7-21-61 Haul mud pump and tubing	30.00
	2% N. M. State Tax	.60
		30.60*
7162	Monarch Construction Co., 8-15-61 Lay flow lines, connect tank, fence pit	193.00
		193.00*
7220	Monarch Construction Co., 8-22-61 Put water and glycol in separator	26.70
		26.70*
28785	Industrial Supply Co., 8-31-61 1 drum diethylene glycol	118.09
	2% N. M. Sales Tax	2.36
		120.45*
28773	Industrial Supply Co., 8-31-61 Nipples, ells, tees, unions, plugs	40.18
	2% N. M. Sales Tax	.80
		40.98*
28772	Industrial Supply Co., 8-31-61 Nipples, plug valves, locking handles, bull plugs	80.97
	2% N. M. Sales Tax	1.62
		82.59*
28771	Industrial Supply Co., 8-31-61 21.20' of 1" Std. blk API line pipe T&C	5.57
	165.90' of 2" Std. blk API line pipe T&C	90.86
	2% N. M. Sales Tax	1.93
		98.36*

Lease Name: Pearl Wilkes No. 1

Page -5-

<u>Invoice</u> <u>No.</u>	<u>Description</u>	<u>Amount</u>
J10-3	Drilling well overhead for the period June 7 thru July 30 (54/30 of \$250)	\$ 449.82 449.82*
J10-10	Direct salary and auto expense charges	
	stake location and make settlement for	
	surface damages 4 hrs. @ 7.41	29.64
	Auto expense 35 mi. @ 10¢	3.50
	Drilling engineer and geologist; checking	
	samples to TD well and run casing	
	60 hrs. @ 6.41	384.60
	Auto expense 65 mi. @ 10¢	6.50
	Completion engineer; perforate, sand-water	
	frac and complete 182 hrs. @ 7.41	1,348.62
	Auto expense 150 mi. @ 10¢	15.00
	Production foreman; clean well, potential	
	test, set production equipment, clean up	
	location 52 hrs. @ 4.43	230.36
	Auto expense 35 mi. @ 10¢	3.50
		2,021.72*
	TOTAL	<u>\$ 80,309.02</u>